

State of Colorado
Oil and Gas Conservation Commission

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Document Number:

402140553

Date Received:

08/12/2019

Spill report taken by:

Graber, Candice
(Nikki)

Spill/Release Point ID:

466637

SPILL/RELEASE REPORT (INITIAL /w SUPPLEMENTAL)

This form is to be submitted by the party responsible for the oil and gas spill or release. Refer to COGCC Rule 906.b. for reporting requirements of spills or releases of E&P Waste or produced fluids. Submit a Site Investigation and Remediation Workplan (Form 27) when requested by the Director.

OPERATOR INFORMATION

| | | |
|---|----------------------------|---|
| Name of Operator: <u>NOBLE ENERGY INC</u> | Operator No: <u>100322</u> | Phone Numbers |
| Address: <u>1001 NOBLE ENERGY WAY</u> | | Phone: <u>(970) 3045014</u> |
| City: <u>HOUSTON</u> State: <u>TX</u> Zip: <u>77070</u> | | Mobile: <u>(970) 2034238</u> |
| Contact Person: <u>Howard Aamold</u> | | Email: <u>howard.aamold@nblenergy.com</u> |

INITIAL SPILL/RELEASE REPORT

Initial Spill/Release Report Doc# 402140553

Initial Report Date: 08/12/2019 Date of Discovery: 08/12/2019 Spill Type: Historical Release

Spill/Release Point Location:

Location of Spill/Release: QTRQTR NWNW SEC 13 TWP 4N RNG 65W MERIDIAN 6

Latitude: 40.317882 Longitude: -104.618770

Municipality (if within municipal boundaries): _____ County: WELD

Reference Location:

Facility Type: WELL Facility/Location ID No _____

Spill/Release Point Name: Frank No Existing Facility or Location ID No.

Number: 1-13 Well API No. (Only if the reference facility is well) 05-123-10687

Fluid(s) Spilled/Released (please answer Yes/No):

Was one (1) barrel or more spilled outside of berms or secondary containment? Yes

Secondary containment, including walls & floor regardless of construction material, must be sufficiently impervious to contain any discharge from primary containment until cleanup occurs.

Were Five (5) barrels or more spilled? No

Estimated Total Spill Volume: use same ranges as others for values

| | |
|--|---|
| Estimated Oil Spill Volume(bbl): <u>>=1 and <5</u> | Estimated Condensate Spill Volume(bbl): <u>>=1 and <5</u> |
| Estimated Flow Back Fluid Spill Volume(bbl): <u>0</u> | Estimated Produced Water Spill Volume(bbl): <u>>=1 and <5</u> |
| Estimated Other E&P Waste Spill Volume(bbl): <u>0</u> | Estimated Drilling Fluid Spill Volume(bbl): <u>0</u> |

Specify: _____

Land Use:

Current Land Use: CROP LAND Other(Specify): _____

Weather Condition: Sunny 86 degrees

Surface Owner: FEE Other(Specify): _____

Check if impacted or threatened by spill/Release (please answer Yes/No to all that apply):

Waters of the State Residence/Occupied Structure Livestock Public Byway Surface Water Supply Area

As defined in COGCC 100-Series Rules

Describe what is known about the spill/release event (what happened -- including how it was stopped, contained, and recovered):

During cut and cap operations at the Frank 1-13 wellhead crews discovered soil and water impacts in the vicinity the wellhead due to a historical release.

List Agencies and Other Parties Notified:

OTHER NOTIFICATIONS

| Date | Agency/Party | Contact | Phone | Response |
|-----------|--------------|--------------|-------|----------|
| 8/12/2019 | COGCC | Nikki Graber | - | |
| 8/12/2019 | Weld County | Jason Maxey | - | |
| 8/12/2019 | Weld County | Roy Rudisill | - | |
| 8/12/2019 | Noble Land | Land Owner | - | |

Was there a Grade 1 Gas Leak associated with this E & P waste spill or release? Yes No

If YES, enter the Document Number of the Initial Grade 1 Gas Leak Report Form 44: _____

Was there a reportable accident associated with this E & P waste spill or release? Yes No

If YES, enter the Document Number of the Initial Accident Report, Form 22: _____

SPILL/RELEASE DETAIL REPORTS

#1 Supplemental Report Date: 08/12/2019

| FLUIDS | BBL's SPILLED | BBL's RECOVERED | Unknown |
|-----------------|---------------|-----------------|-------------------------------------|
| OIL | _____ | _____ | <input checked="" type="checkbox"/> |
| CONDENSATE | _____ | _____ | <input checked="" type="checkbox"/> |
| PRODUCED WATER | _____ | _____ | <input checked="" type="checkbox"/> |
| DRILLING FLUID | <u>0</u> | <u>0</u> | <input type="checkbox"/> |
| FLOW BACK FLUID | <u>0</u> | <u>0</u> | <input type="checkbox"/> |
| OTHER E&P WASTE | <u>0</u> | <u>0</u> | <input type="checkbox"/> |

specify: _____

Was spill/release completely contained within berms or secondary containment? NO Was an Emergency Pit constructed? NO

Secondary containment, including walls & floor regardless of construction material, must be sufficiently impervious to contain any discharge from primary containment until cleanup occurs.

A Form 15 Pit Report shall be submitted within 30 calendar days after the construction of an emergency pit

Impacted Media (Check all that apply) Soil Groundwater Surface Water Dry Drainage Feature

Surface Area Impacted: Length of Impact (feet): 10 Width of Impact (feet): 10

Depth of Impact (feet BGS): 6 Depth of Impact (inches BGS): _____

How was extent determined?

The extent of impacts will be determined through excavation of impacted soil followed by a groundwater site assessment.

Soil/Geology Description:

Silty sand

