

State of Colorado
Oil and Gas Conservation Commission1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109

OGCC RECEPTION

Receive Date:

08/07/2019

Document Number:

402136423

Off-Location Flowline

The Flowline Report, Form 44, shall be submitted to register, report realignment, report removal from service, or report abandonment of Off-Location Flowlines, Produced Water Transfer Systems, Domestic Taps, or Crude Oil Transfer Lines as required by the 1100 Series Rules. The Form shall also be submitted to report Grade 1 Gas Leaks from Flowlines per Rule 1104.k.

Operator Information

OGCC Operator Number: 10633 Contact Person: Schuyler Hamilton
Company Name: CRESTONE PEAK RESOURCES OPERATING LLC Phone: (303) 774-4017
Address: 1801 CALIFORNIA STREET #2500 Email: Schuyler.Hamilton@Crestonepr.com
City: DENVER State: CO Zip: 80202
Is the Operator a Tier One member of the Utility Notification Center of Colorado (UNCC) that participates in Colorado's One Call notification system? Yes ☒ No ☐

OFF LOCATION FLOWLINE**FLOWLINE ENDPOINT LOCATION IDENTIFICATION**

Location ID: 430140 Location Type: Production Facilities
Name: Melbon Ranch 17H-M265 Number: Facility
County: WELD
Qtr Qtr: SWSW Section: 17 Township: 2N Range: 65W Meridian: 6
Latitude: 40.133296 Longitude: -104.693160

FLOWLINE FACILITY INFORMATION

Flowline Facility ID: 464033 Flowline Type: Wellhead Line Action Type:

OFF LOCATION FLOWLINE REGISTRATION**Flowline End Point Riser**

Latitude: 40.133855 Longitude: -104.693342 PDOP: 1.3 Measurement Date: 03/22/2019
Equipment at End Point Riser: Separator

Flowline Start Point Location Identification

Location ID: 428103 Location Type: Well Site ☐ No Location ID
Name: Melbon Ranch Number: 17H-M265 Pad
County: WELD
Qtr Qtr: SWSW Section: 17 Township: 2N Range: 65W Meridian: 6
Latitude: 40.134742 Longitude: -104.696636

Flowline Start Point Riser

Latitude: 40.134851 Longitude: -104.696603 PDOP: 1.4 Measurement Date: 03/22/2019
Equipment at Start Point Riser: Well

Flowline Description and Testing

Type of Fluid Transferred: Multiphase Pipe Material: Carbon Steel Max Outer Diameter:(Inches) 3.500
Bedding Material: Native Materials Date Construction Completed: 02/15/2019
Maximum Anticipated Operating Pressure (PSI): 2800 Testing PSI: 3080
Test Date: 02/16/2019

OFF LOCATION FLOWLINE REMOVAL FROM SERVICE

Date: _____

Description of Removal from Service

FLOWLINE FACILITY INFORMATION

Flowline Facility ID: 464032 Flowline Type: Wellhead Line Action Type: _____

OFF LOCATION FLOWLINE REGISTRATION**Flowline End Point Riser**

Latitude: 40.133592 Longitude: -104.693345 PDOP: 1.4 Measurement Date: 03/22/2019
Equipment at End Point Riser: Separator

Flowline Start Point Location Identification

Location ID: 428103 Location Type: _____ Well Site ☐ No Location ID

Name: Melbon Ranch Number: 17H-M265 Pad

County: WELD

Qtr Qtr: SWSW Section: 17 Township: 2N Range: 65W Meridian: 6

Latitude: 40.134742 Longitude: -104.696636

Flowline Start Point Riser

Latitude: 40.134632 Longitude: -104.696607 PDOP: 1.4 Measurement Date: 03/22/2019

Equipment at Start Point Riser: Well

Flowline Description and Testing

Type of Fluid Transferred: Multiphase Pipe Material: Carbon Steel Max Outer Diameter:(Inches) 3.500
Bedding Material: Native Materials Date Construction Completed: 02/05/2019
Maximum Anticipated Operating Pressure (PSI): 2800 Testing PSI: 3080
Test Date: 02/06/2019

OFF LOCATION FLOWLINE REMOVAL FROM SERVICE

Date: _____

Description of Removal from Service

FLOWLINE FACILITY INFORMATION

Flowline Facility ID: 464028 Flowline Type: Wellhead Line Action Type: _____

OFF LOCATION FLOWLINE REGISTRATION**Flowline End Point Riser**

Latitude: 40.133625 Longitude: -104.693345 PDOP: 1.3 Measurement Date: 03/22/2019

