

State of Colorado Oil and Gas Conservation Commission

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OGCC RECEPTION Receive Date: 08/05/2019 Document Number: 402133730

Crude Oil Transfer Line

The Flowline Report, Form 44, shall be submitted to register, report realignment, report removal from service, or report abandonment of Off-Location Flowlines, Produced Water Transfer Systems, Domestic Taps, or Crude Oil Transfer Lines as required by the 1100 Series Rules. The Form shall also be submitted to report Grade 1 Gas Leaks from Flowlines per Rule 1104.k.

Operator Information

OGCC Operator Number: 10686 Contact Person: Anita Cuevas Company Name: NOBLE MIDSTREAM SERVICES LLC Phone: (303) 6537960 Address: 1625 BROADWAY #2200 Email: anita.cuevas@nblmidstream.com City: DENVER State: CO Zip: 80202 Is the Operator a Tier One member of the Utility Notification Center of Colorado (UNCC) that participates in Colorado's One Call notification system? Yes [X] No []

CRUDE OIL TRANSFER LINE

CRUDE OIL TRANSFER LINE IDENTIFICATION

Facility ID: 463950 Transfer Line Name: BDO-04-MVD-200-L1-2 Jurisdiction: COGCC

CRUDE OIL TRANSFER LINE REGISTRATION

Planned Construction Date: 03/28/2019

A representative legal location and associated latitude and logitude near the center of the transfer line.

County: WELD Qtr Qtr: NWNW Section: 2 Township: 2N Range: 67W Meridian: 6 Latitude: 40.173729 Longitude: -104.862279

CRUDE OIL TRANSFER LINE AS-BUILT SPECIFICATIONS

Date Crude Oil Transfer Line was Placed into Service: 7/9/2019 12:00:00 AM

Pipe Description and Testing

Type of Fluid Transferred: Crude Oil Pipe Material: Standard Dimension Ratio: (for HDPE pipe only) Max outer Diameter (inches): 4.500 Wall Thickness: 0.188 Weight (lb/ft): 8.67 Grade: 52 Coating: True Bedding Material: Native Materials Burial Depth: 4 Max Anticipated Operating PSI: 1440 Testing Pressure: 2038 Test Date: 04/17/2019

Description of Corrosion Protection:

The pipeline was installed with FBE coating and will have an impressed current system for cathodic protection within a year of inservice.

Description of Integrity Management Program:

The pipeline is piggable. A post construction hydrostatic test has been performed and is attached. Continuous pressure monitoring has been implemented as the integrity method.

Construction method used for all public by-ways, road crossings, sensitive wildlife habitats, sensitive areas and natural and manmade watercourses (i.e., bored and cased or bored only)

All crossings were bored.

OPERATOR COMMENTS AND SUBMITTAL

Comments

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct and complete.

Signed: _____ Date: 08/05/2019 Email: anita.cuevas@nblmidstream.com

Print Name: Anita Cuevas Title: Regulatory Contractor

Based on the information provided herein, this Flowline Report complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved:  _____ Director of COGCC Date: 8/9/2019

Attachment Check List

<u>Att Doc Num</u>	<u>Name</u>
402133730	Form44 Submitted
402133746	CRUDE OIL TRANSFER LINE GEODATABASE GDB
402133747	AFFIDAVIT OF COMPLETION
402133750	PRESSURE TEST
402133752	LAYOUT DRAWING-ACTUAL
402133753	LEAK PROTECTION AND MONITORING PLAN

Total Attach: 6 Files