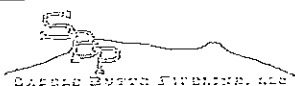


TEST SPECIFICATIONS						Date:		Select Routing:																																																													
Rangeview Pipeline Reider 18Y Well Connect Hydrostatic Test						12-Jan-2016																																																															
4" Line Pipe						Test Number: 1		of 1																																																													
Project Name:			Project I.D. / AFE Number			Facility Name or Number																																																															
Rangeview Pipeline Gathering System - H Leg			15C006A			Rangeview Pipeline - H Leg																																																															
Installation Location (M.P. or S.S.):		State:	County/Parish:	Class Location Designation	1	Selected Design Pressure	1480	Planned MAOP	1480																																																												
From:	0+00	To:	4+30	CO	Weld																																																																
Project Description:																																																																					
Hydrostatic pressure test of 4" line pipe.																																																																					
Testing at 1.25*MAOP = 1850 minimum test pressure. 2221 psig Target Test Pressure.																																																																					
Max Test Pressure for ANSI 600 Valves and Fittings is 2660 psig where they are located.																																																																					
Test shall be compliant with all test specifications in Exhibit D "Pipeline Construction Specifications" and all other Construction Documents.																																																																					
LEAK ONLY TEST <input type="checkbox"/> STRENGTH TEST <input checked="" type="checkbox"/> FABRICATION <input type="checkbox"/> NEW CONSTRUCTION <input checked="" type="checkbox"/> REPLACEMENT <input type="checkbox"/> RETEST <input type="checkbox"/> REFERENCE DRAWINGS ATTACHED <input type="checkbox"/>																																																																					
POST-INSTALLATION TEST <input checked="" type="checkbox"/> PRE-INSTALLATION TEST <input type="checkbox"/>																																																																					
Minimum Component Characteristics		Test Design Criteria				Test Section - Reference Data																																																															
Pipe Information		Test Pressure Calculations				Test Medium: Water																																																															
O.D.	4.5	Input minimum and maximum pressure of test				Test Duration	8	Hours (min)																																																													
Wall Thickness	0.188	Input minimum and maximum %SMYS of test				Section Length	430	Ft.																																																													
SMYS	52,000					Section Fill Volume	355	Gal																																																													
Valve/Flange ANSI Class Rating						Max. Elevation Change	24	Ft.																																																													
600# Valves/Fittings						Station Equations:																																																															
						Back	0+00	0+00	0+00																																																												
						Ahead	0+00	0+00	0+00																																																												
<table border="1" style="width:100%; border-collapse: collapse;"> <thead> <tr> <th>Location</th> <th>Station</th> <th>Elevation (feet)</th> <th>Max. psig.</th> <th>% SMYS @ Max.</th> <th>Min. psig.</th> <th>% SMYS @ Min.</th> <th>Variance psig.</th> <th>Target psig.</th> <th>% SMYS @Target</th> </tr> </thead> <tbody> <tr> <td>BEGIN -</td> <td>0+00</td> <td>4828</td> <td>2,581</td> <td>59.4%</td> <td>1,852</td> <td>42.6%</td> <td>730</td> <td>2,216</td> <td>51.0%</td> </tr> <tr> <td>HIGH ELEVATION</td> <td>0+90</td> <td>4832</td> <td>2,580</td> <td>59.4%</td> <td>1,850</td> <td>42.6%</td> <td>730</td> <td>2,214</td> <td>51.0%</td> </tr> <tr> <td>LOW ELEVATION</td> <td>4+29</td> <td>4808</td> <td>2,590</td> <td>59.6%</td> <td>1,860</td> <td>42.8%</td> <td>730</td> <td>2,225</td> <td>51.2%</td> </tr> <tr> <td>END</td> <td>4+30</td> <td>4816</td> <td>2,587</td> <td>59.5%</td> <td>1,857</td> <td>42.7%</td> <td>730</td> <td>2,221</td> <td>51.1%</td> </tr> <tr> <td>Chart Location (Test Point)</td> <td>4+30</td> <td>4816</td> <td>2,587</td> <td>59.5%</td> <td>1,857</td> <td>42.7%</td> <td>730</td> <td>2,221</td> <td>51.1%</td> </tr> </tbody> </table>										Location	Station	Elevation (feet)	Max. psig.	% SMYS @ Max.	Min. psig.	% SMYS @ Min.	Variance psig.	Target psig.	% SMYS @Target	BEGIN -	0+00	4828	2,581	59.4%	1,852	42.6%	730	2,216	51.0%	HIGH ELEVATION	0+90	4832	2,580	59.4%	1,850	42.6%	730	2,214	51.0%	LOW ELEVATION	4+29	4808	2,590	59.6%	1,860	42.8%	730	2,225	51.2%	END	4+30	4816	2,587	59.5%	1,857	42.7%	730	2,221	51.1%	Chart Location (Test Point)	4+30	4816	2,587	59.5%	1,857	42.7%	730	2,221	51.1%
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REMARKS:																																																																					
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PRE-TEST SPECIFIED / REVIEWED BY:			TEST PERFORMED / ACCEPTED BY:			POST-TEST REVIEWED BY:																																																															
Originator (Signature)	Date:	Test Performed by (Signature)	Date:	Compliance (signature)	Date:																																																																
Designed Reviewed if applicable (Signature)	Date:	Company Name (for Contractor or for Employee):	Date:	Engineering or Operations (Signature)	Date:																																																																
Compliance (Signature)	Date:	Witnessed & Accepted by Company Representative:	Date:	Actual MAOP																																																																	