Equipment at End Point Riser: Separator

Flowline Start Point Location Identification

Location ID: 428103 Location Type: Well Site ☐ No Location ID
Name: Melbon Ranch Number: 17H-M265 Pad
County: WELD
Qtr Qtr: SWSW Section: 17 Township: 2N Range: 65W Meridian: 6
Latitude: 40.134742 Longitude: -104.696636

Flowline Start Point Riser

Latitude: 40.134659 Longitude: -104.696606 PDOP: 1.4 Measurement Date: 03/22/2019
Equipment at Start Point Riser: Well

Flowline Description and Testing

Type of Fluid Transferred: Multiphase Pipe Material: Carbon Steel Max Outer Diameter:(Inches) 3.500
Bedding Material: Native Materials Date Construction Completed: 02/05/2019
Maximum Anticipated Operating Pressure (PSI): 2800 Testing PSI: 3080
Test Date: 02/06/2019

OFF LOCATION FLOWLINE REMOVAL FROM SERVICE

Date: _____

Description of Removal from Service

FLOWLINE FACILITY INFORMATION

Flowline Facility ID: 464031 Flowline Type: Wellhead Line Action Type: _____

OFF LOCATION FLOWLINE REGISTRATION

Flowline End Point Riser

Latitude: 40.133823 Longitude: -104.693343 PDOP: 1.5 Measurement Date: 03/22/2019
Equipment at End Point Riser: Separator

Flowline Start Point Location Identification

Location ID: 428103 Location Type: Well Site ☐ No Location ID
Name: Melbon Ranch Number: 17H-M265 Pad
County: WELD
Qtr Qtr: SWSW Section: 17 Township: 2N Range: 65W Meridian: 6
Latitude: 40.134742 Longitude: -104.696636

Flowline Start Point Riser

Latitude: 40.134822 Longitude: -104.696605 PDOP: 1.4 Measurement Date: 03/22/2019
Equipment at Start Point Riser: Well

Flowline Description and Testing

Type of Fluid Transferred: Multiphase Pipe Material: Carbon Steel Max Outer Diameter:(Inches) 3.500
Bedding Material: Native Materials Date Construction Completed: 02/15/2019
Maximum Anticipated Operating Pressure (PSI): 2800

Test Date: 02/16/2019

OFF LOCATION FLOWLINE REMOVAL FROM SERVICE

Date: _____

Description of Removal from Service**FLOWLINE FACILITY INFORMATION**

Flowline Facility ID: 464030 Flowline Type: Wellhead Line Action Type: _____

OFF LOCATION FLOWLINE REGISTRATION**Flowline End Point Riser**

Latitude: 40.133757 Longitude: -104.693343 PDOP: 1.3 Measurement Date: 03/22/2019

Equipment at End Point Riser: Separator

Flowline Start Point Location IdentificationLocation ID: 428103 Location Type: Well Site ☐ No Location ID

Name: Melbon Ranch Number: 17H-M265 Pad

County: WELD

Qtr Qtr: SWSW Section: 17 Township: 2N Range: 65W Meridian: 6

Latitude: 40.134742 Longitude: -104.696636

Flowline Start Point Riser

Latitude: 40.134768 Longitude: -104.696604 PDOP: 1.4 Measurement Date: 03/22/2019

Equipment at Start Point Riser: Well

Flowline Description and Testing

Type of Fluid Transferred: Multiphase Pipe Material: Carbon Steel Max Outer Diameter:(Inches) 3.500

Bedding Material: Native Materials Date Construction Completed: 02/15/2019

Maximum Anticipated Operating Pressure (PSI): 2800 Testing PSI: 3080

Test Date: 02/16/2019

OFF LOCATION FLOWLINE REMOVAL FROM SERVICE

Date: _____

Description of Removal from Service**FLOWLINE FACILITY INFORMATION**

Flowline Facility ID: 464025 Flowline Type: Wellhead Line Action Type: _____

OFF LOCATION FLOWLINE REGISTRATION**Flowline End Point Riser**

Latitude: 40.133691 Longitude: -104.693344 PDOP: 1.3 Measurement Date: 03/22/2019

Equipment at End Point Riser: Separator

Flowline Start Point Location IdentificationLocation ID: 428103 Location Type: Well Site ☐ No Location ID

