

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109



OGCC RECEPTION

Receive Date:

08/01/2019

Document Number:

402130139

Off-Location Flowline

The Flowline Report, Form 44, shall be submitted to register, report realignment, report removal from service, or report abandonment of Off-Location Flowlines, Produced Water Transfer Systems, Domestic Taps, or Crude Oil Transfer Lines as required by the 1100 Series Rules. The Form shall also be submitted to report Grade 1 Gas Leaks from Flowlines per Rule 1104.k.

Operator Information

OGCC Operator Number: 10633 Contact Person: Schuyler Hamilton
Company Name: CRESTONE PEAK RESOURCES OPERATING LLC Phone: (303) 7744017
Address: 1801 CALIFORNIA STREET #2500 Email: schuyler.hamilton@crestonepr.com
City: DENVER State: CO Zip: 80202
Is the Operator a Tier One member of the Utility Notification Center of Colorado (UNCC) that participates in Colorado's One Call notification system? Yes No

OFF LOCATION FLOWLINE

FLOWLINE ENDPOINT LOCATION IDENTIFICATION

Location ID: 318707 Location Type: Production Facilities
Name: JILLSON GAS UNIT -62N68W Number: 22SESW
County: WELD
Qtr Qtr: SESW Section: 22 Township: 2N Range: 68W Meridian: 6
Latitude: 40.119600 Longitude: -104.992910

FLOWLINE FACILITY INFORMATION

Flowline Facility ID: Flowline Type: Wellhead Line Action Type: Registration

OFF LOCATION FLOWLINE REGISTRATION

Flowline End Point Riser

Latitude: 40.119297 Longitude: -104.993195 PDOP: 4.2 Measurement Date: 06/24/2019
Equipment at End Point Riser: Separator

Flowline Start Point Location Identification

Location ID: 336211 Location Type: Well Site No Location ID
Name: EARL ANDERSON-62N68W Number: 22NESW
County: WELD
Qtr Qtr: NESW Section: 22 Township: 2N Range: 68W Meridian: 6
Latitude: 40.122080 Longitude: -104.991631

Flowline Start Point Riser

Latitude: 40.122105 Longitude: -104.991604 PDOP: 5.5 Measurement Date: 06/24/2019
Equipment at Start Point Riser: Well

Flowline Description and Testing

Type of Fluid Transferred: Multiphase Pipe Material: Carbon Steel Max Outer Diameter:(Inches) 2.000
Bedding Material: _____ Date Construction Completed: 02/25/2009
Maximum Anticipated Operating Pressure (PSI): _____ Testing PSI: _____
Test Date: _____

FLOWLINE FACILITY INFORMATION

Flowline Facility ID: _____ Flowline Type: Wellhead Line Action Type: Registration

OFF LOCATION FLOWLINE REGISTRATION

Flowline End Point Riser

Latitude: 40.119294 Longitude: -104.993195 PDOP: 1.6 Measurement Date: 06/24/2019
Equipment at End Point Riser: Separator

Flowline Start Point Location Identification

Location ID: 336342 Location Type: _____ Well Site No Location ID
Name: JILLSON-62N68W Number: 22SWSW
County: WELD
Qtr Qtr: SWSW Section: 22 Township: 2N Range: 68W Meridian: 6
Latitude: 40.118620 Longitude: -104.996160

Flowline Start Point Riser

Latitude: 40.118625 Longitude -104.996121 PDOP: 2.3 Measurement Date: 06/24/2019
Equipment at Start Point Riser: Well

Flowline Description and Testing

Type of Fluid Transferred: Multiphase Pipe Material: Carbon Steel Max Outer Diameter:(Inches) 2.000
Bedding Material: _____ Date Construction Completed: 12/17/2006
Maximum Anticipated Operating Pressure (PSI): _____ Testing PSI: _____
Test Date: _____

FLOWLINE FACILITY INFORMATION

Flowline Facility ID: _____ Flowline Type: Wellhead Line Action Type: Registration

OFF LOCATION FLOWLINE REGISTRATION

Flowline End Point Riser

Latitude: 40.119303 Longitude: -104.993193 PDOP: 1.7 Measurement Date: 06/24/2019
Equipment at End Point Riser: Separator

Flowline Start Point Location Identification

Location ID: 318707 Location Type: _____ Well Site No Location ID
Name: JILLSON GAS UNIT -62N68W Number: 22SESW
County: WELD
Qtr Qtr: SESW Section: 22 Township: 2N Range: 68W Meridian: 6
Latitude: 40.119600 Longitude: -104.992910

Flowline Start Point Riser

Latitude: 40.119589 Longitude -104.992909 PDOP: 1.8 Measurement Date: 06/24/2019

Equipment at Start Point Riser: Well

Flowline Description and Testing

Type of Fluid Transferred: Multiphase Pipe Material: Carbon Steel Max Outer Diameter:(Inches) 2.000

Bedding Material: _____ Date Construction Completed: 05/04/1980

Maximum Anticipated Operating Pressure (PSI): _____ Testing PSI: _____

Test Date: _____

OPERATOR COMMENTS AND SUBMITTAL

Comments

Anderson 23-22. Registration. 12329205_FL. Jillson 14-22. Registration. 12323027_FL. Jillson Gas Unit 1. Registration. 12309758_FL.

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct and complete.

Signed: _____ Date: 08/01/2019 Email: costin.mcqueen@crestonepr.com

Print Name: Costin McQueen Title: Contractor

Based on the information provided herein, this Flowline Report complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: _____ Director of COGCC Date: _____

Attachment Check List

<u>Att Doc Num</u>	<u>Name</u>

Total Attach: 0 Files