April 2006

MOP Establishment and Pressure Testing of Pipelines

TG1601.190

PAGE 1 OF 9

LIQUID PIPELINE
PRESSURE TEST
REPORT

Pressure Test Number: _____

MOP of tested facility is PSIG

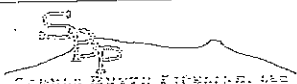
Company: SADDLE BUTTE Operations Area: _____

Project: RANGEVIEW PIPELINE GATHERING SYSTEM AFE: 15C006A

Pipeline: RANGEVIEW PIPELINE - REIDER - EAST

Section: 4" OF REIDER EAST LINE PIPE

Station or Milepost From: 0+00 To: 4+30

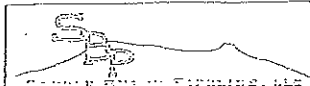


INSTRUCTIONS

PAGE 2 OF 9

In this worksheet, cells containing formulas are protected against input.
Cells with blue text labels allow or require input.

<i>General Information</i>	<ul style="list-style-type: none"> Complete this Report and attached necessary exhibits for all SBP installed pipelines or pipeline segments or those re-qualified for service. Fill in all applicable information. If information is not applicable, write NA in the corresponding space on the Report.
<i>Pipe Data</i>	<ul style="list-style-type: none"> Record the details for each pipe section tested, including lengths, line fill, pipe fittings, etc. Add together pipe section lengths and line fill for a total pipe section length and line fill.
<i>Test Water Data</i>	<ul style="list-style-type: none"> Enter water source information (i.e., from municipal supply, well, river, lake, pond) in the Test Log or notes section of the Report. Source water temperature compared to ground temperature can assist with understanding the time for the water to stabilize.
<i>Pressure Calculations</i>	<ul style="list-style-type: none"> Elevation of high and low points and the elevation of the test pressure measure sites is required for calculation of the target test pressures.
<i>Test Log</i>	<ul style="list-style-type: none"> Fill out the Test Log at the time of the test. This is the actual log of the test. From the start of filling the test section, record pressure readings from the calibrated test gauge or deadweight tester used in the test. Record the test pressure and temperatures at intervals of 30 minutes to an hour and as necessary to represent the test pressure during the test period. The below ground pipe temperature sensor should be placed away from exposed pipe and far enough from the water injection point so that water injected will not affect the readings. In the Remarks column, enter start of test, end of test, and any remarks concerning unusual events, such as liquid added or withdrawn, weather conditions, etc.
<i>Notes</i>	<ul style="list-style-type: none"> Enter all pertinent comments about the test, including such things as weather conditions, radical weather changes, equipment malfunctions, or any other noteworthy event that may affect testing.
<i>Profile</i>	<ul style="list-style-type: none"> An elevation profile is required for any test section where the elevation varies more than 100 feet. The following items should be noted on the profile: <ul style="list-style-type: none"> Location and elevation where test pressure measurements are taken High and low points Stationing or mileposts Horizontal and vertical scale of the drawing Elevation data is available in electronic format from the KPL mapping system. If electronic elevation data is not available, take profile elevations from survey information or from U.S. Geological Service 7 1/2 minute topographical maps.
<i>Failure Log</i>	<ul style="list-style-type: none"> Record each failure event that causes the line to be taken "off test". Enter the date, time, and pressure at the time of failure. List the apparent cause of the failure if the actual cause cannot be determined. Pipe seam failure or leaking flange, for example, could be entered as the cause of test failure. Describe the repair method (i.e., changed-out pipe or tightened flange).
<i>Supplementary Documentation</i>	<ul style="list-style-type: none"> Check each supplementary documentation attached as part of this test record (i.e., test charts and/or equipment certifications). Write the corresponding Exhibit Number on the attached supplementary documentation.
<i>Certification</i>	<ul style="list-style-type: none"> Signatures of the Company and Contractor representatives in charge of the test are MANDATORY.



