

**FORM
INSP**Rev
X/15**State of Colorado
Oil and Gas Conservation Commission**1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109

Inspection Date:

08/12/2019

Submitted Date:

08/12/2019

Document Number:

679705043**FIELD INSPECTION FORM**Loc ID 419254 Inspector Name: Moran, Rick On-Site Inspection ☐ 2A Doc Num: _____**Operator Information:**OGCC Operator Number: 96850Name of Operator: TEP ROCKY MOUNTAIN LLCAddress: PO BOX 370City: PARACHUTE State: CO Zip: 81635**Status Summary:**

- ☐ THIS IS A FOLLOW UP INSPECTION
- ☒ FOLLOW UP INSPECTION REQUIRED
- ☐ NO FOLLOW UP INSPECTION REQUIRED

Findings:13 Number of Comments1 Number of Corrective Actions☒ Corrective Action Response Requested**ANY CORRECTIVE ACTION(S) FROM
PREVIOUS INSPECTIONS THAT HAVE NOT
BEEN ADDRESSED ARE STILL APPLICABLE****Contact Information:**

| Contact Name | Phone | Email | Comment |
|-----------------------|--------------|------------------------------------|---------|
| Kellerby, Shaun | 970-712-1248 | shaun.kellerby@state.co.us | |
| Inspection, Terra TEP | 970-285-9377 | COGCCInspectionReports@terraep.com | |

Inspected Facilities:

| Facility ID | Type | Status | Status Date | Well Class | API Num | Facility Name | Insp Status |
|-------------|------|--------|-------------|------------|-----------|------------------------|-------------|
| 419252 | WELL | PR | 08/30/2013 | GW | 103-11783 | Federal RGU 423-23-198 | PR |
| 419262 | WELL | PR | 10/02/2014 | GW | 103-11784 | Federal RGU 513-23-198 | PR |
| 419265 | WELL | PR | 08/01/2013 | GW | 103-11785 | Federal RGU 424-23-198 | PR |
| 419270 | WELL | PR | 08/10/2013 | GW | 103-11786 | Federal RGU 314-23-198 | PR |
| 419272 | WELL | PR | 08/01/2013 | GW | 103-11787 | Federal RGU 24-23-198 | PR |
| 419273 | WELL | PR | 08/01/2013 | GW | 103-11788 | Federal RGU 23-23-198 | PR |
| 419275 | WELL | SI | 05/01/2019 | GW | 103-11789 | Federal RGU 313-23-198 | SI |

General Comment:COGCC Inspection Report Summary.On 8-12-2019 at approximately 15:15, inspector Rick Moran, conducted a routine inspection at TEP Rocky Mountain pad RGU 23-23-198 in Rio Blanco county.During this inspection the following compliance issues were observed:

- 1) Tank leaking condensate at a rate of 35 drops per minute. Photo 5. Complete by 8-13-2019.

TEP's phone number 970-285-9377 was called on 8-12-2019 @ 15:21. Contact was made with a person & a voice mail was made. TEP returned my call at 15:25 and stated they would send someone to fix the problem.A follow up on this site inspection will be conducted to ensure the compliance issues have been corrected to comply with COGCC rules.This is a summary of inspection report 679705043.

Location

Overall Good: ☒

| | | | |
|----------------------|----------------------|-------|--|
| Signs/Marker: | | | |
| Type | BATTERY | | |
| Comment: | | | |
| Corrective Action: | | Date: | |
| Type | WELLHEAD | | |
| Comment: | | | |
| Corrective Action: | | Date: | |
| Type | TANK LABELS/PLACARDS | | |
| Comment: | | | |
| Corrective Action: | | Date: | |
| Type | CONTAINERS | | |
| Comment: | | | |
| Corrective Action: | | Date: | |

Emergency Contact Number:

Comment: 911

Corrective Action:

Date: _____

Overall Good: ☒

| | | | |
|--------------------|---|----------|------------------|
| Spills: | | | |
| Type | Area | Volume | |
| Condensate | Tank | <= 1 bbl | |
| Comment: | The bull plug and / or valve was observed leaking at a rate of 35 drops per minute. The area of the spill is imaged in the attached photo #5. | | |
| Corrective Action: | Securely fasten all valves, pipes, and fittings to ensure good mechanical condition, inspect at regular intervals and maintain in good mechanical condition per Rule 605.d. | | Date: 08/13/2019 |

In Containment: Yes

Comment: The leaked condensate appears to be on top of the containment liner.

☐ Multiple Spills and Releases?

| | | | |
|--------------------|----------|-------|--|
| Fencing/: | | | |
| Type | WELLHEAD | | |
| Comment: | | | |
| Corrective Action: | | Date: | |

| | | | |
|-----------------------------------|------|-------|-----------------|
| Equipment: | | | corrective date |
| Type: Horizontal Heated Separator | # 2 | | |
| Comment: | | | |
| Corrective Action: | | Date: | |
| Type: Bird Protectors | # 12 | | |
| Comment: | | | |
| Corrective Action: | | Date: | |

| | | |
|---------------------------|--|-------|
| Type: Ancillary equipment | # 2 | |
| Comment: | Container of MC MX 6-2719 and a container of Methanol both with secondary containment. | |
| Corrective Action: | | Date: |
| Type: Pig Station | # 1 | |
| Comment: | | |
| Corrective Action: | | Date: |
| Type: Plunger Lift | # 7 | |
| Comment: | | |
| Corrective Action: | | Date: |