Name: Melbon Ranch

Number: 17H-M265 Pad

County: WELD

Qtr Qtr: SWSW Section: 17 Township: 2N Range: 65W Meridian: 6

Latitude: 40.134742 Longitude: -104.696636

Flowline Start Point Riser

Latitude: 40.134715 Longitude: -104.696606 PDOP: 1.4 Measurement Date: 03/22/2019

Equipment at Start Point Riser: Well

Flowline Description and Testing

Type of Fluid Transferred: Multiphase Pipe Material: Carbon Steel Max Outer Diameter:(Inches) 3.500

Bedding Material: Native Materials Date Construction Completed: 02/15/2019

Maximum Anticipated Operating Pressure (PSI): 2800 Testing PSI: 3080

Test Date: 02/16/2019

OFF LOCATION FLOWLINE REMOVAL FROM SERVICE

Date: _____

Description of Removal from Service

FLOWLINE FACILITY INFORMATION

Flowline Facility ID: 464027 Flowline Type: Peripheral Piping Action Type: Realignment

OFF LOCATION FLOWLINE REGISTRATION

Flowline End Point Riser

Latitude: 40.133889 Longitude: -104.693338 PDOP: 1.3 Measurement Date: 03/22/2019

Equipment at End Point Riser: Separator

Flowline Start Point Location Identification

Location ID: 428103 Location Type: _____ Well Site ☐ No Location ID

Name: Melbon Ranch

Number: 17H-M265 Pad

County: WELD

Qtr Qtr: SWSW Section: 17 Township: 2N Range: 65W Meridian: 6

Latitude: 40.134742 Longitude: -104.696636

Flowline Start Point Riser

Latitude: 40.134904 Longitude: -104.696603 PDOP: 1.4 Measurement Date: 03/22/2019

Equipment at Start Point Riser: Well

Flowline Description and Testing

Type of Fluid Transferred: Natural Gas Pipe Material: Carbon Steel Max Outer Diameter:(Inches) 3.500

Bedding Material: Native Materials Date Construction Completed: 02/15/2019

Maximum Anticipated Operating Pressure (PSI): 2800 Testing PSI: 3080

Test Date: 02/16/2019

OFF LOCATION FLOWLINE REALIGNMENT

Date: 06/28/2019

Description of Realignment:

Flowline current use is now Supply Gas for rod pumps at wells. Type of Fluid Transferred changed from Multiphase to Natural Gas. No changes to alignment of flowline.

FLOWLINE FACILITY INFORMATION

Flowline Facility ID: 464026 Flowline Type: Wellhead Line Action Type:

OFF LOCATION FLOWLINE REGISTRATION**Flowline End Point Riser**

Latitude: 40.133724 Longitude: -104.693344 PDOP: 1.3 Measurement Date: 03/22/2019

Equipment at End Point Riser: Separator

Flowline Start Point Location IdentificationLocation ID: 428103 Location Type: Well Site ☐ No Location ID

Name: Melbon Ranch Number: 17H-M265 Pad

County: WELD

Qtr Qtr: SWSW Section: 17 Township: 2N Range: 65W Meridian: 6

Latitude: 40.134742 Longitude: -104.696636

Flowline Start Point Riser

Latitude: 40.134740 Longitude: -104.696605 PDOP: 1.4 Measurement Date: 03/22/2019

Equipment at Start Point Riser: Well

Flowline Description and Testing

Type of Fluid Transferred: Multiphase Pipe Material: Carbon Steel Max Outer Diameter:(Inches) 3.500

Bedding Material: Native Materials Date Construction Completed: 02/15/2019

Maximum Anticipated Operating Pressure (PSI): 2800 Testing PSI: 3080

Test Date: 02/16/2019

OFF LOCATION FLOWLINE REMOVAL FROM SERVICE

Date:

Description of Removal from Service**FLOWLINE FACILITY INFORMATION**

Flowline Facility ID: 464023 Flowline Type: Wellhead Line Action Type:

OFF LOCATION FLOWLINE REGISTRATION**Flowline End Point Riser**

Latitude: 40.133658 Longitude: -104.693345 PDOP: 1.3 Measurement Date: 03/22/2019

Equipment at End Point Riser: Separator

Flowline Start Point Location IdentificationLocation ID: 428103 Location Type: Well Site ☐ No Location ID

