

State of Colorado Oil and Gas Conservation Commission

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OGCC RECEPTION

Receive Date:

08/15/2019

Document Number:

402138687

Produced Water Transfer System

The Flowline Report, Form 44, shall be submitted to register, report realignment, report removal from service, or report abandonment of Off-Location Flowlines, Produced Water Transfer Systems, Domestic Taps, or Crude Oil Transfer Lines as required by the 1100 Series Rules. The Form shall also be submitted to report Grade 1 Gas Leaks from Flowlines per Rule 1104.k.

Operator Information

OGCC Operator Number: 10686 Contact Person: Anita Cuevas
Company Name: NOBLE MIDSTREAM SERVICES LLC Phone: (303) 6537960
Address: 1625 BROADWAY #2200 Email: anita.cuevas@nblmidstream.com
City: DENVER State: CO Zip: 80202
Is the Operator a Tier One member of the Utility Notification Center of Colorado (UNCC) that participates in Colorado's One Call notification system? Yes ☒ No ☐

PRODUCED WATER TRANSFER SYSTEM

PRODUCED WATER TRANSFER SYSTEM IDENTIFICATION

Facility ID: Transfer System Name: GCP-08-MON-100 Action Type: As Built
Estimated Daily Transfer Volume : 27000 Facility Surety ID: 20180081
(barrels) Financial Assurance Rule 711

PRODUCED WATER TRANSFER SYSTEM REGISTRATION

Planned Construction Date:

A representative legal location and associated latitude and longitude near the center of the transfer system.

County: WELD
Qtr Qtr: SENE Section: 30 Township: 6N Range: 65W Meridian: 6
Latitude: 40.461291 Longitude: -104.697132

PRODUCED WATER TRANSFER LINE AS-BUILT SPECIFICATIONS

Date Produced Water Transfer Line was Placed into Service: 09/02/2017

Pipe Description and Testing

Type of Fluid Transferred: Produced Water Pipe Material: Other Standard Dimension Ratio: (for HDPE pipe only)
Max outer Diameter (inches): 9.120 Wall Thickness: 0.750 Weight (lb/ft): 14.00 Grade:
Coating: False Pipe Material: Native Materials Burial Depth: 5
Max Anticipated Operating PSI: 740 Testing Pressure: 957 Test Date: 07/28/2017

Description of Corrosion Protection:

N/A - FlexSteel

Description of Integrity Management Program:

The pipeline is piggable. A post construction hydrostatic test has been performed and is attached. Continuous pressure monitoring will be implemented by May 1, 2019 as the integrity method.

Construction method used for all public by-ways, road crossings, sensitive wildlife habitats, sensitive areas and natural and manmade watercourses (i.e., bored and cased or bored only)

Are crossings are bored and cased.

OPERATOR COMMENTS AND SUBMITTAL

Comments

Pipe grade is 750 psi.

GCP-08-MON-100 was constructed in 2017 and placed in service prior to May 1, 2018. PDOP is not available. The date of measurement is the date of the construction alignments. The min hydrotest pressure was calculated with regard to elevation.
Resubmitted with updated geodatabase 8/15/2019.

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct and complete.

Signed: _____ Date: 08/15/2019 Email: anita.cuevas@nblmidstream.com

Print Name: Anita Cuevas Title: Regulatory Contractor

Based on the information provided herein, this Flowline Report complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: _____ Director of COGCC Date: _____

Attachment Check List

Att Doc Num

Name

402138687	Form44 Submitted
402138729	AERIAL PHOTO
402138731	TOPO MAP
402139732	PRESSURE TEST
402145529	PRODUCED WATER TRANSFER SYSTEM GEODATABASE GDB

Total Attach: 5 Files