FIRST QUARTER 2019 SITE MONITORING REPORT

SYLVESTER 31-5H5, 6H5

COGCC SPILL TRACKING # 438553
COGCC REMEDIATION # 9292

Prepared for:

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1.0 INTRODUCTION

This First Quarter 2019 Site Monitoring and Remediation Summary Report (Report) presents the results of groundwater sampling activities performed at the Sylvester 31-5H5, 6H5 Flowline Release site (Site). Field activities detailed in this report were performed on behalf of Noble Energy, Inc. (Noble).

Field activities described in this Report were conducted by Tasman Geosciences, Inc. (Tasman) to further evaluate groundwater conditions. The data collected were used to develop the analytical summary tables, groundwater elevation map, and analytical data map presented herein.

1.1 Site Background

The Site is located in the southeast ¼ of the northwest ¼ of Section 31, Township 5 north, Range 65 west, of the 6th Principal Meridian; within the city limits of the town of La Salle, in Weld County, Colorado as illustrated on Figure 1. The release location is approximately 250 ft. south-southeast of the Sylvester 31-5H5 and Sylvester 31-6H5 wellheads, and 150 ft. northwest of County Road 394, within the Ensign Well Services maintenance yard. The approximate coordinates of the release point are 40.357120°, -104.708280°.

On August 14, 2014, Noble discovered a release from a flowline associated with the Sylvester 31-5H5, 6H5 tank battery. Subsequently, Noble filed a Form 19 Initial Spill/Release Report (Form 19) with the Colorado Oil and Gas Conservation Commission (COGCC) for the incident (Document # 400665236).

Site soil and groundwater assessment activities were conducted between May 4 and August 11, 2015, whereby Tasman advanced 45 soil borings and installed 45 groundwater monitoring wells across the Site, as illustrated on Figure 2. Based on data gathered during assessment activities, implementation of an air sparge/soil vapor extraction (AS/SVE) system was determined to be the most applicable approach to address subsurface impacts. Summaries detailing the results of the soil and groundwater sampling and remediation implementation activities performed between August 14, 2014 and September 11, 2015 are provided in the Site Assessment and Remediation Report, dated October 2, 2015. A Form 27 pertaining to remediation activities at the Site was received by the COGCC on October 2, 2015, and document # 200437738 and remediation project # 9292 were assigned for the project. The COGCC attached conditions of approval to the Site Form 27, which are discussed in Section 1.2, below.

1.2 COGCC Conditions of Approval

In an email response to the Form 27 that was submitted to the COGCC, a condition of approval was provided to Noble in an October 14, 2015 email stating:
"*Include monitoring wells MW-01, MW-02, MW-03, MW-04, MW-10 and MW-21 in addition to the monitoring wells shown on Figure 7 (MW-06, MW-12, MW-14, MW-16, MW-24, MW-25,*

MW-26, MW-27, MW-28, MW-29, MW-32, MW-33, MW-34, MW-37, MW-39, MW-40, MW-41, MW-42, MW-43, MW-44, MW-45) in the quarterly ground water monitoring program. Analyze all groundwater samples for benzene, toluene, ethylbenzene and total xylenes (BTEX)."

This guidance was utilized in determining monitoring wells to include in subsequent quarterly groundwater sampling events. Additionally, monitoring wells MW-46 and MW-47 were installed subsequent to the issuance of the COGCC conditions of approval on May 15, 2017, which stated "*Continue quarterly groundwater monitoring of the 29 monitoring wells approved in the original Form 27 plus the two additional monitoring wells installed subsequent to approval of the Form 27."* During the third quarter 2017, monitoring wells MW-02, which had a casing obstruction, and MW-10, which had been destroyed, were both replaced. These replacement wells, MW-02R and MW-10R, were first sampled during the fourth quarter of 2017.

1.3 Site Topography, Geology, and Hydrogeology

The Site is situated approximately 4,660 feet above mean sea level (ft. amsl). Surface topography is relatively flat across the Site and regional topography slopes toward the northeast in the direction of the South Platte River. The Site is located in the flood plain approximately 597 feet (ft.) south of the South Platte River.

Site assessment borings indicate that the subsurface geology immediately beneath the Site is composed of dense, organic clay followed by unconsolidated alluvial sediment. The unconsolidated sediment is characterized as well sorted, medium to coarse grained sand. Boring logs for monitoring wells MW-1 through MW-47 were previously submitted in the Second Quarter 2016 Groundwater Monitoring and Remediation Summary Report.

Shallow groundwater was encountered at a range of approximately 4.5 ft. below ground surface (bgs) to 7 ft. bgs during well installation and groundwater sampling activities. The groundwater potentiometric surface generally flows toward the northwest in the northern portion of the site and to the north-northeast in the southern portion of the site, as illustrated on Figure 3.