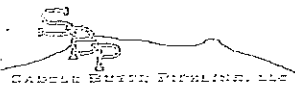
PRESSURE CALCULATIONS

PAGE 3 OF 9

Location of Test Point	Elevation of Test Point	High Point	Low Point
	FL (Elevation)	4832	4808
	FL (Station)	0+90	4+29
Target MOP:	Test Duration: hr	FL (Elevation)	FL (Elevation)
Target Test Pressure Range	High Point Low Point	4828	4816
1st Min: Maximum:		0+00	4+30
2nd Min: 260			

TEST LOG

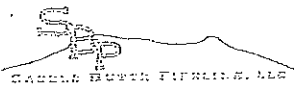
DATE	TIME	PRESSURE	ANEMITY TEMP	BELOW GROUND TEMP	ABOVE GROUND TEMP	REMARKS
1-14-16	8:10	500	36°			Pressured up to 500 PSI
	8:25	500	37°			Pressuring up to 1000 PSI
	8:28	1000	37°			Pressured up to 1000 PSI - Hold
	8:43	1000	38°			Pressuring up to 1500
	8:46	1500	39°			Pressured up to 1500 PSI
	9:01	1500	39°			Pressuring up to 2000 PSI
	9:03	2000	39°			Pressured up to 2000 - Hold
	9:18	2000	39°			Pressuring up to Test Pressure
Test	9:30	2315	40°			ON TEST
	9:45	2318	41°			Windy & Sunny
	10:00	2324	43°			
	10:15	2334	46°			
	10:30	2338	46°			Windy & Sunny
	10:45	2341	46°			
	11:00	2343	46°			Windy & Sunny
	11:15	2343	46°			
	11:30	2347	46°			
	11:45	2354	46°			Sunny
	12:00	2357	46°			Sunny
	12:15	2363	46°			
	12:30	2365	46°			
	12:45	2367	46°			Sunny
	12:45	2368	46°			Sunny
	1:00	2368.4	46°			
	1:15	2368	46°			
	1:30	2368	45°			
	1:45	2368.1	45°			
	2:00	2368.1	45°			
	2:15	23690	44°			SUNNY
	2:30	2371.0	44°			
	2:45	2372.0	43°			SUNNY
	3:00	2374.0	43°			
	3:15	2374.0	43°			
	3:30	2374.0	43°			
	3:45	2374.0	41°			
	4:00	2374.0	39°			
	4:15	2373.0	39°			
	4:30	2373.0	37°			Partly Sunny
	4:45	2372.0	36°			



TEST LOG (CONTINUED)

PAGE 4 OF 9

DATE	TIME	PRESSURE	TEMP	VIEW		REMARKS
				SLIDE 1	SLIDE 2	
1-14-16	5:00	2370	36°			Holding Steady
	5:15	2368	36°			
Test	5:30	2364.5	36°			End of TEST - Good Test
	5:45	2363.0	36°			
	5:48	2363.0	36°			Pressuring down to 2000
	5:49	2000	36°			Pressured down to 2000
	6:05	2000	36°			Pressuring down to 1500
	6:06	1500	36°			Pressured down to 1500
	6:21	1500	36°			Pressuring down to 1000
	6:22	1000	36°			Pressured to 1000 - Hold
	6:37	1000	36°			Pressuring down to 500
	6:38	500	36°			Pressured down to 500



