

COLORADO OIL AND GAS CONSERVATION COMMISSION - UIC FIELD REPORT

FAC# 200 API# 103 05437 0 INSPECTOR Larry Robbin DATE MAY 15 1990

WELL NAME GENTRY 2D TYPE E SITE INSPECTION X

FIELD 72370 RANGELY STATUS SI WITNESS MIT

OPER 16700 CHEVRON U S A INC

LOCATION SWNE 3 1.0N 102.0W 6

MAX PERMITTED PRESS 2000 PSI DATE LAST INSPECTION 07/10/89 OUTCOME A
LAST REPORTED PRESS PSI 03/90 DATE LAST MIT 03/28/87

WELL RESTRICTIONS
REMEDIAL ACTION TBG LK 7/85, SI 9/85, TESTED 3/87
COMPLETION TYPE TP

TUBING PRESSURE

ZONE WEBR

MIT INJECTING 50 PSI

MIT NOT INJECTING PSI

TUBING-CASING ANNULUS 50 PSI

BRAIDENHEAD PSI

TOP 5720
BOT 6379

P E R F S

MECHANICAL INTEGRITY TEST

0 MIN. PSI

5 MIN. PSI

10 MIN. PSI

15 MIN. PSI

MIT
PACKER
DEPTH

PRESS CHANGE PSI

CHART USED - YES NO

ACCEPTABLE NOT ACCEPTABLE X

REMARKS: tbg / pkr LK
Flowline disconnected.

CASING
SIZE 7 /
DEPTH 5720

SIZE /
DEPTH

SIZE /
DEPTH

SIZE /
DEPTH

PACKER 5634

LINER
TOP
SIZE /
DEPTH

PBTD 6275
MD 6379