

State of Colorado  
Oil and Gas Conservation Commission1120 Lincoln Street, Suite 801, Denver, Colorado 80203  
Phone: (303) 894-2100 Fax: (303) 894-2109

OGCC RECEPTION

Receive Date:

08/15/2019

Document Number:

402127644

## Crude Oil Transfer Line

The Flowline Report, Form 44, shall be submitted to register, report realignment, report removal from service, or report abandonment of Off-Location Flowlines, Produced Water Transfer Systems, Domestic Taps, or Crude Oil Transfer Lines as required by the 1100 Series Rules. The Form shall also be submitted to report Grade 1 Gas Leaks from Flowlines per Rule 1104.k.

**Operator Information**

OGCC Operator Number: 10686 Contact Person: Anita Cuevas  
Company Name: NOBLE MIDSTREAM SERVICES LLC Phone: (303) 6537960  
Address: 1625 BROADWAY #2200 Email: anita.cuevas@nblmidstream.com  
City: DENVER State: CO Zip: 80202  
Is the Operator a Tier One member of the Utility Notification Center of Colorado (UNCC) that participates in Colorado's One Call notification system? Yes ☒ No ☐

**CRUDE OIL TRANSFER LINE****CRUDE OIL TRANSFER LINE IDENTIFICATION**

Facility ID: Transfer Line Name: BDO-04-RVC-100-L3 Jurisdiction: COGCC

**CRUDE OIL TRANSFER LINE REGISTRATION**

Planned Construction Date:

A representative legal location and associated latitude and longitude near the center of the transfer line.

County: WELD

Qtr Qtr: NENE Section: 28 Township: 5N Range: 64W Meridian: 6

Latitude: 40.377176 Longitude: -104.547511

**CRUDE OIL TRANSFER LINE AS-BUILT SPECIFICATIONS**Date Crude Oil Transfer Line was Placed into Service: 5/1/2016 12:00:00  
AM**Pipe Description and Testing**

Type of Fluid Transferred: Crude Oil Pipe Material: Standard Dimension Ratio: (for HDPE pipe only)  
Max outer Diameter (inches): 4.500 Wall Thickness: 0.188 Weight (lb/ft): 8.67 Grade: 52  
Coating: True Bedding Material: Native Materials Burial Depth: 4  
Max Anticipated Operating PSI: 1400 Testing Pressure: 2228 Test Date: 09/28/2015

**Description of Corrosion Protection:**

The pipeline was installed with FBE coating and uses impressed current for cathodic protection.

**Description of Integrity Management Program:**

The pipeline is not piggable. A post construction hydrostatic test has been performed and is attached. Continuous pressure monitoring has been implemented as the integrity method.

Construction method used for all public by-ways, road crossings, sensitive wildlife habitats, sensitive areas and natural and manmade watercourses (i.e., bored and cased or bored only)

No crossings.

## OPERATOR COMMENTS AND SUBMITTAL

Comments BDO-04-RVC-100-L3 was constructed in 2015 and placed into service prior to May 1, 2018. PDOP is not available. The date of measurement is the date of the schematics. Resubmitted updated database 8/15/2019.

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct and complete.

Signed: \_\_\_\_\_ Date: 08/15/2019 Email: anita.cuevas@nblmidstream.com

Print Name: Anita Cuevas Title: Regulatory Contractor

Based on the information provided herein, this Flowline Report complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: \_\_\_\_\_ Director of COGCC Date: \_\_\_\_\_

## Attachment Check List

| <u>Att Doc Num</u> | <u>Name</u>                             |
|--------------------|---|
| 402127644          | Form44 Submitted                        |
| 402127819          | AERIAL PHOTO                            |
| 402127823          | TOPO MAP                                |
| 402127832          | PRESSURE TEST                           |
| 402127835          | LEAK PROTECTION AND MONITORING PLAN     |
| 402146071          | CRUDE OIL TRANSFER LINE GEODATABASE GDB |

Total Attach: 6 Files