TEST EQUIPMENT

PAGE 5 OF 9

PRESSURE RECORDER 1:

Mfg. JW MEASUREMENT COMPANY
Model
Serial No. 202A-161894
Range 0-3000 PSI
Notes

PRESSURE RECORDER 2:

Mfg.
Model
Serial No.
Range
Notes

DEADWEIGHT TESTER OR CALIBRATED TEST GAUGE:

Mfg. CRYSTAL Engineering
Model XP21 5060 DL
Serial No. 352036
Date of last Calibration 8-19-15
Calibrated by Double EE Services
Range 0-5000 PSI
Notes

TEMPERATURE RECORDER:

Mfg.
Model
Serial No.
Range
Notes

CALIBRATION OF TEMPERATURE RECORDER

Temperature recorder reading	Test mercury thermometer reading	Remarks

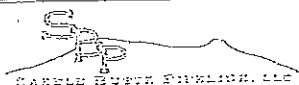
CALIBRATION OF PRESSURE RECORDER 1

Pressure recorder reading	Deadweight tester reading	Remarks

CALIBRATION OF PRESSURE RECORDER 2

Pressure recorder reading	Deadweight tester reading	Remarks

NOTES



EQUIPMENT CALCULATED MOP SUMMARY WORKSHEET

PAGE 6 OF 9

1. Test Information:

Target MOP Enter the desired MOP,
if less than pipe
internal design
pressure.Date 1-14-16Time 9:30AM To 5:30P.M.Test Point Loc. Job 4730Test Medium: WATERTest Duration 8Specific Gravity of Test Medium Min. Test Press. at test site 125% of min. MOP + elev.

110%

Maximum allowable test pressure = 100%

2. Pipe Specifications:

Manufacture Type Grade X-52Pipe (#1) O.D. 4.5SMYS 502,000Wall thickness 0.188Length (ft.): 730'MOP Seam Joint Factor Design Factor (F) Volume Max allowable test pressure, psig

3. Pipe Specifications:

Manufacture Type Grade Pipe (#2) O.D. SMYS Wall thickness Length (ft.): MOP Seam Joint Factor Design Factor (F) Volume Max allowable test pressure, psig

4. Pipe Specifications:

Manufacture Type Grade Pipe (#3) O.D. SMYS Wall thickness Length (ft.): MOP Seam Joint Factor Design Factor (F) Volume Max allowable test pressure, psig

5. Pipe Specifications:

Manufacture Type Grade Pipe (#4) O.D. SMYS Wall thickness Length (ft.): MOP Seam Joint Factor Design Factor (F) Volume Max allowable test pressure, psig

6. Pipe Specifications:

Manufacture Type Grade Pipe (#5) O.D. SMYS Wall thickness Length (ft.): MOP Seam Joint Factor Design Factor (F) Volume Max allowable test pressure, psig

7. Pipe Specifications:

Manufacture Type Grade Pipe (#6) O.D. SMYS Wall thickness Length (ft.): MOP Seam Joint Factor Design Factor (F) Volume Max allowable test pressure, psig

8. Pipe Fittings Specifications:

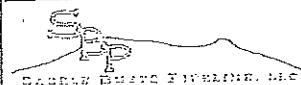
Manufacture Type Grade Pipe Fitting O.D. SMYS Wall thickness MOP Seam Joint Factor Design Factor (F) Fitting Description Max allowable test pressure, psig

9. Pipe Fittings Specifications:

Manufacture Type Grade Pipe Fitting O.D. SMYS Wall thickness MOP Seam Joint Factor Design Factor (F) Fitting Description Max allowable test pressure, psig

10. Pipe Fittings Specifications:

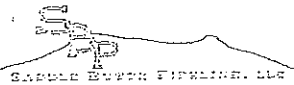
Manufacture Type Grade Pipe Fitting O.D. SMYS Wall thickness MOP Seam Joint Factor Design Factor (F) Fitting Description Max allowable test pressure, psig



EQUIPMENT CALCULATED MOP SUMMARY WORKSHEET
(continued)

