

FORM
INSPRev
X/15

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109



Inspection Date:

08/12/2019

Submitted Date:

08/12/2019

Document Number:

679705043

FIELD INSPECTION FORM

Loc ID _____ Inspector Name: _____ On-Site Inspection
419254 _____ Moran, Rick _____ 2A Doc Num: _____

Operator Information:

OGCC Operator Number: 96850
Name of Operator: TEP ROCKY MOUNTAIN LLC
Address: PO BOX 370
City: PARACHUTE State: CO Zip: 81635

Status Summary:

- THIS IS A FOLLOW UP INSPECTION
 FOLLOW UP INSPECTION REQUIRED
 NO FOLLOW UP INSPECTION REQUIRED

Findings:

- 13 Number of Comments
1 Number of Corrective Actions
 Corrective Action Response Requested

**ANY CORRECTIVE ACTION(S) FROM
PREVIOUS INSPECTIONS THAT HAVE NOT
BEEN ADDRESSED ARE STILL APPLICABLE**

Contact Information:

Contact Name	Phone	Email	Comment
Kellerby, Shaun	970-712-1248	shaun.kellerby@state.co.us	
Inspection, Terra TEP	970-285-9377	COGCCInspectionReports@terraep.com	

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
419252	WELL	PR	08/30/2013	GW	103-11783	Federal RGU 423-23-198	PR
419262	WELL	PR	10/02/2014	GW	103-11784	Federal RGU 513-23-198	PR
419265	WELL	PR	08/01/2013	GW	103-11785	Federal RGU 424-23-198	PR
419270	WELL	PR	08/10/2013	GW	103-11786	Federal RGU 314-23-198	PR
419272	WELL	PR	08/01/2013	GW	103-11787	Federal RGU 24-23-198	PR
419273	WELL	PR	08/01/2013	GW	103-11788	Federal RGU 23-23-198	PR
419275	WELL	SI	05/01/2019	GW	103-11789	Federal RGU 313-23-198	SI

General Comment:

[COGCC Inspection Report Summary.](#)

On 8-12-2019 at approximately 15:15, inspector Rick Moran, conducted a routine inspection at TEP Rocky Mountain pad RGU 23-23-198 in Rio Blanco county.

During this inspection the following compliance issues were observed:

- 1) Tank leaking condensate at a rate of 35 drops per minute. Photo 5. Complete by 8-13-2019.

TEP's phone number 970-285-9377 was called on 8-12-2019 @ 15:21. Contact was made with a person & a voice mail was made. TEP returned my call at 15:25 and stated they would send someone to fix the problem.

A follow up on this site inspection will be conducted to ensure the compliance issues have been corrected to comply with COGCC rules.

This is a summary of inspection report 679705043.

Location

Overall Good:

Signs/Marker:			
Type	BATTERY		
Comment:			
Corrective Action:			Date:
Type	WELLHEAD		
Comment:			
Corrective Action:			Date:
Type	TANK LABELS/PLACARDS		
Comment:			
Corrective Action:			Date:
Type	CONTAINERS		
Comment:			
Corrective Action:			Date:

Emergency Contact Number:			
Comment:	911		
Corrective Action:			Date: _____

Overall Good:

Spills:			
Type	Area	Volume	
Condensate	Tank	<= 1 bbl	
Comment:	The bull plug and / or valve was observed leaking at a rate of 35 drops per minute. The area of the spill is imaged in the attached photo #5.		
Corrective Action:	Securely fasten all valves, pipes, and fittings to ensure good mechanical condition, inspect at regular intervals and maintain in good mechanical condition per Rule 605.d.		Date: <u>08/13/2019</u>

In Containment: Yes _____

Comment: The leaked condensate appears to be on top of the containment liner.

Multiple Spills and Releases?

