

State of Colorado Oil and Gas Conservation Commission

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OGCC RECEPTION

Receive Date:

08/15/2019

Document Number:

402144280

Off-Location Flowline

The Flowline Report, Form 44, shall be submitted to register, report realignment, report removal from service, or report abandonment of Off-Location Flowlines, Produced Water Transfer Systems, Domestic Taps, or Crude Oil Transfer Lines as required by the 1100 Series Rules. The Form shall also be submitted to report Grade 1 Gas Leaks from Flowlines per Rule 1104.k.

Operator Information

OGCC Operator Number: 74165 Contact Person: Edward Ingve
Company Name: RENEGADE OIL & GAS COMPANY LLC Phone: (303) 829-2354
Address: 6155 S MAIN STREET #210 Email: ed@renegadeoilandgas.com
City: AURORA State: CO Zip: 80016
Is the Operator a Tier One member of the Utility Notification Center of Colorado (UNCC) that participates in Colorado's One Call notification system? Yes [X] No [ ]

OFF LOCATION FLOWLINE

FLOWLINE ENDPOINT LOCATION IDENTIFICATION

Location ID: 322154 Location Type: Production Facilities
Name: MORRIS-66S63W Number: 14SESE
County: ELBERT
Qtr Qtr: SESE Section: 14 Township: 6S Range: 63W Meridian: 6
Latitude: 39.522307 Longitude: -104.406273

FLOWLINE FACILITY INFORMATION

Flowline Facility ID: Flowline Type: Wellhead Line Action Type: Registration

OFF LOCATION FLOWLINE REGISTRATION

Flowline End Point Riser

Latitude: 39.520456 Longitude: -104.402852 PDOP: Measurement Date: 08/12/2019
Equipment at End Point Riser: Heater Treater

Flowline Start Point Location Identification

Location ID: 322152 Location Type: Well Site [ ] No Location ID
Name: MORRIS-66S63W Number: 24NWSW
County: ELBERT
Qtr Qtr: NWSW Section: 24 Township: 6S Range: 63W Meridian: 6
Latitude: 39.511407 Longitude: -104.401563

Flowline Start Point Riser

Latitude: 39.511390 Longitude: -104.401644 PDOP: Measurement Date: 08/12/2019
Equipment at Start Point Riser: Well

**Flowline Description and Testing**

Type of Fluid Transferred: Multiphase Pipe Material: HDPE Max Outer Diameter:(Inches) 2.375  
Bedding Material: Native Materials Date Construction Completed: 07/01/2014  
Maximum Anticipated Operating Pressure (PSI): 30 Testing PSI: 108  
Test Date: 07/02/2018

**FLOWLINE FACILITY INFORMATION**

Flowline Facility ID: \_\_\_\_\_ Flowline Type: Wellhead Line Action Type: Registration

**OFF LOCATION FLOWLINE REGISTRATION**

**Flowline End Point Riser**

Latitude: 39.520456 Longitude: -104.402852 PDOP: \_\_\_\_\_ Measurement Date: 08/12/2019  
Equipment at End Point Riser: Heater Treater

**Flowline Start Point Location Identification**

Location ID: 322151 Location Type: \_\_\_\_\_ Well Site  No Location ID  
Name: MORRIS-66S63W Number: 24NWNW  
County: ELBERT  
Qtr Qtr: NWNW Section: 24 Township: 6S Range: 63W Meridian: 6  
Latitude: 39.518467 Longitude: -104.401683

**Flowline Start Point Riser**

Latitude: 39.518728 Longitude -104.401668 PDOP: \_\_\_\_\_ Measurement Date: 08/12/2019  
Equipment at Start Point Riser: Well

**Flowline Description and Testing**

Type of Fluid Transferred: Multiphase Pipe Material: Steel/HDPE Max Outer Diameter:(Inches) 2.500  
Bedding Material: Native Materials Date Construction Completed: 10/01/1977  
Maximum Anticipated Operating Pressure (PSI): 25 Testing PSI: 71  
Test Date: 07/02/2018

