

State of Colorado Oil and Gas Conservation Commission

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OGCC RECEPTION

Receive Date: 08/15/2019

Document Number: 402127644

Crude Oil Transfer Line

The Flowline Report, Form 44, shall be submitted to register, report realignment, report removal from service, or report abandonment of Off-Location Flowlines, Produced Water Transfer Systems, Domestic Taps, or Crude Oil Transfer Lines as required by the 1100 Series Rules. The Form shall also be submitted to report Grade 1 Gas Leaks from Flowlines per Rule 1104.k.

Operator Information

OGCC Operator Number: 10686 Contact Person: Anita Cuevas
Company Name: NOBLE MIDSTREAM SERVICES LLC Phone: (303) 6537960
Address: 1625 BROADWAY #2200 Email: anita.cuevas@nblmidstream.com
City: DENVER State: CO Zip: 80202
Is the Operator a Tier One member of the Utility Notification Center of Colorado (UNCC) that participates in Colorado's One Call notification system? Yes [X] No []

CRUDE OIL TRANSFER LINE

CRUDE OIL TRANSFER LINE IDENTIFICATION

Facility ID: 466778 Transfer Line Name: BDO-04-RVC-100-L3 Jurisdiction: COGCC

CRUDE OIL TRANSFER LINE REGISTRATION

Planned Construction Date:
A representative legal location and associated latitude and longitude near the center of the transfer line.
County: WELD
Qtr Qtr: NENE Section: 28 Township: 5N Range: 64W Meridian: 6
Latitude: 40.377176 Longitude: -104.547511

CRUDE OIL TRANSFER LINE AS-BUILT SPECIFICATIONS

Date Crude Oil Transfer Line was Placed into Service: 5/1/2016 12:00:00 AM

Pipe Description and Testing

Type of Fluid Transferred: Crude Oil Pipe Material: Standard Dimension Ratio: (for HDPE pipe only)
Max outer Diameter (inches): 4.500 Wall Thickness: 0.188 Weight (lb/ft): 8.67 Grade: 52
Coating: True Bedding Material: Native Materials Burial Depth: 4
Max Anticipated Operating PSI: 1400 Testing Pressure: 2228 Test Date: 09/28/2015

Description of Corrosion Protection:

The pipeline was installed with FBE coating and uses impressed current for cathodic protection.

Description of Integrity Management Program:

The pipeline is not piggable. A post construction hydrostatic test has been performed and is attached. Continuous pressure monitoring has been implemented as the integrity method.

Construction method used for all public by-ways, road crossings, sensitive wildlife habitats, sensitive areas and natural and manmade watercourses (i.e., bored and cased or bored only)

No crossings.

OPERATOR COMMENTS AND SUBMITTAL

Comments BDO-04-RVC-100-L3 was constructed in 2015 and placed into service prior to May 1, 2018. PDOP is not available. The date of measurement is the date of the schematics. Resubmitted updated database 8/15/2019.

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct and complete.

Signed: _____ Date: 08/15/2019 Email: anita.cuevas@nblmidstream.com

Print Name: Anita Cuevas Title: Regulatory Contractor

Based on the information provided herein, this Flowline Report complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved:  _____ Director of COGCC Date: 8/16/2019

Attachment Check List

<u>Att Doc Num</u>	<u>Name</u>
402127644	Form44 Submitted
402127819	AERIAL PHOTO
402127823	TOPO MAP
402127832	PRESSURE TEST
402127835	LEAK PROTECTION AND MONITORING PLAN
402146071	CRUDE OIL TRANSFER LINE GEODATABASE GDB

Total Attach: 6 Files