

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109



OGCC RECEPTION

Receive Date:

08/08/2019

Document Number:

402137701

Off-Location Flowline

The Flowline Report, Form 44, shall be submitted to register, report realignment, report removal from service, or report abandonment of Off-Location Flowlines, Produced Water Transfer Systems, Domestic Taps, or Crude Oil Transfer Lines as required by the 1100 Series Rules. The Form shall also be submitted to report Grade 1 Gas Leaks from Flowlines per Rule 1104.k.

Operator Information

OGCC Operator Number: 10633 Contact Person: Schuyler Hamilton
Company Name: CRESTONE PEAK RESOURCES OPERATING LLC Phone: (303) 7744017
Address: 1801 CALIFORNIA STREET #2500 Email: schuyler.hamilton@crestonepr.com
City: DENVER State: CO Zip: 80202
Is the Operator a Tier One member of the Utility Notification Center of Colorado (UNCC) that participates in Colorado's One Call notification system? Yes No

OFF LOCATION FLOWLINE

FLOWLINE ENDPOINT LOCATION IDENTIFICATION

Location ID: 336441 Location Type: Production Facilities
Name: KUGEL-62N67W Number: 18NWNW
County: WELD
Qtr Qtr: NWNW Section: 18 Township: 2N Range: 67W Meridian: 6
Latitude: 40.142055 Longitude: -104.937841

FLOWLINE FACILITY INFORMATION

Flowline Facility ID: 466538 Flowline Type: Wellhead Line Action Type: Registration

OFF LOCATION FLOWLINE REGISTRATION

Flowline End Point Riser

Latitude: 40.142460 Longitude: -104.937309 PDOP: 5.8 Measurement Date: 06/06/2019
Equipment at End Point Riser: Separator

Flowline Start Point Location Identification

Location ID: 336464 Location Type: Well Site No Location ID
Name: KUGEL Number: 2N67W/18NWNW
County: WELD
Qtr Qtr: NWNW Section: 18 Township: 2N Range: 67W Meridian: 6
Latitude: 40.144080 Longitude: -104.940050

Flowline Start Point Riser

Latitude: 40.144467 Longitude: -104.940243 PDOP: 4.8 Measurement Date: 06/06/2019
Equipment at Start Point Riser: Separator

Flowline Description and Testing

Type of Fluid Transferred: Multiphase Pipe Material: Carbon Steel Max Outer Diameter:(Inches) 2.000
 Bedding Material: _____ Date Construction Completed: 06/20/2010
 Maximum Anticipated Operating Pressure (PSI): _____ Testing PSI: _____
 Test Date: _____

FLOWLINE FACILITY INFORMATION

Flowline Facility ID: 466539 Flowline Type: Wellhead Line Action Type: Registration

OFF LOCATION FLOWLINE REGISTRATION**Flowline End Point Riser**

Latitude: 40.142462 Longitude: -104.937307 PDOP: 5.8 Measurement Date: 06/06/2019
 Equipment at End Point Riser: Separator

Flowline Start Point Location Identification

Location ID: 336464 Location Type: _____ Well Site No Location ID
 Name: KUGEL Number: 2N67W/18NWNW
 County: WELD
 Qtr Qtr: NWNW Section: 18 Township: 2N Range: 67W Meridian: 6
 Latitude: 40.144080 Longitude: -104.940050

Flowline Start Point Riser

Latitude: 40.144487 Longitude -104.940221 PDOP: 3.3 Measurement Date: 06/06/2019
 :
 Equipment at Start Point Riser: Well

Flowline Description and Testing

Type of Fluid Transferred: Multiphase Pipe Material: Carbon Steel Max Outer Diameter:(Inches) 2.000
 Bedding Material: _____ Date Construction Completed: 06/15/2010
 Maximum Anticipated Operating Pressure (PSI): _____ Testing PSI: _____
 Test Date: _____

FLOWLINE FACILITY INFORMATION

Flowline Facility ID: 466540 Flowline Type: Wellhead Line Action Type: Registration

OFF LOCATION FLOWLINE REGISTRATION**Flowline End Point Riser**

Latitude: 40.142463 Longitude: -104.937305 PDOP: 5.8 Measurement Date: 06/06/2019
 Equipment at End Point Riser: Separator

Flowline Start Point Location Identification

Location ID: 336453 Location Type: _____ Well Site No Location ID
 Name: KUGEL-62N67W Number: 18NENW
 County: WELD
 Qtr Qtr: NENW Section: 18 Township: 2N Range: 67W Meridian: 6
 Latitude: 40.144100 Longitude: -104.936050

Flowline Start Point Riser

Latitude: 40.144321 Longitude -104.935980 PDOP: 2.4 Measurement Date: 06/06/2019

Equipment at Start Point Riser: Well

Flowline Description and Testing

Type of Fluid Transferred: Multiphase Pipe Material: Carbon Steel Max Outer Diameter:(Inches) 2.000

Bedding Material: _____ Date Construction Completed: 11/03/2004

Maximum Anticipated Operating Pressure (PSI): _____ Testing PSI: _____

Test Date: _____

OPERATOR COMMENTS AND SUBMITTAL

Comments

Wandell 0-6-7. registration. 12331037_FL
Wandell 24-7. registration. 12322354_FL
Wandell 2-8-7. registration. 12331040_FL

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct and complete.

Signed: _____ Date: 08/08/2019 Email: costin.mcqueen@crestonepr.com

Print Name: Costin McQueen Title: Contractor

Based on the information provided herein, this Flowline Report complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved:  _____ Director of COGCC Date: 8/8/2019

Attachment Check List

Att Doc Num	Name
402137701	Form44 Submitted

Total Attach: 1 Files