PAGE 7 OF 9

11. Manufactured:		Valve/End, A or B, O.D.	Working Pressure
Manufacture Type		Class	
Fitting Description			
Max allowable test pressure, psig			
12. Manufactured:		Pipe Flanges O.D.	Working Pressure
Manufacture Type		Class	
Temperature Derating Factor (T)			
Max allowable test pressure, psig			
13. Manufactured:		Pipe Flanges O.D.	Working Pressure
Manufacture Type		Class	
Temperature Derating Factor (T)			
Max allowable test pressure, psig			
14. Manufactured:		Block Valve Size	Working Pressure
Manufacture Type		Class	
Temperature Derating Factor (T)			
Max allowable test pressure, psig			
15. Calculated MOPs (psi):			
Test Pressure Range @Test Site, psig		125% to psig	110% to psig
Note: Add 0 psi to min. test range			
Maximum test pressure at test site, psig			
CALCULATED TARGET MOP OF PIPELINE SECTION			PSIG



FAILURE LOG

PAGE 8 OF 9

FAILURE:

Date: _____ Time: _____ in / pm Failure Pressure: _____

Apparent Cause: _____

REPAIR:

Describe Repair Method: _____

FAILURE:

Date: _____ Time: _____ in / pm Failure Pressure: _____

Apparent Cause: _____

REPAIR:

Describe Repair Method: _____

FAILURE:

Date: _____ Time: _____ in / pm Failure Pressure: _____

Apparent Cause: _____

REPAIR:

Describe Repair Method: _____

FAILURE:

Date: _____ Time: _____ in / pm Failure Pressure: _____

Apparent Cause: _____

REPAIR:

Describe Repair Method: _____

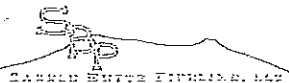
FAILURE:

Date: _____ Time: _____ in / pm Failure Pressure: _____

Apparent Cause: _____

REPAIR:

Describe Repair Method: _____



SUPPLEMENTARY DOCUMENTATION

PAGE 9 OF 9

The following marked exhibits are attached as a part of this Test Report:

- EXHIBIT NO. 1 ☐ Sketch of Tested Piping (including how section is isolated), with material list
- EXHIBIT NO. 2 ☐ Profile of pipeline section and/or segment
- EXHIBIT NO. 3 ☐ Pressure Chart, with pressure test number, date, test section name, Inspector name and signature
- EXHIBIT NO. 4 ☐ Temperature Chart, with pressure test number, date, test section name, Inspector name and signature
- EXHIBIT NO. 5 ☐ Pressure Recorder Certification Papers
- EXHIBIT NO. 6 ☐ Temperature Recorder Certification Papers
- EXHIBIT NO. 7 ☐ Deadweight or Calibrated Test Gauge Certification Papers
- EXHIBIT NO. 8 ☐ Field test data log, if hand written
- EXHIBIT NO. 9 ☐ Pressure Test Procedure, if applicable, with MOP Area Representative and Engineer signature approval

CERTIFICATION

I certify this pipeline or pipeline section has been tested and successfully met the terms of SBP MOP Establishment and Pressure Testing of Pipelines Technical Guideline and, where applicable, the contract document between SBP and its prime contractor.

MOP Area Representative

By: _____ Date: _____
(Please print) (Signature)

Engineer

By: _____ Date: _____
(Please print) (Signature)

Inspector

By: Oscar Pickens Oscar Pickens Date: 1-14-16
(Please print) (Signature)

Name of Testing Contractor

By: Adolfo Ariuaga Adolfo Ariuaga Date: 1-14-16
(Please print) (Signature)

Graphic Controls Inc

CHART NO. MC MP-3000-150F

50DIV

METER 2024-161874

CHART PUT ON

7:30 A.M.

