

State of Colorado Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



OGCC RECEPTION

Receive Date:

08/13/2019

Document Number:

402015586

Off-Location Flowline

The Flowline Report, Form 44, shall be submitted to register, report realignment, report removal from service, or report abandonment of Off-Location Flowlines, Produced Water Transfer Systems, Domestic Taps, or Crude Oil Transfer Lines as required by the 1100 Series Rules. The Form shall also be submitted to report Grade 1 Gas Leaks from Flowlines per Rule 1104.k.

Operator Information

OGCC Operator Number: 100322 Contact Person: Craig Richardson
Company Name: NOBLE ENERGY INC Phone: (303) 228-4232
Address: 1001 NOBLE ENERGY WAY Email: Denverregulatory@nblenergy.com
City: HOUSTON State: TX Zip: 77070
Is the Operator a Tier One member of the Utility Notification Center of Colorado (UNCC) that participates in Colorado's One Call notification system? Yes [X] No []

OFF LOCATION FLOWLINE

FLOWLINE ENDPOINT LOCATION IDENTIFICATION

Location ID: 449294 Location Type: Production Facilities
Name: AF08-08 Number: Multi
County: WELD
Qtr Qtr: SENE Section: 8 Township: 5N Range: 62W Meridian: 6
Latitude: 40.415620 Longitude: -104.338370

FLOWLINE FACILITY INFORMATION

Flowline Facility ID: 466721 Flowline Type: Production Line Action Type: Registration

OFF LOCATION FLOWLINE REGISTRATION

Flowline End Point Riser

Latitude: 40.413370 Longitude: -104.338724 PDOP: Measurement Date: 09/20/2018
Equipment at End Point Riser: Separator

Flowline Start Point Location Identification

Location ID: 449296 Location Type: Well Site [] No Location ID
Name: AF08-16 Number: Pad
County: WELD
Qtr Qtr: NESE Section: 8 Township: 5N Range: 62W Meridian: 6
Latitude: 40.410800 Longitude: -104.338310

Flowline Start Point Riser

Latitude: 40.410194 Longitude: -104.338310 PDOP: Measurement Date: 09/17/2018
Equipment at Start Point Riser: Well

Flowline Description and Testing

Type of Fluid Transferred: Multiphase Pipe Material: Carbon Steel Max Outer Diameter:(Inches) 3.500
 Bedding Material: Native Materials Date Construction Completed: 12/13/2017
 Maximum Anticipated Operating Pressure (PSI): 3705 Testing PSI: 3750
 Test Date: 12/07/2017

FLOWLINE FACILITY INFORMATION

Flowline Facility ID: 466722 Flowline Type: Production Line Action Type: Registration

OFF LOCATION FLOWLINE REGISTRATION**Flowline End Point Riser**

Latitude: 40.413208 Longitude: -104.338737 PDOP: Measurement Date: 09/17/2018
 Equipment at End Point Riser: Separator

Flowline Start Point Location Identification

Location ID: 449296 Location Type: Well Site No Location ID
 Name: AF08-16 Number: Pad
 County: WELD
 Qtr Qtr: NESE Section: 8 Township: 5N Range: 62W Meridian: 6
 Latitude: 40.410800 Longitude: -104.338310

Flowline Start Point Riser

Latitude: 40.410635 Longitude -104.338180 PDOP: Measurement Date: 09/17/2018
 :
 Equipment at Start Point Riser: Well

Flowline Description and Testing

Type of Fluid Transferred: Multiphase Pipe Material: Carbon Steel Max Outer Diameter:(Inches) 3.500
 Bedding Material: Native Materials Date Construction Completed: 10/19/2018
 Maximum Anticipated Operating Pressure (PSI): 3705 Testing PSI: 3750
 Test Date: 10/19/2018

FLOWLINE FACILITY INFORMATION

Flowline Facility ID: 466723 Flowline Type: Production Line Action Type: Registration

