

State of Colorado Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



OGCC RECEPTION

Receive Date:

08/09/2019

Document Number:

402140083

Off-Location Flowline

The Flowline Report, Form 44, shall be submitted to register, report realignment, report removal from service, or report abandonment of Off-Location Flowlines, Produced Water Transfer Systems, Domestic Taps, or Crude Oil Transfer Lines as required by the 1100 Series Rules. The Form shall also be submitted to report Grade 1 Gas Leaks from Flowlines per Rule 1104.k.

Operator Information

OGCC Operator Number: 74165 Contact Person: Edward Ingve
Company Name: RENEGADE OIL & GAS COMPANY LLC Phone: (303) 829-2354
Address: 6155 S MAIN STREET #210 Email: ed@renegadeoilandgas.com
City: AURORA State: CO Zip: 80016
Is the Operator a Tier One member of the Utility Notification Center of Colorado (UNCC) that participates in Colorado's One Call notification system? Yes [X] No []

OFF LOCATION FLOWLINE

FLOWLINE ENDPOINT LOCATION IDENTIFICATION

Location ID: 320644 Location Type: Production Facilities
Name: LOWRY STATE-65S65W Number: 25SWSW
County: ARAPAHOE
Qtr Qtr: SWSW Section: 25 Township: 5S Range: 65W Meridian: 6
Latitude: 39.582195 Longitude: -104.620890

FLOWLINE FACILITY INFORMATION

Flowline Facility ID: Flowline Type: Wellhead Line Action Type: Registration

OFF LOCATION FLOWLINE REGISTRATION

Flowline End Point Riser

Latitude: 39.580821 Longitude: -104.621073 PDOP: Measurement Date: 08/07/2019
Equipment at End Point Riser: Heater Treater

Flowline Start Point Location Identification

Location ID: 320644 Location Type: Well Site [] No Location ID
Name: LOWRY STATE-65S65W Number: 25SWSW
County: ARAPAHOE
Qtr Qtr: SWSW Section: 25 Township: 5S Range: 65W Meridian: 6
Latitude: 39.582195 Longitude: -104.620890

Flowline Start Point Riser

Latitude: 39.581891 Longitude: -104.621228 PDOP: Measurement Date: 08/07/2019
Equipment at Start Point Riser: Manifold

Flowline Description and Testing

Type of Fluid Transferred: Multiphase Pipe Material: Carbon Steel Max Outer Diameter:(Inches) _____
Bedding Material: Native Materials Date Construction Completed: 07/01/1972
Maximum Anticipated Operating Pressure (PSI): 30 Testing PSI: 99
Test Date: 08/07/2019

OPERATOR COMMENTS AND SUBMITTAL

Comments

Initial flowline registration and pressure test for the Lowry State 13-25. Well is currently SI as a result of the Anadarko Third Creek Gathering System shut down. Prospects for returning the Lowry State 13-25 back to production is unknown at this time. No facility/location ID number has been issued for the Lowry State 13-25's tank battery. No information as to the wells flowline is on file.

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct and complete.
Signed: _____ Date: 08/09/2019 Email: ed@renegadeoilandgas.com
Print Name: Edward Ingve Title: Manager/Owner

Based on the information provided herein, this Flowline Report complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: _____ Director of COGCC Date: _____

Attachment Check List

Att Doc Num	Name
402140153	AERIAL PHOTO
402140154	PRESSURE TEST

Total Attach: 2 Files