TAKEN OFF

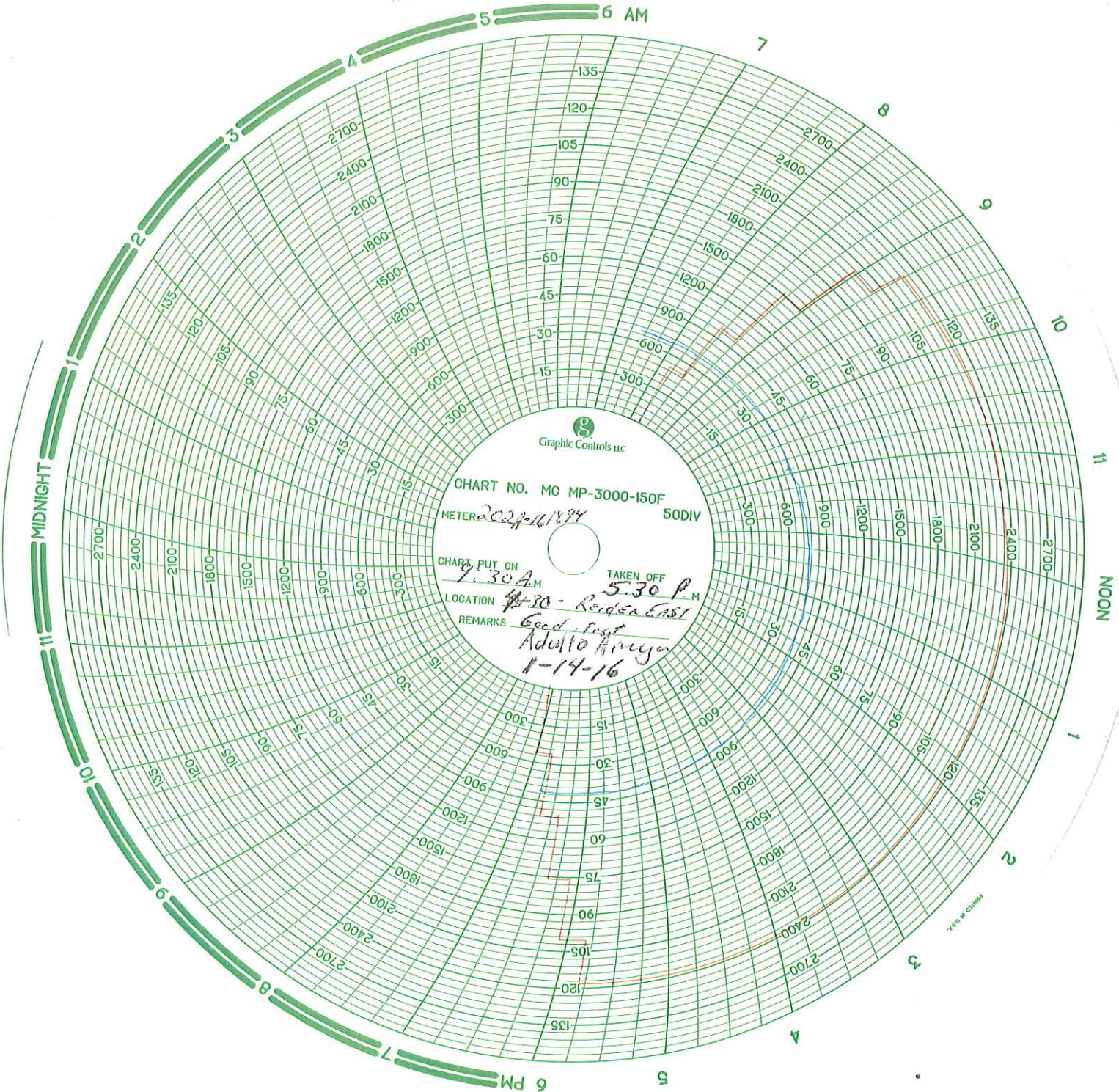
5:30 P.M.

LOCATION

4-30 - Reiden East

REMARKS

Good first
Adult to 1000 ft
1-14-16



PSS-COMPANIES



2070 South 4250 West - Salt Lake City, Utah 84104 - Phone (801) 363-1933 - Fax (801) 531-9548

CALIBRATION CERTIFICATE

CERTIFICATE NUMBER: UT 81915-1

Details+/-: 0.05% ACCURACY

DATE CALIBRATED: 08-19-2015

DUE DATE: 08-19-2016

INDICATED PRESSURE RANGE: # 0 - 5,000 PSI

SERIAL NO: 352036

MANUFACTURER: CRYSTAL / XP2i

PRESSURE INSTRUMENT: # 0 - 5,000 PSI / DIGITAL GAUGE

INSTRUMENT FINDINGS/STATUS: UNIT IS IN TOLERANCE/ INSTRUMENT MEETS OR EXCEEDS SPECIFICATIONS.