Name: Melbon Ranch Number: 17H-M265 Pad

County: WELD

Qtr Qtr: SWSW Section: 17 Township: 2N Range: 65W Meridian: 6
Latitude: 40.134742 Longitude: -104.696636

Flowline Start Point Riser

Latitude: 40.134686 Longitude -104.696606 PDOP: 1.4 Measurement Date: 03/22/2019

Equipment at Start Point Riser: Well

Flowline Description and Testing

Type of Fluid Transferred: Multiphase Pipe Material: Carbon Steel Max Outer Diameter:(Inches) 3.500

Bedding Material: Native Materials Date Construction Completed: 02/15/2019

Maximum Anticipated Operating Pressure (PSI): 2800 Testing PSI: 3080

Test Date: 02/16/2019

OFF LOCATION FLOWLINE REMOVAL FROM SERVICE

Date: _____

Description of Removal from Service

FLOWLINE FACILITY INFORMATION

Flowline Facility ID: 464024 Flowline Type: Wellhead Line Action Type: _____

OFF LOCATION FLOWLINE REGISTRATION

Flowline End Point Riser

Latitude: 40.133986 Longitude: -104.693361 PDOP: 1.5 Measurement Date: 03/22/2019

Equipment at End Point Riser: Separator

Flowline Start Point Location Identification

Location ID: 428103 Location Type: _____ Well Site ☐ No Location ID

Name: Melbon Ranch Number: 17H-M265 Pad

County: WELD

Qtr Qtr: SWSW Section: 17 Township: 2N Range: 65W Meridian: 6

Latitude: 40.134742 Longitude: -104.696636

Flowline Start Point Riser

Latitude: 40.134980 Longitude -104.696601 PDOP: 1.4 Measurement Date: 03/22/2019

Equipment at Start Point Riser: Well

Flowline Description and Testing

Type of Fluid Transferred: Multiphase Pipe Material: Carbon Steel Max Outer Diameter:(Inches) 3.500

Bedding Material: Native Materials Date Construction Completed: 02/15/2019

Maximum Anticipated Operating Pressure (PSI): 2800 Testing PSI: 3080

Test Date: 02/16/2019

OFF LOCATION FLOWLINE REMOVAL FROM SERVICE

Date: _____

Description of Removal from Service**FLOWLINE FACILITY INFORMATION**Flowline Facility ID: 464029 Flowline Type: Wellhead Line Action Type: _____**OFF LOCATION FLOWLINE REGISTRATION****Flowline End Point Riser**Latitude: 40.133790 Longitude: -104.693343 PDOP: 1.4 Measurement Date: 03/22/2019Equipment at End Point Riser: Separator**Flowline Start Point Location Identification**Location ID: 428103 Location Type: _____ Well Site ☐ No Location IDName: Melbon Ranch Number: 17H-M265 PadCounty: WELDQtr Qtr: SWSW Section: 17 Township: 2N Range: 65W Meridian: 6Latitude: 40.134742 Longitude: -104.696636**Flowline Start Point Riser**Latitude: 40.134795 Longitude: -104.696604 PDOP: 1.4 Measurement Date: 03/22/2019Equipment at Start Point Riser: Well**Flowline Description and Testing**Type of Fluid Transferred: Multiphase Pipe Material: Carbon Steel Max Outer Diameter:(Inches) 3.500Bedding Material: Native Materials Date Construction Completed: 02/15/2019Maximum Anticipated Operating Pressure (PSI): 2800 Testing PSI: 3080Test Date: 02/16/2019**OFF LOCATION FLOWLINE REMOVAL FROM SERVICE**

Date: _____

Description of Removal from Service**OPERATOR COMMENTS AND SUBMITTAL**

Comments

Realignment documentation of switching the flowline type of fluid transferred to natural gas from multiphase. Flowline Facility ID: 464027 & Operator ID: 12334663_FL now is a supply gas line to power rod pumps at well heads.

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct and complete.

Signed: _____ Date: 08/07/2019 Email: Schuyler.Hamilton@Crestonepr.com

Print Name: Schuyler Hamilton Title: EHS Field Technician

Based on the information provided herein, this Flowline Report complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: _____ Director of COGCC _____ Date: _____

Attachment Check List

<u>Att Doc Num</u>	<u>Name</u>
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402136969	OFF-LOCATION FLOWLINE GEODATABASE
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Total Attach: 1 Files