

Document Number:  
401637631

Date Received:  
05/11/2018

**WELL ABANDONMENT REPORT**

This form is to be submitted as an Intent to Abandon whenever an abandonment is planned on a borehole. After the abandonment is complete, this form shall again be submitted as a Subsequent Report of the actual work completed. The approved intent shall be valid for six months after the approval date, after that period, a new intent will be required. Attachments required with the Intent to Abandon are wellbore diagrams of the current configuration and the proposed configuration with plugs set.

A Subsequent Report of Abandonment shall indicate the actual work completed. Attachments required with a Subsequent Report are a wellbore diagram showing plugs that were set and casing remaining in the hole, the job summaries from all plugging contractors used, including wireline and cementing (third party verification) and any logs that may have been run during abandonment.

OGCC Operator Number: 10633 Contact Name: Renee Kendrick

Name of Operator: CRESTONE PEAK RESOURCES OPERATING LLC Phone: (303) 309-1931

Address: 1801 CALIFORNIA STREET #2500 Fax: \_\_\_\_\_

City: DENVER State: CO Zip: 80202 Email: renee.kendrick@crestonepr.com

**For "Intent" 24 hour notice required,** Name: \_\_\_\_\_ Tel: \_\_\_\_\_

**COGCC contact:** Email: \_\_\_\_\_

API Number 05-123-09710-00

Well Name: OLIVE Well Number: 1

Location: QtrQtr: SWSW Section: 26 Township: 2N Range: 66W Meridian: 6

County: WELD Federal, Indian or State Lease Number: \_\_\_\_\_

Field Name: WATTENBERG Field Number: 90750

Notice of Intent to Abandon       Subsequent Report of Abandonment

*Only Complete the Following Background Information for Intent to Abandon*

Latitude: 40.104999 Longitude: -104.750252

GPS Data:  
Date of Measurement: 06/04/2009 PDOP Reading: 1.5 GPS Instrument Operator's Name: PLinderholm

Reason for Abandonment:  Dry     Production Sub-economic     Mechanical Problems  
 Other \_\_\_\_\_

Casing to be pulled:  Yes     No    Estimated Depth: \_\_\_\_\_

Fish in Hole:  Yes     No    If yes, explain details below

Wellbore has Uncemented Casing leaks:  Yes     No    If yes, explain details below

Details: \_\_\_\_\_

**Current and Previously Abandoned Zones**

Formation	Perf. Top	Perf. Btm	Abandoned Date	Method of Isolation	Plug Depth
CODELL	7528	7542	12/10/2013	B PLUG CEMENT TOP	7345
J SAND	8002	8022	12/10/2013	B PLUG CEMENT TOP	7345

Total: 2 zone(s)

**Casing History**

Casing Type	Size of Hole	Size of Casing	Weight Per Foot	Setting Depth	Sacks Cement	Cement Bot	Cement Top	Status
SURF	12+1/4	8+5/8	24	244	225	244	0	CALC
1ST	7+7/8	4+1/2	10.5 11.6	8,128	225	8,128	7,206	CBL
S.C. 1.1				1,060	300	1,060	0	CBL
S.C. 1.2				7,196	200	7,196	6,265	CBL
S.C. 1.3				5,140	250	5,140	4,510	CBL

### Plugging Procedure for Intent and Subsequent Report

CIBP #1: Depth 7345 with 2 sacks cmt on top. CIPB #2: Depth 7150 with 2 sacks cmt on top.  
 CIBP #3: Depth \_\_\_\_\_ with \_\_\_\_\_ sacks cmt on top. CIPB #4: Depth \_\_\_\_\_ with \_\_\_\_\_ sacks cmt on top.  
 CIBP #5: Depth \_\_\_\_\_ with \_\_\_\_\_ sacks cmt on top.

NOTE: Two(2) sacks cement required on all CIBPs.

Set 15 sks cmt from 4700 ft. to 4505 ft. Plug Type: CASING Plug Tagged:   
 Set 4 sks cmt from 1384 ft. to 1332 ft. Plug Type: CASING Plug Tagged:   
 Set 29 sks cmt from 1200 ft. to 823 ft. Plug Type: CASING Plug Tagged:   
 Set 13 sks cmt from 350 ft. to 144 ft. Plug Type: CASING Plug Tagged:   
 Set 10 sks cmt from 60 ft. to 0 ft. Plug Type: CASING Plug Tagged:

Perforate and squeeze at 4745 ft. with 25 sacks. Leave at least 100 ft. in casing 4700 CICR Depth  
 Perforate and squeeze at 1500 ft. with 40 sacks. Leave at least 100 ft. in casing 1460 CICR Depth  
 Perforate and squeeze at 1420 ft. with 31 sacks. Leave at least 100 ft. in casing 1384 CICR Depth

(Cast Iron Cement Retainer Depth)

Set \_\_\_\_\_ sacks half in. half out surface casing from \_\_\_\_\_ ft. to \_\_\_\_\_ ft. Plug Tagged:   
 Set \_\_\_\_\_ sacks at surface  
 Cut four feet below ground level, weld on plate Above Ground Dry-Hole Marker:  Yes  No  
 Set \_\_\_\_\_ sacks in rat hole Set \_\_\_\_\_ sacks in mouse hole

### Additional Plugging Information for Subsequent Report Only

Casing Recovered: \_\_\_\_\_ ft. \_\_\_\_\_ inch casing Plugging Date: 04/13/2018  
 \*Wireline Contractor: Cutters Wireline Svc \*Cementing Contractor: C&J Energy, Basic Energy Svcs  
 Type of Cement and Additives Used: Class G, MigraSeal, Type III  
 Flowline/Pipeline has been abandoned per Rule 1105  Yes  No \*ATTACH JOB SUMMARY

Technical Detail/Comments:

2sks @ 7345 on top of RBP @7340' (RBP was set in 12/2013)

Perf and squeeze at 1250' with 6 sks 1200' CICR depth

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_ Print Name: Renee Kendrick  
 Title: Regulatory Coordinator Date: 5/11/2018 Email: renee.kendrick@crestonepr.com

Based on the information provided herein, this Well Abandonment Report (Form 6) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: Jacobson, Eric Date: 8/9/2019

CONDITIONS OF APPROVAL, IF ANY:

<u>COA Type</u>	<u>Description</u>

**Attachment Check List**

<u>Att Doc Num</u>	<u>Name</u>
401637631	FORM 6 SUBSEQUENT SUBMITTED
401637645	WELLBORE DIAGRAM
401637646	CEMENT JOB SUMMARY
401637648	WIRELINE JOB SUMMARY

Total Attach: 4 Files

**General Comments**

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
Engineer	CPR was not operator of record 3/1999 to 5/1999 and cannot resolve.	08/09/2019
Engineer	Requested resolution of production COA	12/18/2018

Total: 2 comment(s)