2.0 GROUNDWATER SAMPLING ACTIVITIES

This section summarizes the groundwater sampling activities that were performed, and the protocols followed during groundwater monitoring activities conducted by Tasman during the first quarter 2019. Sampling activities included measurement of groundwater and light non-aqueous phase liquid (LNAPL) depths and collection of groundwater samples from Site monitoring wells.

2.1 Groundwater Gauging and Sample Locations

The first quarter 2019 groundwater monitoring event was conducted on February 13, 2019. Based on guidance provided in the COGCC Form 27 conditions of approval, the following list of wells are gauged (i.e. groundwater level was measured) and sampled on a quarterly basis:

MW-01	MW-02R	MW-03	MW-04
MW-06	MW-10R	MW-12	MW-14
MW-16	MW-21	MW-24	MW-25
MW-26	MW-27	MW-28	MW-29
MW-32	MW-33	MW-34	MW-37
MW-39	MW-40	MW-41	MW-42
MW-43	MW-44	MW-45	MW-46
MW-47			

These monitoring wells comprise the groundwater monitoring network at the Site. Monitoring well MW-40 was inaccessible during the first quarter 2019 sampling event and therefore, was not gauged and a laboratory analytical sample was not collected. Monitoring well MW-29 did not contain enough water to collect an analytical sample.

2.2 Groundwater Level Gauging

Both general procedures and significant observations from the first quarter 2019 groundwater gauging event are presented in the following sections.

General Procedures

Groundwater levels are gauged quarterly in order to evaluate hydraulic characteristics and to provide information regarding seasonal and annual fluctuations in groundwater elevations at the Site. During the first quarter 2019 groundwater monitoring event, groundwater levels were measured at all wells in the Site monitoring network.

Groundwater levels are measured on the north side of the well casing to the nearest 0.01-foot using an oil-water interface probe (IP). Groundwater level data were subsequently converted to elevations (ft. amsl) by subtracting the measured groundwater depth-to-water (DTW) level from the well's top-of-casing (TOC) elevation survey datum.

Significant Observations

During the first quarter 2019 groundwater monitoring event, the groundwater table was encountered at approximately 4.73 to 9.52 ft. below TOC. Groundwater potentiometric surface contours are illustrated in Figure 3.

LNAPL was not detected in any of the monitoring wells gauged during the first quarter 2019 monitoring event.

2.3 Groundwater Purging and Sampling

This section summarizes the general procedures for groundwater purging and sampling activities conducted during the first quarter 2019. During the first quarter 2019 groundwater monitoring event, groundwater samples were collected from the Site monitoring well network.

General Procedures

Prior to collecting groundwater samples, groundwater levels were measured at each of the Site monitoring wells. The presence of LNAPL was also evaluated using an IP. Subsequently, a minimum of three casing volumes of groundwater (calculated from total well depth and groundwater level measurements) was purged from the subject well prior to collecting a groundwater sample.

Groundwater samples were collected using dedicated, disposable, polyethylene bailers and were placed in clean laboratory-supplied containers for the selected analytical method, packed in an ice-filled cooler, and kept at approximately 4 degrees Celsius for transportation to the laboratory.

Groundwater samples were submitted under chain-of-custody procedures to Summit Scientific Laboratory in Golden, Colorado for analysis of benzene, toluene, ethylbenzene, and total xylenes (BTEX) using United States Environmental Protection Agency (USEPA) Method 8260B.

3.0 FIRST QUARTER 2019 GROUNDWATER SAMPLING RESULTS

This section presents the results of the first quarter 2019 groundwater sampling event. Groundwater laboratory analytical data is presented in Table 2 and illustrated on Figure 4. The laboratory analytical report is provided in Attachment A. A summary of the groundwater laboratory analytical data collected by Tasman is presented below:

- Benzene was not detected above the COGCC Table 910-1 groundwater standard of 5 micrograms per liter (µg/L) in any of the 27 Site monitoring wells sampled.

- Toluene was not detected above the COGCC Table 910-1 groundwater standard of 560 µg/L in any of the 27 Site monitoring wells sampled.

- Ethylbenzene was not detected above the COGCC Table 910-1 groundwater standard of 700 µg/L in any of the 27 Site monitoring wells sampled.

- Total xylenes were not detected above the COGCC Table 910-1 groundwater standard of 1,400 µg/L in any of the 27 Site monitoring wells sampled.

4.0 REMEDIATION SYSTEM OPERATIONS

This section summarizes data for the AS/SVE remediation system that was previously in operation at the Site. The remediation system is shut down a minimum of one week prior to quarterly sampling events to allow for normalization of Site groundwater levels.

