

State of Colorado
Oil and Gas Conservation Commission1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109

OGCC RECEPTION

Receive Date:

08/13/2019

Document Number:

402124412

Crude Oil Transfer Line

The Flowline Report, Form 44, shall be submitted to register, report realignment, report removal from service, or report abandonment of Off-Location Flowlines, Produced Water Transfer Systems, Domestic Taps, or Crude Oil Transfer Lines as required by the 1100 Series Rules. The Form shall also be submitted to report Grade 1 Gas Leaks from Flowlines per Rule 1104.k.

Operator Information

OGCC Operator Number: 10686 Contact Person: Anita Cuevas
Company Name: NOBLE MIDSTREAM SERVICES LLC Phone: (303) 6537960
Address: 1625 BROADWAY #2200 Email: anita.cuevas@nblmidstream.com

City: DENVER State: CO Zip: 80202

Is the Operator a Tier One member of the Utility Notification Center of Colorado (UNCC) that participates in Colorado's One Call notification system? Yes ☒ No ☐

CRUDE OIL TRANSFER LINE**CRUDE OIL TRANSFER LINE IDENTIFICATION**

Facility ID: 466719 Transfer Line Name: GCO-08-EMP-300-L4 Jurisdiction: COGCC-PHMSA

CRUDE OIL TRANSFER LINE REGISTRATION

Planned Construction Date: _____

A representative legal location and associated latitude and longitude near the center of the transfer line.

County: WELD

Qtr Qtr: SESW Section: 22 Township: 6N Range: 66W Meridian: 6

Latitude: 40.469803 Longitude: -104.768039

CRUDE OIL TRANSFER LINE AS-BUILT SPECIFICATIONS

Date Crude Oil Transfer Line was Placed into Service: 1/24/2018 12:00:00 AM

Pipe Description and Testing

Type of Fluid Transferred: Crude Oil Pipe Material: _____ Standard Dimension Ratio: (for HDPE pipe only) _____

Max outer Diameter (inches): 8.625 Wall Thickness: 0.322 Weight (lb/ft): 28.58 Grade: 52

Coating: True Bedding Material: Native Materials Burial Depth: 5

Max Anticipated Operating PSI: 740 Testing Pressure: 1011 Test Date: 12/16/2017

Description of Corrosion Protection:

The pipeline was installed with FBE coating and uses anodes for cathodic protection.

Description of Integrity Management Program:

The pipeline is piggable and will be maintained in accordance with 49 CFR 195. A post construction hydrostatic test has been performed and is attached. Continuous pressure monitoring has been implemented as the integrity method.

Construction method used for all public by-ways, road crossings, sensitive wildlife habitats, sensitive areas and natural and manmade watercourses (i.e., bored and cased or bored only)

All crossings are bored.

OPERATOR COMMENTS AND SUBMITTAL

Comments GCO-08-EMP-300-L4 was constructed in 2017 and was placed into service prior to May 1, 2018. This pipeline is both PHMSA and COGCC regulated. PDOP is not available. The date of measurement is the date of the construction alignments. The geodatabase contains the pipeline segments that are COGCC regulated and the associated isolation valves.
Resubmitted 8/13/2019 with updated geodatabase.

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct and complete.

Signed: _____ Date: 08/13/2019 Email: anita.cuevas@nblmidstream.com

Print Name: Anita Cuevas Title: Regulatory Contractor

Based on the information provided herein, this Flowline Report complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: _____ Director of COGCC Date: 8/15/2019

Attachment Check List

<u>Att Doc Num</u>	<u>Name</u>
402124412	Form44 Submitted
402124414	AERIAL PHOTO
402124415	TOPO MAP
402124416	PRESSURE TEST
402124417	PRESSURE TEST
402124418	LEAK PROTECTION AND MONITORING PLAN
402142086	CRUDE OIL TRANSFER LINE GEODATABASE GDB

Total Attach: 7 Files