

State of Colorado  
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203  
Phone: (303) 894-2100 Fax: (303) 894-2109



OGCC RECEPTION

Receive Date:

08/12/2019

Document Number:

402140748

Off-Location Flowline

The Flowline Report, Form 44, shall be submitted to register, report realignment, report removal from service, or report abandonment of Off-Location Flowlines , Produced Water Transfer Systems, Domestic Taps, or Crude Oil Transfer Lines as required by the 1100 Series Rules. The Form shall also be submitted to report Grade 1 Gas Leaks from Flowlines per Rule 1104.k.

Operator Information

OGCC Operator Number: 100322 Contact Person: Latrese Ousley  
Company Name: NOBLE ENERGY INC Phone: (832) 639-7441  
Address: 1001 NOBLE ENERGY WAY Email: Latrese.Ousley@nblenergy.com  
City: HOUSTON State: TX Zip: 77070  
Is the Operator a Tier One member of the Utility Notification Center of Colorado (UNCC) that participates in Colorado's One Call notification system? Yes [X] No [ ]

OFF LOCATION FLOWLINE

FLOWLINE ENDPOINT LOCATION IDENTIFICATION

Location ID: 447067 Location Type: Production Facilities  
Name: CORBIN RED D 30-4J,9,15,16 Number:  
County: WELD  
Qtr Qtr: SESE Section: 30 Township: 3N Range: 64W Meridian: 6  
Latitude: 40.192540 Longitude: -104.587981

FLOWLINE FACILITY INFORMATION

Flowline Facility ID: 466628 Flowline Type: Production Line Action Type: Registration

OFF LOCATION FLOWLINE REGISTRATION

Flowline End Point Riser

Latitude: 40.192540 Longitude: -104.587981 PDOP: Measurement Date: 01/30/2019  
Equipment at End Point Riser: Separator

Flowline Start Point Location Identification

Location ID: 328918 Location Type: Well Site [ ] No Location ID  
Name: CORBIN RED D-63N64W Number: 30NWSE  
County: WELD  
Qtr Qtr: NWSE Section: 30 Township: 3N Range: 64W Meridian: 6  
Latitude: 40.193421 Longitude: -104.590442

Flowline Start Point Riser

Latitude: 40.193421 Longitude: -104.590442 PDOP: Measurement Date: 01/30/2019  
Equipment at Start Point Riser: Well

**Flowline Description and Testing**

Type of Fluid Transferred: \_\_\_\_\_ Pipe Material: \_\_\_\_\_ Max Outer Diameter:(Inches) \_\_\_\_\_  
Bedding Material: \_\_\_\_\_ Date Construction Completed: 06/10/1993  
Maximum Anticipated Operating Pressure (PSI): \_\_\_\_\_ Testing PSI: \_\_\_\_\_  
Test Date: \_\_\_\_\_

**FLOWLINE FACILITY INFORMATION**

Flowline Facility ID: 466629 Flowline Type: Production Line Action Type: Registration

**OFF LOCATION FLOWLINE REGISTRATION**

**Flowline End Point Riser**

Latitude: 40.192540 Longitude: -104.587981 PDOP: \_\_\_\_\_ Measurement Date: 01/31/2019  
Equipment at End Point Riser: Separator

**Flowline Start Point Location Identification**

Location ID: 329060 Location Type: \_\_\_\_\_ Well Site  No Location ID  
Name: CORBIN RED-63N64W Number: 30SWSE  
County: WELD  
Qtr Qtr: SWSE Section: 30 Township: 3N Range: 64W Meridian: 6  
Latitude: 40.190708 Longitude: -104.591653

**Flowline Start Point Riser**

Latitude: 40.190708 Longitude: -104.591653 PDOP: \_\_\_\_\_ Measurement Date: 01/23/2019  
Equipment at Start Point Riser: Separator

**Flowline Description and Testing**

Type of Fluid Transferred: \_\_\_\_\_ Pipe Material: \_\_\_\_\_ Max Outer Diameter:(Inches) \_\_\_\_\_  
Bedding Material: \_\_\_\_\_ Date Construction Completed: 06/10/1993  
Maximum Anticipated Operating Pressure (PSI): \_\_\_\_\_ Testing PSI: \_\_\_\_\_  
Test Date: \_\_\_\_\_

**FLOWLINE FACILITY INFORMATION**

Flowline Facility ID: 466630 Flowline Type: Production Line Action Type: Registration

**OFF LOCATION FLOWLINE REGISTRATION**

**Flowline End Point Riser**

Latitude: 40.192540 Longitude: -104.587981 PDOP: \_\_\_\_\_ Measurement Date: 01/30/2019  
Equipment at End Point Riser: Separator

**Flowline Start Point Location Identification**

Location ID: 329061 Location Type: \_\_\_\_\_ Well Site  No Location ID  
Name: CORBIN RED D-63N64W Number: 30SESE  
County: WELD  
Qtr Qtr: SESE Section: 30 Township: 3N Range: 64W Meridian: 6  
Latitude: 40.190716 Longitude: -104.586966

**Flowline Start Point Riser**

Latitude: 40.190716 Longitude -104.586966 PDOP: \_\_\_\_\_ Measurement Date: 01/30/2019

Equipment at Start Point Riser: Well

**Flowline Description and Testing**

Type of Fluid Transferred: \_\_\_\_\_ Pipe Material: \_\_\_\_\_ Max Outer Diameter:(Inches) \_\_\_\_\_

Bedding Material: \_\_\_\_\_ Date Construction Completed: 06/10/1993

Maximum Anticipated Operating Pressure (PSI): \_\_\_\_\_ Testing PSI: \_\_\_\_\_

Test Date: \_\_\_\_\_

**OPERATOR COMMENTS AND SUBMITTAL**

Comments 

We plan on decommissioning these lines and will report back more accurate coordinates at a later date.
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I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct and complete.

Signed: \_\_\_\_\_ Date: 08/12/2019 Email: Latrese.Ousley@nblenergy.com

Print Name: Latrese Ousley Title: Regulatory Analyst

Based on the information provided herein, this Flowline Report complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved:  \_\_\_\_\_ Director of COGCC Date: 8/12/2019

**Attachment Check List**

Att Doc Num	Name
402140748	Form44 Submitted

Total Attach: 1 Files