

State of Colorado  
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203  
Phone: (303) 894-2100 Fax: (303) 894-2109



OGCC RECEPTION

Receive Date:

08/07/2019

Document Number:

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Off-Location Flowline

The Flowline Report, Form 44, shall be submitted to register, report realignment, report removal from service, or report abandonment of Off-Location Flowlines, Produced Water Transfer Systems, Domestic Taps, or Crude Oil Transfer Lines as required by the 1100 Series Rules. The Form shall also be submitted to report Grade 1 Gas Leaks from Flowlines per Rule 1104.k.

Operator Information

OGCC Operator Number: 10633 Contact Person: Schuyler Hamilton  
Company Name: CRESTONE PEAK RESOURCES OPERATING LLC Phone: (303) 7744017  
Address: 1801 CALIFORNIA STREET #2500 Email: schuyler.hamilton@crestonepr.com  
City: DENVER State: CO Zip: 80202  
Is the Operator a Tier One member of the Utility Notification Center of Colorado (UNCC) that participates in Colorado's One Call notification system? Yes  No

OFF LOCATION FLOWLINE

FLOWLINE ENDPOINT LOCATION IDENTIFICATION

Location ID: 330866 Location Type: Production Facilities  
Name: LEONARD-62N67W Number: 21NESE  
County: WELD  
Qtr Qtr: NESE Section: 21 Township: 2N Range: 67W Meridian: 6  
Latitude: 40.119677 Longitude: -104.891533

FLOWLINE FACILITY INFORMATION

Flowline Facility ID: Flowline Type: Wellhead Line Action Type: Registration

OFF LOCATION FLOWLINE REGISTRATION

Flowline End Point Riser

Latitude: 40.120179 Longitude: -104.891884 PDOP: 1.4 Measurement Date: 06/18/2019  
Equipment at End Point Riser: Separator

Flowline Start Point Location Identification

Location ID: 330866 Location Type: Well Site  No Location ID  
Name: LEONARD-62N67W Number: 21NESE  
County: WELD  
Qtr Qtr: NESE Section: 21 Township: 2N Range: 67W Meridian: 6  
Latitude: 40.119677 Longitude: -104.891533

Flowline Start Point Riser

Latitude: 40.119819 Longitude: -104.891434 PDOP: 3.2 Measurement Date: 06/18/2019  
Equipment at Start Point Riser: Well

**Flowline Description and Testing**

Type of Fluid Transferred: Multiphase Pipe Material: Carbon Steel Max Outer Diameter:(Inches) 2.000  
Bedding Material: \_\_\_\_\_ Date Construction Completed: 10/07/1999  
Maximum Anticipated Operating Pressure (PSI): \_\_\_\_\_ Testing PSI: \_\_\_\_\_  
Test Date: \_\_\_\_\_

**OPERATOR COMMENTS AND SUBMITTAL**

Comments 

Leonard 43-21. Registration. 12319796_FL
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I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct and complete.

Signed: \_\_\_\_\_ Date: 08/07/2019 Email: costin.mcqueen@crestonepr.com

Print Name: Costin McQueen Title: Contractor

Based on the information provided herein, this Flowline Report complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: \_\_\_\_\_ Director of COGCC Date: \_\_\_\_\_

**Attachment Check List**

<b>Att Doc Num</b>	<b>Name</b>

Total Attach: 0 Files