Fencing/:			
Type	WELLHEAD		
Comment:			
Corrective Action:			Date:

Equipment:			corrective date
Type: Horizontal Heated Separator	# 2		
Comment:			
Corrective Action:			Date:
Type: Bird Protectors	# 12		
Comment:			
Corrective Action:			Date:

Type: Ancillary equipment	# 2		
Comment:	Container of MC MX 6-2719 and a container of Methanol both with secondary containment.		
Corrective Action:			Date:
Type: Pig Station	# 1		
Comment:			
Corrective Action:			Date:
Type: Plunger Lift	# 7		
Comment:			
Corrective Action:			Date:

Tanks and Berms:

Contents	#	Capacity	Type	Tank ID	SE GPS
OTHER	1	400 BBLs	STEEL AST		39.945800,-108.362700
Comment:	Out of service.				
Corrective Action:					Date:

Paint

Condition	Adequate	
Other (Content)		
Other (Capacity)		
Other (Type)		

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Metal	Adequate	Walls Sufficent		Adequate
Comment:				
Corrective Action:				Date:

Contents	#	Capacity	Type	Tank ID	SE GPS
CONDENSATE	3	400 BBLs	STEEL AST		39.945800,-108.362700
Comment:					
Corrective Action:					Date:

Paint

Condition	Adequate	
Other (Content)		
Other (Capacity)		
Other (Type)		

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Metal	Adequate	Walls Sufficent		Adequate
Comment:				
Corrective Action:				Date:

Contents	#	Capacity	Type	Tank ID	SE GPS

PRODUCED WATER	4	400 BBLs	STEEL AST		39.945800,-108.362700
Comment:					
Corrective Action:					Date:
Paint					
Condition	Adequate				
Other (Content)					
Other (Capacity)					
Other (Type)					
Berms					
Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance	
Metal	Adequate	Walls Sufficient		Adequate	
Comment:					
Corrective Action:					Date:
Venting:					
Yes/No	NO				
Comment:					
Corrective Action:					Date:
Flaring:					
Type					
Comment:					
Corrective Action:					Date:

Inspected Facilities				
Facility ID: <u>419252</u>	Type: <u>WELL</u>	API Number: <u>103-11783</u>	Status: <u>PR</u>	Insp. Status: <u>PR</u>
Producing Well				
Comment: <u>Producing well on plunger lift.</u>				
Corrective Action: _____		Date: _____		
Facility ID: <u>419262</u>	Type: <u>WELL</u>	API Number: <u>103-11784</u>	Status: <u>PR</u>	Insp. Status: <u>PR</u>
Producing Well				
Comment: <u>Producing well on plunger lift.</u>				
Corrective Action: _____		Date: _____		
Facility ID: <u>419265</u>	Type: <u>WELL</u>	API Number: <u>103-11785</u>	Status: <u>PR</u>	Insp. Status: <u>PR</u>
Producing Well				
Comment: <u>Producing well on plunger lift.</u>				
Corrective Action: _____		Date: _____		
Facility ID: <u>419270</u>	Type: <u>WELL</u>	API Number: <u>103-11786</u>	Status: <u>PR</u>	Insp. Status: <u>PR</u>
Producing Well				
Comment: <u>Producing well on plunger lift.</u>				
Corrective Action: _____		Date: _____		
Facility ID: <u>419272</u>	Type: <u>WELL</u>	API Number: <u>103-11787</u>	Status: <u>PR</u>	Insp. Status: <u>PR</u>
Producing Well				
Comment: <u>Producing well on plunger lift.</u>				
Corrective Action: _____		Date: _____		
Facility ID: <u>419273</u>	Type: <u>WELL</u>	API Number: <u>103-11788</u>	Status: <u>PR</u>	Insp. Status: <u>PR</u>
Producing Well				
Comment: <u>Producing well on plunger lift.</u>				
Corrective Action: _____		Date: _____		
Facility ID: <u>419275</u>	Type: <u>WELL</u>	API Number: <u>103-11789</u>	Status: <u>SI</u>	Insp. Status: <u>SI</u>
Idle Well				
Purpose: <input checked="" type="checkbox"/> Shut In <input type="checkbox"/> Temporarily Abandoned Reminder: _____				
Comment: <u>Last recorded production April 2019.</u>				
Corrective Action: _____		Date: _____		

Reclamation - Storm Water - Pit

Storm Water:

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
				Material Handling And Spill Prevention	Pass	

Comment: No apparent significant soil migration, erosion, or soil movement on location.

Corrective Action:

Date: _____

Pits: NO SURFACE INDICATION OF PIT

Attached Documents

You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
679705044	inspection photos	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4907051