

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109



OGCC RECEPTION

Receive Date:

08/08/2019

Document Number:

402137598

Off-Location Flowline

The Flowline Report, Form 44, shall be submitted to register, report realignment, report removal from service, or report abandonment of Off-Location Flowlines , Produced Water Transfer Systems, Domestic Taps, or Crude Oil Transfer Lines as required by the 1100 Series Rules. The Form shall also be submitted to report Grade 1 Gas Leaks from Flowlines per Rule 1104.k.

Operator Information

OGCC Operator Number: 10633 Contact Person: Schuyler Hamilton
Company Name: CRESTONE PEAK RESOURCES OPERATING LLC Phone: (303) 7744017
Address: 1801 CALIFORNIA STREET #2500 Email: schuyler.hamilton@crestonepr.com
City: DENVER State: CO Zip: 80202
Is the Operator a Tier One member of the Utility Notification Center of Colorado (UNCC) that participates in Colorado's One Call notification system? Yes No

OFF LOCATION FLOWLINE

FLOWLINE ENDPOINT LOCATION IDENTIFICATION

Location ID: 450350 Location Type: Production Facilities
Name: Martinson tank battery Number:
County: WELD
Qtr Qtr: NWSW Section: 24 Township: 4N Range: 66W Meridian: 6
Latitude: 40.297250 Longitude: -104.734580

FLOWLINE FACILITY INFORMATION

Flowline Facility ID: 466524 Flowline Type: Wellhead Line Action Type: Registration

OFF LOCATION FLOWLINE REGISTRATION

Flowline End Point Riser

Latitude: 40.297032 Longitude: -104.734561 PDOP: 4.5 Measurement Date: 06/04/2019
Equipment at End Point Riser: Separator

Flowline Start Point Location Identification

Location ID: 310574 Location Type: Well Site No Location ID
Name: MARTINSON SWSW MULTI-WELL PAD Number: 14-24
County: WELD
Qtr Qtr: SWSW Section: 24 Township: 4N Range: 66W Meridian: 6
Latitude: 40.291645 Longitude: -104.733100

Flowline Start Point Riser

Latitude: 40.291606 Longitude: -104.733093 PDOP: 1.0 Measurement Date: 06/04/2019
Equipment at Start Point Riser: Well

Flowline Description and Testing

Type of Fluid Transferred: Multiphase Pipe Material: Carbon Steel Max Outer Diameter:(Inches) 2.000
Bedding Material: _____ Date Construction Completed: 01/07/2012
Maximum Anticipated Operating Pressure (PSI): _____ Testing PSI: _____
Test Date: _____

FLOWLINE FACILITY INFORMATION

Flowline Facility ID: 466525 Flowline Type: Wellhead Line Action Type: Registration

OFF LOCATION FLOWLINE REGISTRATION

Flowline End Point Riser

Latitude: 40.297056 Longitude: -104.734551 PDOP: 5.9 Measurement Date: 06/04/2019
Equipment at End Point Riser: Separator

Flowline Start Point Location Identification

Location ID: 419389 Location Type: _____ Well Site No Location ID
Name: MARTINSON 3-24 PAD Number: 3-24
County: WELD
Qtr Qtr: NWSW Section: 24 Township: 4N Range: 66W Meridian: 6
Latitude: 40.293970 Longitude: -104.730520

Flowline Start Point Riser

Latitude: 40.293988 Longitude -104.730518 PDOP: 1.1 Measurement Date: 06/04/2019
Equipment at Start Point Riser: Well

Flowline Description and Testing

Type of Fluid Transferred: Multiphase Pipe Material: Carbon Steel Max Outer Diameter:(Inches) 2.000
Bedding Material: _____ Date Construction Completed: 01/17/2012
Maximum Anticipated Operating Pressure (PSI): _____ Testing PSI: _____
Test Date: _____

FLOWLINE FACILITY INFORMATION

Flowline Facility ID: 466526 Flowline Type: Wellhead Line Action Type: Registration

OFF LOCATION FLOWLINE REGISTRATION

Flowline End Point Riser

Latitude: 40.297057 Longitude: -104.734545 PDOP: 2.1 Measurement Date: 06/04/2019
Equipment at End Point Riser: Separator

Flowline Start Point Location Identification

Location ID: 326770 Location Type: _____ Well Site No Location ID
Name: MARTINSON NESW MULTI-WELL PAD Number: 23-24C
County: WELD
Qtr Qtr: NESW Section: 24 Township: 4N Range: 66W Meridian: 6
Latitude: 40.295869 Longitude: -104.727684

Flowline Start Point Riser

Latitude: 40.295738 Longitude -104.727668 PDOP: 3.8 Measurement Date: 06/04/2019

Equipment at Start Point Riser: Well

Flowline Description and Testing

Type of Fluid Transferred: Multiphase Pipe Material: Carbon Steel Max Outer Diameter:(Inches) 2.000

Bedding Material: _____ Date Construction Completed: 01/24/2012

Maximum Anticipated Operating Pressure (PSI): _____ Testing PSI: _____

Test Date: _____

FLOWLINE FACILITY INFORMATION

Flowline Facility ID: 466527 Flowline Type: Wellhead Line Action Type: Registration

OFF LOCATION FLOWLINE REGISTRATION

Flowline End Point Riser

Latitude: 40.297032 Longitude: -104.734559 PDOP: 4.9 Measurement Date: 06/04/2019

