

State of Colorado
Oil and Gas Conservation Commission1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109

OGCC RECEPTION

Receive Date:

08/15/2019

Document Number:

402127297

Crude Oil Transfer Line

The Flowline Report, Form 44, shall be submitted to register, report realignment, report removal from service, or report abandonment of Off-Location Flowlines, Produced Water Transfer Systems, Domestic Taps, or Crude Oil Transfer Lines as required by the 1100 Series Rules. The Form shall also be submitted to report Grade 1 Gas Leaks from Flowlines per Rule 1104.k.

Operator Information

OGCC Operator Number: 10686 Contact Person: Anita Cuevas
Company Name: NOBLE MIDSTREAM SERVICES LLC Phone: (303) 6537960
Address: 1625 BROADWAY #2200 Email: anita.cuevas@nblmidstream.com
City: DENVER State: CO Zip: 80202
Is the Operator a Tier One member of the Utility Notification Center of Colorado (UNCC) that participates in Colorado's One Call notification system? Yes ☒ No ☐

CRUDE OIL TRANSFER LINE**CRUDE OIL TRANSFER LINE IDENTIFICATION**

Facility ID: 466783 Transfer Line Name: BDO-04-RVA-200-L7 Jurisdiction: COGCC

CRUDE OIL TRANSFER LINE REGISTRATION

Planned Construction Date: _____

A representative legal location and associated latitude and longitude near the center of the transfer line.

County: WELD

Qtr Qtr: 1 Section: 1 Township: 5N Range: 65W Meridian: 6

Latitude: 40.428854 Longitude: -104.603340

CRUDE OIL TRANSFER LINE AS-BUILT SPECIFICATIONSDate Crude Oil Transfer Line was Placed into Service: 7/27/2016 12:00:00
AM**Pipe Description and Testing**

Type of Fluid Transferred: Crude Oil Pipe Material: _____ Standard Dimension Ratio: _____
(for HDPE pipe only)
Max outer Diameter (inches): 4.500 Wall Thickness: 0.188 Weight (lb/ft): 8.67 Grade: 52
Coating: True Bedding Material: Native Materials Burial Depth: 4
Max Anticipated Operating PSI: 1400 Testing Pressure: 2270 Test Date: 06/28/2016

Description of Corrosion Protection:

The pipeline was installed with FBE coating and uses impressed current for cathodic protection.

Description of Integrity Management Program:

The pipeline is not piggable. A post construction hydrostatic test has been performed and is attached. Continuous pressure monitoring has been implemented as the integrity method.

Construction method used for all public by-ways, road crossings, sensitive wildlife habitats, sensitive areas and natural and manmade watercourses (i.e., bored and cased or bored only)

No crossings.

OPERATOR COMMENTS AND SUBMITTAL

Comments BDO-04-RVA-200-L7 was constructed in 2016 and placed into service prior to May 1, 2018. PDOP is not available. The date of measurement is the date of the schematics. Resubmitted updated geodatabase 8/15/2019.

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct and complete.

Signed: _____ Date: 08/15/2019 Email: anita.cuevas@nblmidstream.com

Print Name: Anita Cuevas Title: Regulatory Contractor

Based on the information provided herein, this Flowline Report complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: _____ Director of COGCC Date: 8/16/2019

Attachment Check List

<u>Att Doc Num</u>	<u>Name</u>
402127297	Form44 Submitted
402127326	AERIAL PHOTO
402127329	PRESSURE TEST
402127335	TOPO MAP
402127337	LEAK PROTECTION AND MONITORING PLAN
402145996	CRUDE OIL TRANSFER LINE GEODATABASE GDB

Total Attach: 6 Files