

**FORM
INSP**Rev
X/15**State of Colorado
Oil and Gas Conservation Commission**1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109

Inspection Date:

08/12/2019

Submitted Date:

08/15/2019

Document Number:

698100059**FIELD INSPECTION FORM**Loc ID 335635 Inspector Name: Arauza, Steven On-Site Inspection ☐ 2A Doc Num: _____**Operator Information:**OGCC Operator Number: 10456Name of Operator: CAERUS PICEANCE LLCAddress: 1001 17TH STREET #1600City: DENVER State: CO Zip: 80202**Status Summary:**

- ☒ THIS IS A FOLLOW UP INSPECTION
- ☐ FOLLOW UP INSPECTION REQUIRED
- ☐ NO FOLLOW UP INSPECTION REQUIRED

Findings:11 Number of Comments6 Number of Corrective Actions☒ Corrective Action Response Requested**ANY CORRECTIVE ACTION(S) FROM
PREVIOUS INSPECTIONS THAT HAVE NOT
BEEN ADDRESSED ARE STILL APPLICABLE****Contact Information:**

Contact Name	Phone	Email	Comment
Janicek, Jake		JJanicek@caerusoilandgas.com	EHS Professional
Fischer, Alex		alex.fischer@state.co.us	
Heil, John		john.heil@state.co.us	
,		COGCC.inspections@caerusoilandgas.com	All Inspections
Hughes, Jim		jimo.hughes@state.co.us	
,		lrider@caerusoilandgas.com	

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
290079	WELL	PR	01/11/2010	GW	045-13967	N PARACHUTE EF12A-19L19595	EI
290080	WELL	PR	04/09/2009	GW	045-13966	N PARACHUTE EF12B-19L19595	EI
291691	WELL	PR	02/01/2011	GW	045-14496	N PARACHUTE EF05B-19L19595	EI
291692	WELL	PR	09/13/2011	GW	045-14495	N PARACHUTE EF05D-19L19595	EI
291697	WELL	PR	01/11/2010	GW	045-14493	N PARACHUTE EF04D-19L19595	EI
466606	SPILL OR RELEASE	AC	08/09/2019		-	L19-595 Dumpline	EI

General Comment:

COGCC Environmental inspection conducted by EPS staff S. Arauza and J. Heil. Follow-up to Spill/Release Point ID #466606. Weather conditions during inspection were sunny and 77 degrees Fahrenheit.

Areas downgradient from reported spill, to north and east of pad, were inspected for potential impacts related to Spill/Release Point ID #466606. No hydrocarbon odors, staining, or sheens were observed in downgradient areas on inspection date.

LocationOverall Good: ☐

Emergency Contact Number:

Comment:

Corrective Action:

Date: _____

Good Housekeeping:

Type	DEBRIS		
Comment:	Metal scraps inside of wellhead area. See photos.		
Corrective Action:	Comply with Rule 603.f (wellhead area)		Date: 08/25/2019
Type	STORAGE OF SUPL		
Comment:	Assorted metal equipment and pipe stored inside of tank battery secondary containment area. See photos.		
Corrective Action:	Comply with Rule 603.f. (tank battery)		Date: 09/15/2019

Overall Good: ☐

Spills:			
Type	Area	Volume	
Other	WELLHEAD	<= 1 bbl	
Comment:	Localized accumulations of oil-stained soil beneath NP EF12B-19 L19 595 and NP EF05D-19 L19 595 wellheads. See photos.		
Corrective Action:	Control and contain spills/releases and clean up per Rule 906.a.		Date: 09/15/2019

In Containment: No

Comment:

☐ Multiple Spills and Releases?

Equipment:			corrective date
Type: Flow Line	# 4		
Comment:	Process piping risers daylight south of gas meter shed. See photos.		
Corrective Action:	Securely fasten all valves, pipes, and fittings to ensure good mechanical condition, inspect at regular intervals and maintain in good mechanical condition per Rule 605.d. (process pipe)		Date: 09/15/2019
Type: Flow Line	# 2		
Comment:	Unused, plugged 2" flowline risers north of separators and east of separators (inside of excavation) neither locked out nor tagged out. See photos.		
Corrective Action:	Mark and tag out unused flowline risers within 24 hours. If risers are to remain unused, remove within 30 days of receipt of this inspection report.		Date: 08/16/2019
Type: Other	# 2		
Comment:	Localized accumulations of oil-stained soil beneath NP EF12B-19 L19 595 and NP EF05D-19 L19 595 wellheads. See photos.		
Corrective Action:	Securely fasten all valves, pipes, and fittings to ensure good mechanical condition, inspect at regular intervals and maintain in good mechanical condition per Rule 605.d.		Date: 09/15/2019

Tanks and Berms:

Contents	#	Capacity	Type	Tank ID	SE GPS	
OTHER	4	OTHER	STEEL AST		,	
Comment:						
Corrective Action:						Date:

Paint

Condition	
Other (Content)	2 produced water, 2 condensate
Other (Capacity)	3 300 bbl ASTs, 1 250 bbl condensate AST
Other (Type)	

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Metal	Adequate	Walls Sufficent		Adequate
Comment:	No holes or tears observed in visible portions of tank battery liner.			
Corrective Action:				Date:

Venting:

Yes/No		
Comment:		
Corrective Action:		Date:

Flaring:

Type	
Comment:	
Corrective Action:	Date:

Inspected Facilities				
Facility ID: <u>290079</u>	Type: <u>WELL</u>	API Number: <u>045-13967</u>	Status: <u>PR</u>	Insp. Status: <u>EI</u>
Facility ID: <u>290080</u>	Type: <u>WELL</u>	API Number: <u>045-13966</u>	Status: <u>PR</u>	Insp. Status: <u>EI</u>
Facility ID: <u>291691</u>	Type: <u>WELL</u>	API Number: <u>045-14496</u>	Status: <u>PR</u>	Insp. Status: <u>EI</u>
Facility ID: <u>291692</u>	Type: <u>WELL</u>	API Number: <u>045-14495</u>	Status: <u>PR</u>	Insp. Status: <u>EI</u>
Facility ID: <u>291697</u>	Type: <u>WELL</u>	API Number: <u>045-14493</u>	Status: <u>PR</u>	Insp. Status: <u>EI</u>
Facility ID: <u>466606</u>	Type: <u>SPILL OR</u>	API Number: <u>-</u>	Status: <u>AC</u>	Insp. Status: <u>EI</u>

Environmental**Spill/Remediation:**Comment: [Operator's Supplemental Spill/Release Report \(doc #402145049\) is currently under COGCC review.](#)Corrective
Action:

Date: _____

Emission Control Burner (ECB): _____

Comment: _____

Pilot: _____ Wildlife Protection Devices (fired vessels): _____

Attached DocumentsYou can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
698100062	20190812 field photos	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4910152