

State of Colorado  
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203  
Phone: (303) 894-2100 Fax: (303) 894-2109



OGCC RECEPTION

Receive Date:

07/23/2019

Document Number:

402119121

Off-Location Flowline

The Flowline Report, Form 44, shall be submitted to register, report realignment, report removal from service, or report abandonment of Off-Location Flowlines, Produced Water Transfer Systems, Domestic Taps, or Crude Oil Transfer Lines as required by the 1100 Series Rules. The Form shall also be submitted to report Grade 1 Gas Leaks from Flowlines per Rule 1104.k.

Operator Information

OGCC Operator Number: 69175 Contact Person: Jenifer Hakkarinen  
Company Name: PDC ENERGY INC Phone: (303) 8605800  
Address: 1775 SHERMAN STREET - STE 3000 Email: Jenifer.Hakkarinen@pdce.com  
City: DENVER State: CO Zip: 80203  
Is the Operator a Tier One member of the Utility Notification Center of Colorado (UNCC) that participates in Colorado's One Call notification system? Yes  No

OFF LOCATION FLOWLINE

FLOWLINE ENDPOINT LOCATION IDENTIFICATION

Location ID: 466414 Location Type: Production Facilities  
Name: MCINTOSH-66N64W Number: 23SESE  
County: WELD  
Qtr Qtr: SESE Section: 23 Township: 6N Range: 64W Meridian: 6  
Latitude: 40.466196 Longitude: -104.508063

FLOWLINE FACILITY INFORMATION

Flowline Facility ID: 466646 Flowline Type: Wellhead Line Action Type: Registration

OFF LOCATION FLOWLINE REGISTRATION

Flowline End Point Riser

Latitude: 40.466196 Longitude: -104.508063 PDOP: Measurement Date: 01/01/2019  
Equipment at End Point Riser: Separator

Flowline Start Point Location Identification

Location ID: 331977 Location Type: Well Site  No Location ID  
Name: MCINTOSH-66N64W Number: 23SESE  
County: WELD  
Qtr Qtr: SESE Section: 23 Township: 6N Range: 64W Meridian: 6  
Latitude: 40.465940 Longitude: -104.509500

Flowline Start Point Riser

Latitude: 40.465940 Longitude: -104.509500 PDOP: Measurement Date: 01/01/2019  
Equipment at Start Point Riser: Well

**Flowline Description and Testing**

Type of Fluid Transferred: \_\_\_\_\_ Pipe Material: Carbon Steel Max Outer Diameter:(Inches) 2.000  
Bedding Material: Native Materials Date Construction Completed: 09/26/2003  
Maximum Anticipated Operating Pressure (PSI): \_\_\_\_\_ Testing PSI: \_\_\_\_\_  
Test Date: \_\_\_\_\_

**OPERATOR COMMENTS AND SUBMITTAL**

Comments

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct and complete.

Signed: \_\_\_\_\_ Date: 07/23/2019 Email: Jenifer.Hakkarinen@pdce.com

Print Name: Jenifer Hakkarinen Title: Reg Tech

Based on the information provided herein, this Flowline Report complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved:  \_\_\_\_\_ Director of COGCC Date: 8/13/2019

**Attachment Check List**

<b><u>Att Doc Num</u></b>	<b><u>Name</u></b>
402119121	Form44 Submitted
402119127	AERIAL PHOTO

Total Attach: 2 Files