

JOB SUMMARY

FORM 2012 R-2

HALLIBURTON
LOCATION

BILLED ON
TICKET NO.



WELL DATA

WELL NO. 245 SEC. 8 TWP. 24S RNG. 49W COUNTY Bert

FORMATION NAME _____ TYPE _____

FORMATION THICKNESS _____ FROM _____ TO _____

INITIAL PROD. OIL _____ BPD. WATER _____ BPD. GAS _____ MCFD

PRESENT PROD. OIL _____ BPD. WATER _____ BPD. GAS _____ MCFD

COMPLETION DATE _____ MUD TYPE _____ MUD WT. _____

PACKER TYPE _____ SET AT _____

BOTTOM HOLE TEMP. _____ PRESSURE _____

MISC. DATA _____ TOTAL DEPTH _____

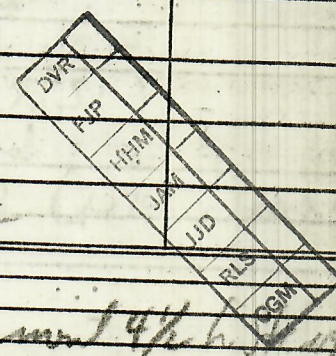
CASING	NEW USED	WEIGHT	SIZE	FROM	TO	ALLOWABLE
N		11.6	4 1/2	RD	2257	
LINER						
N		11.4	4 1/2	RD	4948	
TUBING						
				RD	5031	
OPEN HOLE						
PERFORATIONS						
PERFORATIONS						
PERFORATIONS						

JOB DATA

CALLED OUT	ON LOCATION	JOB STARTED	JOB COMPLETED
DATE <u>6/20/80</u>	DATE <u>6/20/80</u>	DATE <u>6/20/80</u>	DATE <u>6/21/80</u>
TIME <u>1100</u>	TIME <u>2200</u>	TIME <u>0130</u>	TIME <u>2130</u>

PERSONNEL AND SERVICE UNITS

NAME	UNIT NO. & TYPE	LOCATION
<u>Weller</u>	<u>26/22</u>	<u>Savage</u>
<u>Heppner</u>	<u>3890</u>	<u>Savage</u>
<u>Kreiger</u>	<u>9857</u>	<u>Savage</u>



DEPARTMENT Cement

DESCRIPTION OF JOB Plug Back + Cement 4 1/2 in.

JOB DONE THRU: TUBING ☒ CASING ☒ ANNULUS ☐ TEG./ANN. ☐

CUSTOMER REPRESENTATIVE X

HALLIBURTON OPERATOR Heppner COPIES REQUESTED 1

CEMENT DATA

STAGE	NUMBER OF SACKS	TYPE	API CLASS	BRAND	BULK SACKED	ADDITIVES	YIELD CU.FT./SK.	MIXED LBS./GAL.
	<u>25</u>			<u>SW</u>	<u>B</u>			
	<u>75</u>			<u>SW</u>	<u>B</u>		<u>106</u>	<u>16.4</u>
	<u>200</u>	<u>H</u>	<u>H</u>	<u>SW</u>	<u>B</u>	<u>10% Salt 1/4 AT back</u>	<u>112.5</u>	<u>15.8</u>

PRESSURES IN PSI

CIRCULATING _____ DISPLACEMENT 500

BREAKDOWN _____ MAXIMUM 850

AVERAGE _____ FRACTURE GRADIENT _____

SHUT-IN: INSTANT _____ 5-MIN. _____ 15-MIN. _____

HYDRAULIC HORSEPOWER

ORDERED _____ AVAILABLE _____ USED _____

AVERAGE RATES IN BPM _____

SUMMARY

PRESLUSH: BBL-GAL. _____

LOAD & BKDN: BBL-GAL. _____

TREATMENT: BBL-GAL. _____

CEMENT SLURRY: BBL-GAL. _____

TOTAL VOLUME: BBL-GAL. _____

REMARKS

TREATING _____ DISPL. _____ OVERALL _____

CEMENT LEFT IN PIPE _____

FEET 4 1/2 REASON misread / lost

CUSTOMER

BEST IMAGE
AVAILABLE

WELL NO.

JOB TYPE

DATE

16/20/80

JOHNSON SERVICES JOB LOG

WELL NO. H-1 LEASE INTERIOR
CUST. Davis Oil Co.
JOB TYPE Plug + Long String

TICKET NO. 001277
PAGE NO. 1
DATE 6/20/10

2013 R-2

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	1900							Call Log
	2200							Request RECEIVED
	2130							Arrive QRT 021880
	0115							0.2 to Core of from Mud
	0135							Hook up to Cement
	0140	5	15					Put 1120 Ahead
	0144	5	14					Mix Cement (755X)
	0146	5	2					Put 1120 Ahead
	0200	5	161.0					Displace W/Mud (4948-4848FT)
	0230							Pull Drill Pipe to 2390 FT
	0230							Condition Hole
	0350							Hook up to Cement
	0352	5	15					Put 1120 Ahead
	0356	5	14					Mix Cement (755X)
	0357	5	2					Put 1120 Behind
	0400	5	29.5					Displace W/Mud (2390-2250 FT)
	0400							Release Crew
	1300							On Loc
	2015							PSG on bottom
	2015							e, e w/R.S
	2025							Hook up to Cement
	2038	5	5					Put 1120 Ahead
	2040	5	54			150		Mix Cement
	2050							- Wash Loss + pump to pit
	2054							Release Top Plug
	2054							Start D.SP
	2120	5	35			500		- T. wash D.SP
	2130	5	35					+ Bat Ho II
								JOB Complete
								Thank You

DVR
FJP
HHM
JAM
JJD
BIS
JCM



INVOICE
869288

PAGES

NO.

[illegible]

AS JOB SATISFACTORILY COMPLETED? <u>Yes</u>		TAX REFERENCES		SUB TOTAL <u>1459 89</u>	
AS OPERATION OF EQUIPMENT SATISFACTORY? <u>Yes</u>		_____		TAX	
AS PERFORMANCE OF PERSONNEL SATISFACTORY? <u>Yes</u>		_____		TAX	
_____		_____		TAX	
X <u><i>[Signature]</i></u> Customer or His Agent		<u><i>C. [Signature]</i></u> Halliburton Operator		TOTAL	

Customer or His Agent

Halliburton Operator

TOTAL

**BEST IMAGE
AVAILABLE**

POSTED
7-31-80

ALLIBURTON SERVICES
JOB LOGWELL NO. 1LEASE ANTHARTON

OCT 02 1980

TICKET NO. 869488CUSTOMER DAVIS OIL CO.JOB TYPE P.T.A.PAGE NO. 1DATE 7-30-80

ORM 2013 R-2

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
								1 ANTHARTON S, 245, 44 - BENT CO.
	ASAP. 09:30							REG ON LOC. ON LOC.
	10:30		6					1st PLUG 2100 ft.
			5					H2O AHEAD
			6					MIX CMT
								H2O DETINE
								90 ft
7	12:30		2					Mix 10 slt