OFF LOCATION FLOWLINE REGISTRATION**Flowline End Point Riser**

Latitude: 40.413285 Longitude: -104.338729 PDOP: Measurement Date: 09/17/2018
 Equipment at End Point Riser: Separator

Flowline Start Point Location Identification

Location ID: 449296 Location Type: Well Site No Location ID
 Name: AF08-16 Number: Pad
 County: WELD
 Qtr Qtr: NESE Section: 8 Township: 5N Range: 62W Meridian: 6
 Latitude: 40.410800 Longitude: -104.338310

Flowline Start Point Riser

Latitude: 40.410401 Longitude -104.338313 PDOP: Measurement Date: 09/17/2018

Equipment at Start Point Riser: Well

Flowline Description and Testing

Type of Fluid Transferred: Multiphase Pipe Material: Carbon Steel Max Outer Diameter:(Inches) 3.500
Bedding Material: Native Materials Date Construction Completed: 12/07/2017
Maximum Anticipated Operating Pressure (PSI): 3705 Testing PSI: 3750
Test Date: 12/07/2017

FLOWLINE FACILITY INFORMATION

Flowline Facility ID: 466724 Flowline Type: Production Line Action Type: Registration

OFF LOCATION FLOWLINE REGISTRATION

Flowline End Point Riser

Latitude: 40.413400 Longitude: -104.338648 PDOP: Measurement Date: 09/17/2018
Equipment at End Point Riser: Meter

Flowline Start Point Location Identification

Location ID: 449296 Location Type: Well Site No Location ID
Name: AF08-16 Number: Pad
County: WELD
Qtr Qtr: NESE Section: 8 Township: 5N Range: 62W Meridian: 6
Latitude: 40.410800 Longitude: -104.338310

Flowline Start Point Riser

Latitude: 40.409693 Longitude -104.338315 PDOP: Measurement Date: 09/19/2018
Equipment at Start Point Riser: Manifold

Flowline Description and Testing

Type of Fluid Transferred: Natural Gas Pipe Material: Carbon Steel Max Outer Diameter:(Inches) 3.500
Bedding Material: Native Materials Date Construction Completed: 10/19/2018
Maximum Anticipated Operating Pressure (PSI): 1480 Testing PSI: 1638
Test Date: 10/19/2018

FLOWLINE FACILITY INFORMATION

Flowline Facility ID: 466725 Flowline Type: Production Line Action Type: Registration

OFF LOCATION FLOWLINE REGISTRATION

Flowline End Point Riser

Latitude: 40.413172 Longitude: -104.338738 PDOP: Measurement Date: 09/17/2018
Equipment at End Point Riser: Separator

Flowline Start Point Location Identification

Location ID: 449296 Location Type: Well Site No Location ID
Name: AF08-16 Number: Pad
County: WELD

Qtr Qtr: NESE Section: 8 Township: 5N Range: 62W Meridian: 6
Latitude: 40.410800 Longitude: -104.338310

Flowline Start Point Riser

Latitude: 40.410740 Longitude -104.338185 PDOP: _____ Measurement Date: 09/17/2018
Equipment at Start Point Riser: Well

Flowline Description and Testing

Type of Fluid Transferred: Multiphase Pipe Material: Carbon Steel Max Outer Diameter:(Inches) 3.500
Bedding Material: Native Materials Date Construction Completed: 10/19/2018
Maximum Anticipated Operating Pressure (PSI): 3705 Testing PSI: 3750
Test Date: 10/19/2018

FLOWLINE FACILITY INFORMATION

Flowline Facility ID: 466726 Flowline Type: Production Line Action Type: Registration

OFF LOCATION FLOWLINE REGISTRATION

Flowline End Point Riser

Latitude: 40.413255 Longitude: -104.338729 PDOP: _____ Measurement Date: 09/17/2018
Equipment at End Point Riser: Separator