BASED ON INTERNATIONAL STANDARDS OF GRAVITY: (980.665 cm./sq.).

BASED ON CLAIBRATED PISTON AREA: (0.3969154 cm./sq.) (0.061522 cm./sq.)

TYPE OF STANDARD USED TO CALIBRATE: AMERI-WEIGHT DEADWEIGHT

TEST UNIT SPT. (50-05-B) SERIAL No. 1031; CALIBRATION DATE: JULY 15, 2015

ALL STANDARD DIRECTLY TRACEABLE TO NATIONAL INSTITUTE OF STANDARDS & TECHNOLOGIES TEST NO: (N.I.S.T.) 2.6/172490 & 6.6/139577.

CALCULATED USING MASS VALUES, AREA, A_o, AND STATED GRAVITY.

ROOM TEMPERATURE/HUMIDITY (AT TIME OF TEST): 77°F (25°C)/ 40%

CALIBRATED BY: TYLER HALL

SIGNATURE

PSS-COMPANIES



2070 South 4250 West - Salt Lake City, Utah 84104 - Phone (801) 363-1933 - Fax (801) 531-9548

CALIBRATION CERTIFICATE

CERTIFICATE NUMBER: UT 91015-5

Details +/-: 0.05% ACCURACY

DATE CALIBRATED: 09-10-2015
DUE DATE: 09-10-2016
INDICATED TEMPERATURE RANGE: # 0 – 150°F
INDICATED PRESSURE RANGE: # 0 – 3,000 PSI
SERIAL NO: 202A - 161894
MANUFACTURER: J – W MEASUREMENT / 12" CHART RECORDER

TYPE OF INSTRUMENT CALIBRATED: TEMPERATURE / PRESSURE RECORDER /

INSTRUMENT FINDINGS/STATUS: UNIT IS IN TOLERANCE/ INSTRUMENT MEETS OR EXCEEDS SPECIFICATIONS.

BASED ON INTERNATIONAL STANDARDS OF GRAVITY: (980.665 cm./sq.).

BASED ON CALIBRATED PISTON AREA: (0.3969154 cm./sq.) (0.061522 cm./sq.).