Equipment at End Point Riser: Separator

Flowline Start Point Location Identification

Location ID: 310574 Location Type: _____ Well Site _____ No Location ID

Name: MARTINSON SWSW MULTI-WELL PAD Number: 14-24

County: WELD

Qtr Qtr: SWSW Section: 24 Township: 4N Range: 66W Meridian: 6

Latitude: 40.291645 Longitude: -104.733100

Flowline Start Point Riser

Latitude: 40.291633 Longitude -104.733097 PDOP: 2.9 Measurement Date: 06/04/2019

Equipment at Start Point Riser: Well

Flowline Description and Testing

Type of Fluid Transferred: Multiphase Pipe Material: Carbon Steel Max Outer Diameter:(Inches) 2.000

Bedding Material: _____ Date Construction Completed: 03/09/2012

Maximum Anticipated Operating Pressure (PSI): _____ Testing PSI: _____

Test Date: _____

FLOWLINE FACILITY INFORMATION

Flowline Facility ID: 466528 Flowline Type: Wellhead Line Action Type: Registration

OFF LOCATION FLOWLINE REGISTRATION

Flowline End Point Riser

Latitude: 40.297060 Longitude: -104.734559 PDOP: 5.5 Measurement Date: 06/04/2019

Equipment at End Point Riser: Separator

Flowline Start Point Location Identification

Location ID: 306009 Location Type: _____ Well Site _____ No Location ID

Name: MARTINSON-64N66W Number: 24SESW

County: WELD

Qtr Qtr: SESW Section: 24 Township: 4N Range: 66W Meridian: 6
Latitude: 40.292220 Longitude: -104.727650

Flowline Start Point Riser

Latitude: 40.292231 Longitude -104.727663 PDOP: 3.0 Measurement Date: 06/04/2019
Equipment at Start Point Riser: Well

Flowline Description and Testing

Type of Fluid Transferred: Multiphase Pipe Material: Carbon Steel Max Outer Diameter:(Inches) 2.000
Bedding Material: _____ Date Construction Completed: 01/15/2007
Maximum Anticipated Operating Pressure (PSI): _____ Testing PSI: _____
Test Date: _____

FLOWLINE FACILITY INFORMATION

Flowline Facility ID: 466529 Flowline Type: Wellhead Line Action Type: Registration

OFF LOCATION FLOWLINE REGISTRATION

Flowline End Point Riser

Latitude: 40.297035 Longitude: -104.734562 PDOP: 4.7 Measurement Date: 06/04/2019
Equipment at End Point Riser: Separator

Flowline Start Point Location Identification

Location ID: 310574 Location Type: Well Site No Location ID
Name: MARTINSON SWSW MULTI-WELL PAD Number: 14-24
County: WELD
Qtr Qtr: SWSW Section: 24 Township: 4N Range: 66W Meridian: 6
Latitude: 40.291645 Longitude: -104.733100

Flowline Start Point Riser

Latitude: 40.291650 Longitude -104.733079 PDOP: 2.6 Measurement Date: 06/04/2019
Equipment at Start Point Riser: Well

Flowline Description and Testing

Type of Fluid Transferred: Multiphase Pipe Material: Carbon Steel Max Outer Diameter:(Inches) 2.000
Bedding Material: _____ Date Construction Completed: 12/26/2007
Maximum Anticipated Operating Pressure (PSI): _____ Testing PSI: _____
Test Date: _____

FLOWLINE FACILITY INFORMATION

Flowline Facility ID: 466530 Flowline Type: Wellhead Line Action Type: Registration

OFF LOCATION FLOWLINE REGISTRATION

Flowline End Point Riser

Latitude: 40.297032 Longitude: -104.734553 PDOP: 5.5 Measurement Date: 06/04/2019
Equipment at End Point Riser: Separator

Flowline Start Point Location Identification

Location ID: 332684 Location Type: Well Site No Location ID

Name: MARTINSON-64N66W Number: 24NWSW

County: WELD

Qtr Qtr: NWSW Section: 24 Township: 4N Range: 66W Meridian: 6

Latitude: 40.295630 Longitude: -104.732502

Flowline Start Point Riser

Latitude: 40.295641 Longitude -104.732497 PDOP: 2.2 Measurement Date: 06/04/2019

Equipment at Start Point Riser: Well

Flowline Description and Testing

Type of Fluid Transferred: Multiphase Pipe Material: Carbon Steel Max Outer Diameter:(Inches) 2.000

Bedding Material: _____ Date Construction Completed: 03/15/2007

Maximum Anticipated Operating Pressure (PSI): _____ Testing PSI: _____

Test Date: _____

OPERATOR COMMENTS AND SUBMITTAL

Comments
Martinson 0-6-24. registration. 12332233_FL
Martinson 13-24. registration. 12323770_FL
Martinson 14-24. registration. 12326613_FL
Martinson 24-24. registration. 12323822_FL
Martinson 2-8-24. registration. 12332225_FL
Martinson 3-24. registration. 12332228_FL
Martinson 4-6-24. registration. 12332230_FL

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct and complete.

Signed: _____ Date: 08/08/2019 Email: costin.mcqueen@crestonepr.com

Print Name: Costin McQueen Title: Contractor

Based on the information provided herein, this Flowline Report complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved:  _____ Director of COGCC Date: 8/8/2019

Attachment Check List

Att Doc Num	Name
402137598	Form44 Submitted

Total Attach: 1 Files