**FLOWLINE FACILITY INFORMATION**

Flowline Facility ID: \_\_\_\_\_ Flowline Type: Peripheral Piping Action Type: Registration

**OFF LOCATION FLOWLINE REGISTRATION**

**Flowline End Point Riser**

Latitude: 39.520456 Longitude: -104.402852 PDOP: \_\_\_\_\_ Measurement Date: 08/12/2019  
Equipment at End Point Riser: Heater Treater

**Flowline Start Point Location Identification**

Location ID: 322152 Location Type: \_\_\_\_\_ Well Site  No Location ID  
Name: MORRIS-66S63W Number: 24NWSW  
County: ELBERT  
Qtr Qtr: NWSW Section: 24 Township: 6S Range: 63W Meridian: 6  
Latitude: 39.511407 Longitude: -104.401563

**Flowline Start Point Riser**

Latitude: 39.511390 Longitude -104.401644 PDOP: Measurement Date: 08/12/2019

Equipment at Start Point Riser: Well

**Flowline Description and Testing**

Type of Fluid Transferred: Natural Gas Pipe Material: HDPE Max Outer Diameter:(Inches) 1.310

Bedding Material: Native Materials Date Construction Completed: 07/01/2014

Maximum Anticipated Operating Pressure (PSI): 20 Testing PSI: 31

Test Date: 07/02/2018

**FLOWLINE FACILITY INFORMATION**

Flowline Facility ID: Flowline Type: Wellhead Line Action Type: Registration

**OFF LOCATION FLOWLINE REGISTRATION**

**Flowline End Point Riser**

Latitude: 39.520455 Longitude: -104.402880 PDOP: Measurement Date: 08/12/2019

Equipment at End Point Riser: Heater Treater

**Flowline Start Point Location Identification**

Location ID: 322154 Location Type: Well Site  No Location ID

Name: MORRIS-66S63W Number: 14SESE

County: ELBERT

Qtr Qtr: SESE Section: 14 Township: 6S Range: 63W Meridian: 6

Latitude: 39.522307 Longitude: -104.406273

**Flowline Start Point Riser**

Latitude: 39.522526 Longitude -104.406423 PDOP: Measurement Date: 08/12/2019

Equipment at Start Point Riser: Well

**Flowline Description and Testing**

Type of Fluid Transferred: Multiphase Pipe Material: Carbon Steel Max Outer Diameter:(Inches) 2.500

Bedding Material: Native Materials Date Construction Completed: 12/01/1977

Maximum Anticipated Operating Pressure (PSI): 30 Testing PSI: 71

Test Date: 07/02/2018

**OPERATOR COMMENTS AND SUBMITTAL**

Comments

Initial flowline registration and pressure test for the Morris 14-16, Morris 24-4 and Morris 24-12. Wells are currently producing with gas being combusted due to the Anadarko Third Creek Gathering System being shut down. Prospects for gas sales are unknown at this time. No facility/location ID number has been issued for the Morris 24 tank battery. The Morris 24-12 has an engine fuel return line. The Morris 14-16 and Morris 24-4 have been electrified. The pressure test for the Morris 14-16 and the Morris 24-4 flowlines were done together due to piping.

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct and complete.

Signed: \_\_\_\_\_ Date: 08/15/2019 Email: ed@renegadeoilandgas.com

Print Name: Edward Ingve Title: Manager/Owner

Based on the information provided herein, this Flowline Report complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: \_\_\_\_\_ Director of COGCC Date: \_\_\_\_\_

### **Attachment Check List**

<b><u>Att Doc Num</u></b>	<b><u>Name</u></b>
402144308	PRESSURE TEST
402144310	PRESSURE TEST
402144311	PRESSURE TEST
402145617	AERIAL PHOTO

Total Attach: 4 Files