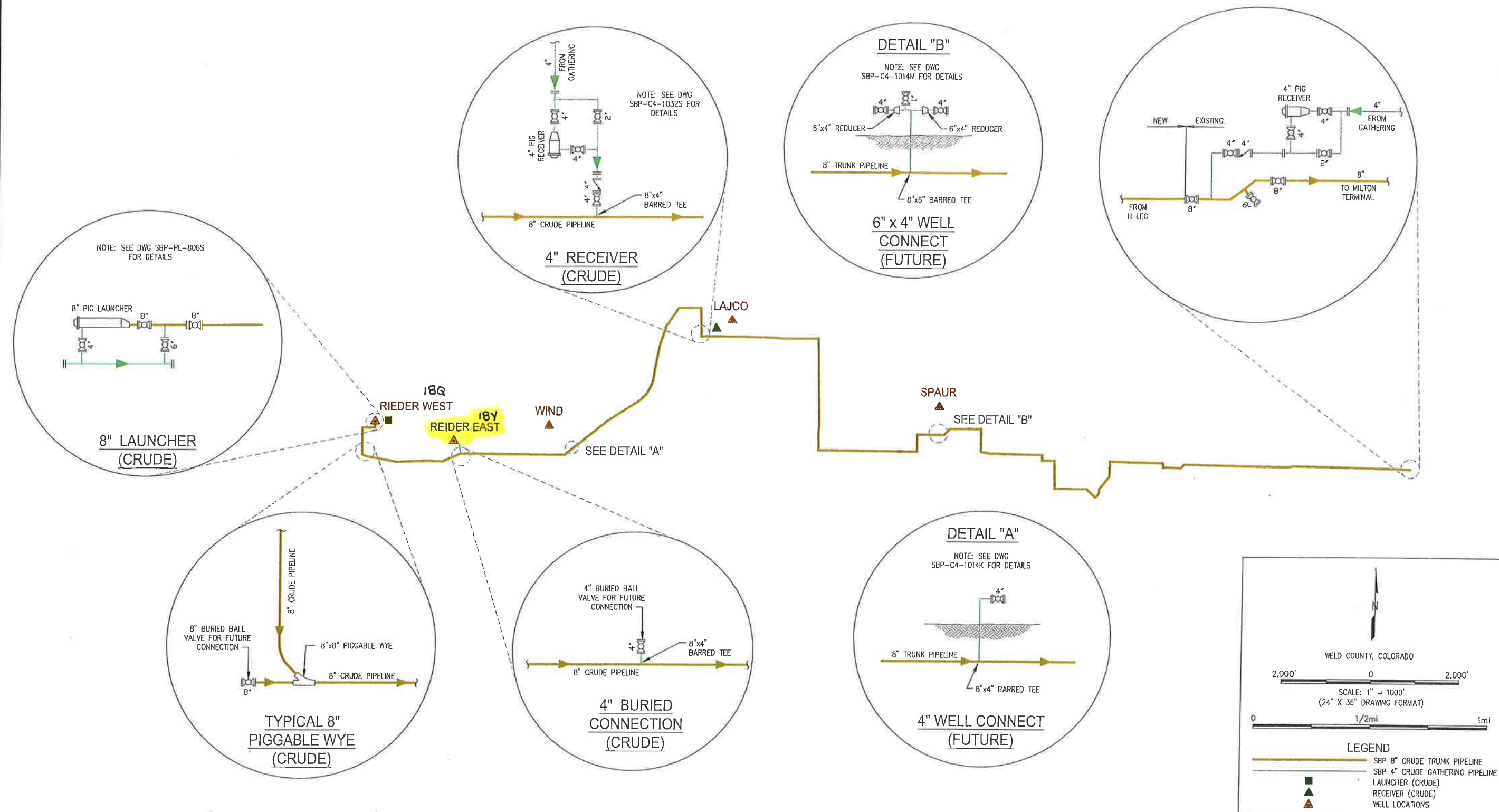
TYPE OF STANDARD USED TO CALIBRATE: AMERI-WEIGHT DEADWEIGHT TEST UNIT
SPT. (50-05) SERIAL No. 1031: THERMOWORKS TEST THERMOMETER; SERIAL NO.
D14140809. CALIBRATION DATE: JULY 15, 2015

ALL STANDARD DIRECTLY TRACEABLE TO NATIONAL INSTITUTE OF STANDARDS & TECHNOLOGIES TEST NO: (N.I.S.T.) 2.6/172490 & 6.6/139577.

CALCULATED USING MASS VALUES, AREA, AO, AND STATED GRAVITY.
ROOM TEMPERATURE/HUMIDITY (AT TIME OF TEST): 77°F (25°C)/ 40%.

CALIBRATED BY: TYLER HALL


SIGNATURE



NOTES:

- 1) FLOW SCHEMATIC IS FOR GRAPHICAL REPRESENTATION ONLY.
- 2) ALL GAS, WATER AND UTILITY LINES SHOULD BE LOCATED PRIOR TO ANY EXCAVATING, DIGGING, OR TRENCHING ANYWHERE ON OR NEAR THIS SITE.
- 3) AUDUBON ASSUMES NO RESPONSIBILITY FOR THE SPECIFIC LOCATION OF ANY BURIED GAS, WATER, OR UTILITY LINES THAT MAY BE PRESENT ON OR NEAR THIS SITE, NOR IS ANY LIABILITY ASSUMED FOR ANY LEGAL ACTION WHICH RESULTS FROM A DISCOVERY OF A GAS, WATER, OR UTILITY LINE IN ADDITION TO OR IN A DIFFERENT LOCATION THAN SHOWN ON THIS PLAN.
- 4) COORDINATE SYSTEM BASED ON NAD 83 COLORADO STATE PLANE, NORTH ZONE.
- 5) PROPOSED PIPELINE ROUTES FROM IMPORTED SHAPE FILES PROVIDED BY SADDLE BUTTE PIPELINE U, LLC.

REFERENCE DRAWINGS			REVISIONS				DATE	BY	CHK	APPR	SCALE	SCALE: 1" = 1000'
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