

State of Colorado  
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203  
Phone: (303) 894-2100 Fax: (303) 894-2109



OGCC RECEPTION

Receive Date:

08/08/2019

Document Number:

402137668

Off-Location Flowline

The Flowline Report, Form 44, shall be submitted to register, report realignment, report removal from service, or report abandonment of Off-Location Flowlines, Produced Water Transfer Systems, Domestic Taps, or Crude Oil Transfer Lines as required by the 1100 Series Rules. The Form shall also be submitted to report Grade 1 Gas Leaks from Flowlines per Rule 1104.k.

Operator Information

OGCC Operator Number: 10633 Contact Person: Schuyler Hamilton  
Company Name: CRESTONE PEAK RESOURCES OPERATING LLC Phone: (303) 7744017  
Address: 1801 CALIFORNIA STREET #2500 Email: schuyler.hamilton@crestonepr.com  
City: DENVER State: CO Zip: 80202  
Is the Operator a Tier One member of the Utility Notification Center of Colorado (UNCC) that participates in Colorado's One Call notification system? Yes  No

OFF LOCATION FLOWLINE

FLOWLINE ENDPOINT LOCATION IDENTIFICATION

Location ID: 450350 Location Type: Production Facilities  
Name: Martinson tank battery Number:  
County: WELD  
Qtr Qtr: NWSW Section: 24 Township: 4N Range: 66W Meridian: 6  
Latitude: 40.297250 Longitude: -104.734580

FLOWLINE FACILITY INFORMATION

Flowline Facility ID: 466542 Flowline Type: Wellhead Line Action Type: Registration

OFF LOCATION FLOWLINE REGISTRATION

Flowline End Point Riser

Latitude: 40.297060 Longitude: -104.734555 PDOP: 3.3 Measurement Date: 06/04/2019  
Equipment at End Point Riser: Separator

Flowline Start Point Location Identification

Location ID: 332684 Location Type: Well Site  No Location ID  
Name: MARTINSON-64N66W Number: 24NWSW  
County: WELD  
Qtr Qtr: NWSW Section: 24 Township: 4N Range: 66W Meridian: 6  
Latitude: 40.295630 Longitude: -104.732502

Flowline Start Point Riser

Latitude: 40.295687 Longitude: -104.732508 PDOP: 1.8 Measurement Date: 06/04/2019  
Equipment at Start Point Riser: Well

**Flowline Description and Testing**

Type of Fluid Transferred: Multiphase Pipe Material: Carbon Steel Max Outer Diameter:(Inches) 2.000  
Bedding Material: \_\_\_\_\_ Date Construction Completed: 12/09/2008  
Maximum Anticipated Operating Pressure (PSI): \_\_\_\_\_ Testing PSI: \_\_\_\_\_  
Test Date: \_\_\_\_\_

**OPERATOR COMMENTS AND SUBMITTAL**

Comments 


Segal 2-4-24. Registration.12325584_FL
--

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct and complete.

Signed: \_\_\_\_\_ Date: 08/08/2019 Email: costin.mcqueen@crestonepr.com

Print Name: Costin McQueen Title: Contractor

Based on the information provided herein, this Flowline Report complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved:  \_\_\_\_\_ Director of COGCC Date: 8/8/2019

**Attachment Check List**

<u>Att Doc Num</u>	<u>Name</u>
402137668	Form44 Submitted

Total Attach: 1 Files