Flowline Start Point Location Identification

Location ID: 449296 Location Type: Well Site No Location ID
Name: AF08-16 Number: Pad
County: WELD
Qtr Qtr: NESE Section: 8 Township: 5N Range: 62W Meridian: 6
Latitude: 40.410800 Longitude: -104.338310

Flowline Start Point Riser

Latitude: 40.410499 Longitude -104.338319 PDOP: _____ Measurement Date: 09/17/2018
Equipment at Start Point Riser: Well

Flowline Description and Testing

Type of Fluid Transferred: Multiphase Pipe Material: Carbon Steel Max Outer Diameter:(Inches) 3.500
Bedding Material: Native Materials Date Construction Completed: 12/07/2017
Maximum Anticipated Operating Pressure (PSI): 3705 Testing PSI: 3750
Test Date: 12/07/2017

FLOWLINE FACILITY INFORMATION

Flowline Facility ID: 466727 Flowline Type: Production Line Action Type: Registration

OFF LOCATION FLOWLINE REGISTRATION

Flowline End Point Riser

Latitude: 40.413117 Longitude: -104.338728 PDOP: _____ Measurement Date: 09/17/2018
Equipment at End Point Riser: Separator

Flowline Start Point Location Identification

Location ID: 449296 Location Type: Well Site No Location ID

Name: AF08-16 Number: Pad

County: WELD

Qtr Qtr: NESE Section: 8 Township: 5N Range: 62W Meridian: 6

Latitude: 40.410800 Longitude: -104.338310

Flowline Start Point Riser

Latitude: 40.410866 Longitude -104.338211 PDOP: _____ Measurement Date: 09/17/2018

Equipment at Start Point Riser: Well

Flowline Description and Testing

Type of Fluid Transferred: Multiphase Pipe Material: Carbon Steel Max Outer Diameter:(Inches) 3.500

Bedding Material: Native Materials Date Construction Completed: 10/19/2018

Maximum Anticipated Operating Pressure (PSI): 3705 Testing PSI: 3750

Test Date: 10/19/2018

FLOWLINE FACILITY INFORMATION

Flowline Facility ID: 466728 Flowline Type: Production Line Action Type: Registration

OFF LOCATION FLOWLINE REGISTRATION

Flowline End Point Riser

Latitude: 40.413335 Longitude: -104.338723 PDOP: _____ Measurement Date: 09/17/2018

Equipment at End Point Riser: Separator

Flowline Start Point Location Identification

Location ID: 449296 Location Type: Well Site No Location ID

Name: AF08-16 Number: Pad

County: WELD

Qtr Qtr: NESE Section: 8 Township: 5N Range: 62W Meridian: 6

Latitude: 40.410800 Longitude: -104.338310

Flowline Start Point Riser

Latitude: 40.410295 Longitude -104.338312 PDOP: _____ Measurement Date: 09/17/2018

Equipment at Start Point Riser: Well

Flowline Description and Testing

Type of Fluid Transferred: Multiphase Pipe Material: Carbon Steel Max Outer Diameter:(Inches) 3.500

Bedding Material: Native Materials Date Construction Completed: 12/07/2017

Maximum Anticipated Operating Pressure (PSI): 3705 Testing PSI: 3750

Test Date: 12/07/2017

OPERATOR COMMENTS AND SUBMITTAL

Comments

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct and complete.

Signed: _____ Date: 08/13/2019 Email: Julie.webb@nblenergy.com

Print Name: Julie Webb Title: Sr. Regulatory Analyst

Based on the information provided herein, this Flowline Report complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved:  _____ Director of COGCC Date: 8/15/2019

Attachment Check List

<u>Att Doc Num</u>	<u>Name</u>
402015586	Form44 Submitted
402015587	FLOWLINE LAYOUT DRAWING
402105885	PRESSURE TEST
402142805	OFF-LOCATION FLOWLINE GEODATABASE SHP

Total Attach: 4 Files