

**FORM
INSP**Rev
X/15**State of Colorado
Oil and Gas Conservation Commission**1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109

Inspection Date:

08/02/2019

Submitted Date:

08/09/2019

Document Number:

689802961**FIELD INSPECTION FORM**Loc ID 324610 Inspector Name: Waldron, Emily On-Site Inspection ☐ 2A Doc Num: _____**Operator Information:**OGCC Operator Number: 46290Name of Operator: KP KAUFFMAN COMPANY INCAddress: 1675 BROADWAY, STE 2800City: DENVER State: CO Zip: 80202**Status Summary:**

- ☐ THIS IS A FOLLOW UP INSPECTION
- ☐ FOLLOW UP INSPECTION REQUIRED
- ☐ NO FOLLOW UP INSPECTION REQUIRED

Findings:3 Number of Comments0 Number of Corrective Actions☐ Corrective Action Response Requested**ANY CORRECTIVE ACTION(S) FROM
PREVIOUS INSPECTIONS THAT HAVE NOT
BEEN ADDRESSED ARE STILL APPLICABLE****Contact Information:**

Contact Name	Phone	Email	Comment
Kauffman, KP		cogcc@kpk.com	All Inspections

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
212137	WELL	IJ	12/17/2014	ERIW	057-06030	MCCALLUM UNIT 50	IJ

General Comment:**COGCC Inspection Report 689802961 Summary**

On Friday 8/2/2019 at approximately 11:00, I, Inspector Emily Waldron, conducted a field inspection at KP Kauffman Company Inc McCallum Unit 50, at 05-057-06030 in Jackson County Colorado.

While there, I observed a UIC MIT. Form 42 document number 402108579.

The packer was reset at 810 feet after last week's failed attempt. Tubing was pressured to 800 psi and held for 15 minutes. Test was passed in the field.

This is a summary of inspection report 689802961.

Inspected FacilitiesFacility ID: 212137 Type: WELL API Number: 057-06030 Status: IJ Insp. Status: IJ**Underground Injection Control**

UIC Violation: _____ Maximum Injection Pressure: _____

UIC Routine

Inj./Tube: Pressure or inches of Hg _____ Previous Test Pressure _____ MPP _____
 (e.g. 30 psig or -30" Hg) Inj Zone: PRREB

TC: Pressure or inches of Hg _____ Previous Test Pressure _____ Last MIT: 07/26/2018

Brhd: Pressure or inches of Hg _____ Previous Test Pressure _____ AnnMTReq: _____

Comment: _____

Corrective Action: _____ Date: _____

Method of Injection: _____

Test Type: 5 Year Tbg psi: 800 Csg psi: 0 BH psi: 0Insp. Status: Pass

Comment: The packer was reset at 810 feet after last week's failed attempt. Tubing was pressured to 800 psi and held for 15 minutes. Test was passed in the field.

Corrective Action: _____ Date: _____

Attached DocumentsYou can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
689802967	Inspection Photo	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4904196