

State of Colorado Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



OGCC RECEPTION Receive Date: 08/13/2019 Document Number: 402143344

Off-Location Flowline

The Flowline Report, Form 44, shall be submitted to register, report realignment, report removal from service, or report abandonment of Off-Location Flowlines, Produced Water Transfer Systems, Domestic Taps, or Crude Oil Transfer Lines as required by the 1100 Series Rules. The Form shall also be submitted to report Grade 1 Gas Leaks from Flowlines per Rule 1104.k.

Operator Information

OGCC Operator Number: 10699 Contact Person: Pat Dolezal Company Name: OWN RESOURCES OPERATING LLC Phone: (970) 332-3585 Address: 36695 US-385 Email: pat.dolezal@ownresources.com City: WRAY State: CO Zip: 80758 Is the Operator a Tier One member of the Utility Notification Center of Colorado (UNCC) that participates in Colorado's One Call notification system? Yes [X] No []

OFF LOCATION FLOWLINE

FLOWLINE ENDPOINT LOCATION IDENTIFICATION

Location ID: 303058 Location Type: Production Facilities Name: BRAND-63N47W Number: 27CSE County: YUMA Qtr Qtr: CSE Section: 27 Township: 3N Range: 47W Meridian: 6 Latitude: 40.194927 Longitude: -102.608982

FLOWLINE FACILITY INFORMATION

Flowline Facility ID: 466670 Flowline Type: Wellhead Line Action Type: Registration

OFF LOCATION FLOWLINE REGISTRATION

Flowline End Point Riser

Latitude: 40.194847 Longitude: -102.608784 PDOP: Measurement Date: 06/04/2019 Equipment at End Point Riser: Meter

Flowline Start Point Location Identification

Location ID: 304734 Location Type: Well Site [] No Location ID Name: MEKELBURG-63N47W Number: 27SESE County: YUMA Qtr Qtr: SESE Section: 27 Township: 3N Range: 47W Meridian: 6 Latitude: 40.193117 Longitude: -102.606242

Flowline Start Point Riser

Latitude: 40.193220 Longitude: -102.606294 PDOP: Measurement Date: 06/04/2019 Equipment at Start Point Riser: Well

Flowline Description and Testing

Type of Fluid Transferred: Natural Gas Pipe Material: HDPE Max Outer Diameter:(Inches) 2.000
Bedding Material: _____ Date Construction Completed: 02/17/2005
Maximum Anticipated Operating Pressure (PSI): _____ Testing PSI: 47
Test Date: 11/06/2018

OPERATOR COMMENTS AND SUBMITTAL

Comments

Off location flowline Mekelburg 01-27 API 125-8923
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I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct and complete.
Signed: _____ Date: 08/13/2019 Email: pat.dolezal@ownresources.com

Print Name: Pat Dolezal Title: Regulatory Speciaialisat

Based on the information provided herein, this Flowline Report complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved:  _____ Director of COGCC Date: 8/14/2019

Attachment Check List

<u>Att Doc Num</u>	<u>Name</u>
402143344	Form44 Submitted

Total Attach: 1 Files