

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 (303)-894-2100 Fax: (303)-894-2109



FOR OGCC USE ONLY

MECHANICAL INTEGRITY TEST

Document Number: _____

Date Received: _____

Complete the
Attachment Checklist

	Oper	OGCC
Pressure Chart		
Cement Bond Log		
Tracer Survey		
Temperature Survey		
Inspection Number		

1. Duration of the pressure test must be a minimum of 15 minutes.
2. An original pressure chart must accompany this report if this test was not witnessed by a OGCC representative.
3. For production wells, test pressures must be at a minimum of 300 psig.
4. New injection wells must be tested to maximum requested injection pressure.
5. For injection wells, test pressures must be at least 300 psig or average injection pressure, whichever is greater.
6. A minimum 300 psi differential pressure must be maintained between the tubing and tubing/casing annulus pressure.
7. Do not use this form if submitting under provisions of Rule 326.a.(1) B. or C.
8. OGCC notification must be provided 10 days prior to the test via Form 42.
9. Packers or bridge plugs, etc., must be set within 100 feet of the perforated interval to be considered a valid test.

OGCC Operator Number: 72400
 Name of Operator: Public Service Company CO Contact Name and Telephone: Nat Olowu
 Address: 1123 W 3rd AVE No: 303-571-3699
 City: DENVER State: CO Zip: 80223 Email: nat.Olowu@xcelenergy.com
 API Number: 05-087-07427 OGCC Facility ID Number: 159373
 Well/Facility Name: Roundup Well/Facility Number: #5
 Location QtrQtr: SESW Section: 22 Township: 2N Range: 60 Meridian: 6th

☐ SHUT-IN PRODUCTION WELL

☐ INJECTION WELL

Last MIT Date: 8/13/14

Test Type:

- ☐ Test to Maintain SI/TA status
☐ Verification of Repairs

- ☒ 5- year UIC
☐ Annual UIC Test

☐ Reset Packer

Describe Repairs or Other Well Activities: _____

Wellbore Data at Time of Test		Casing Test Use when perforations or open hole is isolated by bridge plug or cement plug; use if cased-hole only with plug back total depth.	
Injection/Producing Zone(s) <u>LKTA</u>	Perforated Interval: <u>6673' - 6706'</u>	Open Hole Interval:	Bridge Plug or Cement Plug Depth:
Tubing Casing/Annulus Test			
Tubing Size: <u>2.375</u>	Tubing Depth: <u>6645</u>	Top Packer Depth: <u>6645</u>	Multiple Packers? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Test Data			
Test Date <u>8/16/19</u>	Well Status During Test <u>Shut in</u>	Casing Pressure Before Test <u>0</u>	Initial Tubing Pressure <u>-12</u>
Casing Pressure Start Test <u>518</u>	Casing Pressure - 5 Min. <u>518</u>	Casing Pressure - 10 Min. <u>518</u>	Casing Pressure Final Test <u>518</u>
Test Witnessed by State Representative? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No			Pressure Loss or Gain During Test <u>0</u>
OGCC Field Representative (Print Name): <u>Kym Schure</u>			

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct, and complete.

Print Name: Jeff Schneide

Signed: [Signature] Title: Consultant

OGCC Approval: [Signature] Title: COGCC

Conditions of Approval, if any: _____

Date: 8/16/19

Date: 8-06-2019