Tanks and Berms:

| | | | | | |
|--------------------|-----------------|----------|-----------|---------|-----------------------|
| Contents | # | Capacity | Type | Tank ID | SE GPS |
| OTHER | 1 | 400 BBLS | STEEL AST | | 39.945800,-108.362700 |
| Comment: | Out of service. | | | | |
| Corrective Action: | | | | | Date: |

Paint

| | | |
|------------------|----------|--|
| Condition | Adequate | |
| Other (Content) | | |
| Other (Capacity) | | |
| Other (Type) | | |

Berms

| | | | | | |
|--------------------|----------|---------------------|---------------------|-------------|-----------------------|
| Type | Capacity | Permeability (Wall) | Permeability (Base) | Maintenance | |
| Metal | Adequate | Walls Sufficent | | Adequate | |
| Comment: | | | | | |
| Corrective Action: | | | | Date: | |
| Contents | # | Capacity | Type | Tank ID | SE GPS |
| CONDENSATE | 3 | 400 BBLS | STEEL AST | | 39.945800,-108.362700 |
| Comment: | | | | | |
| Corrective Action: | | | | | Date: |

Paint

| | | |
|------------------|----------|--|
| Condition | Adequate | |
| Other (Content) | | |
| Other (Capacity) | | |
| Other (Type) | | |

Berms

| | | | | | |
|--------------------|----------|---------------------|---------------------|-------------|--------|
| Type | Capacity | Permeability (Wall) | Permeability (Base) | Maintenance | |
| Metal | Adequate | Walls Sufficent | | Adequate | |
| Comment: | | | | | |
| Corrective Action: | | | | Date: | |
| Contents | # | Capacity | Type | Tank ID | SE GPS |
| | | | | | |

| | | | | | | |
|--------------------|----------|---------------------|---------------------|-------------|-----------------------|-------|
| PRODUCED WATER | 4 | 400 BBLs | STEEL AST | | 39.945800,-108.362700 | |
| Comment: | | | | | | |
| Corrective Action: | | | | | | Date: |
| Paint | | | | | | |
| Condition | Adequate | | | | | |
| Other (Content) | | | | | | |
| Other (Capacity) | | | | | | |
| Other (Type) | | | | | | |
| Berms | | | | | | |
| Type | Capacity | Permeability (Wall) | Permeability (Base) | Maintenance | | |
| Metal | Adequate | Walls Sufficient | | Adequate | | |
| Comment: | | | | | | |
| Corrective Action: | | | | | | Date: |
| Venting: | | | | | | |
| Yes/No | NO | | | | | |
| Comment: | | | | | | |
| Corrective Action: | | | | | | Date: |
| Flaring: | | | | | | |
| Type | | | | | | |
| Comment: | | | | | | |
| Corrective Action: | | | | | | Date: |

| Inspected Facilities | | | | |
|--|------------|-----------------------|------------|------------------|
| Facility ID: 419252 | Type: WELL | API Number: 103-11783 | Status: PR | Insp. Status: PR |
| Producing Well | | | | |
| Comment: Producing well on plunger lift. | | | | |
| Corrective Action: | | Date: | | |
| Facility ID: 419262 | Type: WELL | API Number: 103-11784 | Status: PR | Insp. Status: PR |
| Producing Well | | | | |
| Comment: Producing well on plunger lift. | | | | |
| Corrective Action: | | Date: | | |
| Facility ID: 419265 | Type: WELL | API Number: 103-11785 | Status: PR | Insp. Status: PR |
| Producing Well | | | | |
| Comment: Producing well on plunger lift. | | | | |
| Corrective Action: | | Date: | | |
| Facility ID: 419270 | Type: WELL | API Number: 103-11786 | Status: PR | Insp. Status: PR |
| Producing Well | | | | |
| Comment: Producing well on plunger lift. | | | | |
| Corrective Action: | | Date: | | |
| Facility ID: 419272 | Type: WELL | API Number: 103-11787 | Status: PR | Insp. Status: PR |
| Producing Well | | | | |
| Comment: Producing well on plunger lift. | | | | |
| Corrective Action: | | Date: | | |
| Facility ID: 419273 | Type: WELL | API Number: 103-11788 | Status: PR | Insp. Status: PR |
| Producing Well | | | | |
| Comment: Producing well on plunger lift. | | | | |
| Corrective Action: | | Date: | | |
| Facility ID: 419275 | Type: WELL | API Number: 103-11789 | Status: SI | Insp. Status: SI |
| Idle Well | | | | |
| Purpose: <input checked="" type="checkbox"/> Shut In <input type="checkbox"/> Temporarily Abandoned Reminder: _____ | | | | |
| Comment: Last recorded production April 2019. | | | | |
| Corrective Action: | | Date: | | |

Reclamation - Storm Water - Pit**Storm Water:**

| | | | | | | |
|---|-----------------|-------------------------|-----------------------|--|--------------------------|-------------|
| Loc Erosion BMPs | BMP Maintenance | Lease Road Erosion BMPs | Lease BMP Maintenance | Chemical BMPs | Chemical BMP Maintenance | Comment |
| | | | | Material Handling And Spill Prevention | Pass | |
| Comment: No apparent significant soil migration, erosion, or soil movement on location. | | | | | | |
| Corrective Action: | | | | | | Date: _____ |
| Pits: <input checked="" type="checkbox"/> NO SURFACE INDICATION OF PIT | | | | | | |

Attached Documents

You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

| Document Num | Description | URL |
|--------------|-------------------|---|
| 679705044 | inspection photos | http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4907051 |