In September and October 2015, Tasman installed the AS/SVE system at the Site (System). The System consists of 6 horizontal AS wells and 5 horizontal SVE wells, as shown on Figure 5. The System equipment is housed in a trailer that was placed along the southern Site fence. The AS and SVE wells are plumbed to the System trailer and are connected to individual headers inside the trailer. Operation of the System was initiated on November 12, 2015, and all of the AS and SVE wells were put into operation. In addition to the dedicated AS lines, monitoring wells MW-02R, MW-03, and MW-12 were converted to dual purpose AS monitoring wells.

Tasman completed enhanced fluid recovery (EFR) and AS activities at groundwater monitoring wells MW-25 weekly during August and September 2017, to enhance remediation efforts at the Site. A summary of EFR/AS operational data is presented in Table 3.

Based on analytical data collected during the fourth quarter 2017, it appeared EFR/AS was effective at addressing impacts in the area of MW-25 and MW-16. To address impacts in the area of MW-02R and MW-12, EFR/AS activities were initiated at these groundwater monitoring wells in January 2018 and continued until mid-February 2018. Based on analytical data collected during the first quarter 2018 it appeared EFR/AS was effective at addressing impacts in the area of MW-02R and MW-12.

The third quarter 2018 sampling event marked two consecutive quarters where all monitoring wells on site were below COGCC Table 910-1 limits. As a result, the remediation system was not restarted after sampling and was removed from site on December 3, 2018.

The following two charts illustrate mass removal per emission sample event (Chart 1) and total mass extracted verses time (Chart 2) since System operation was initiated.

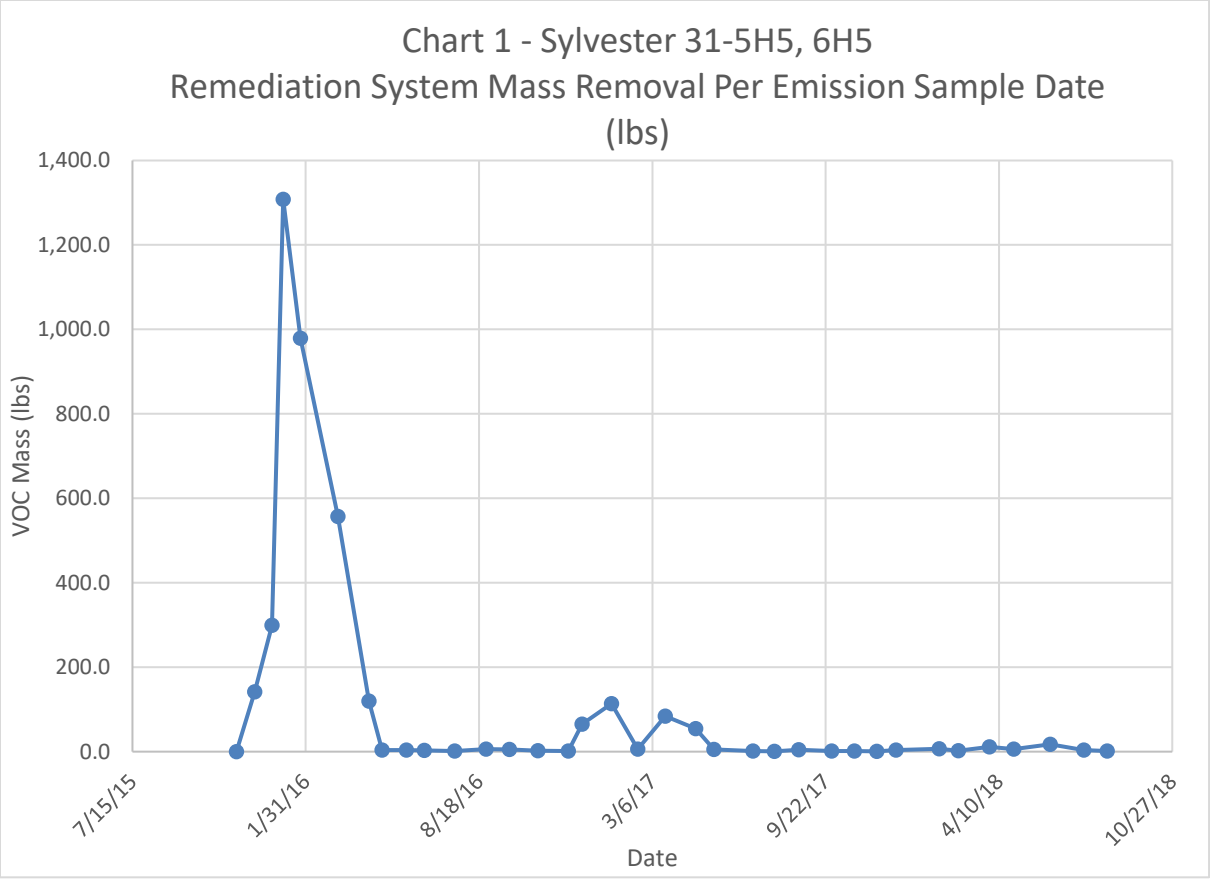
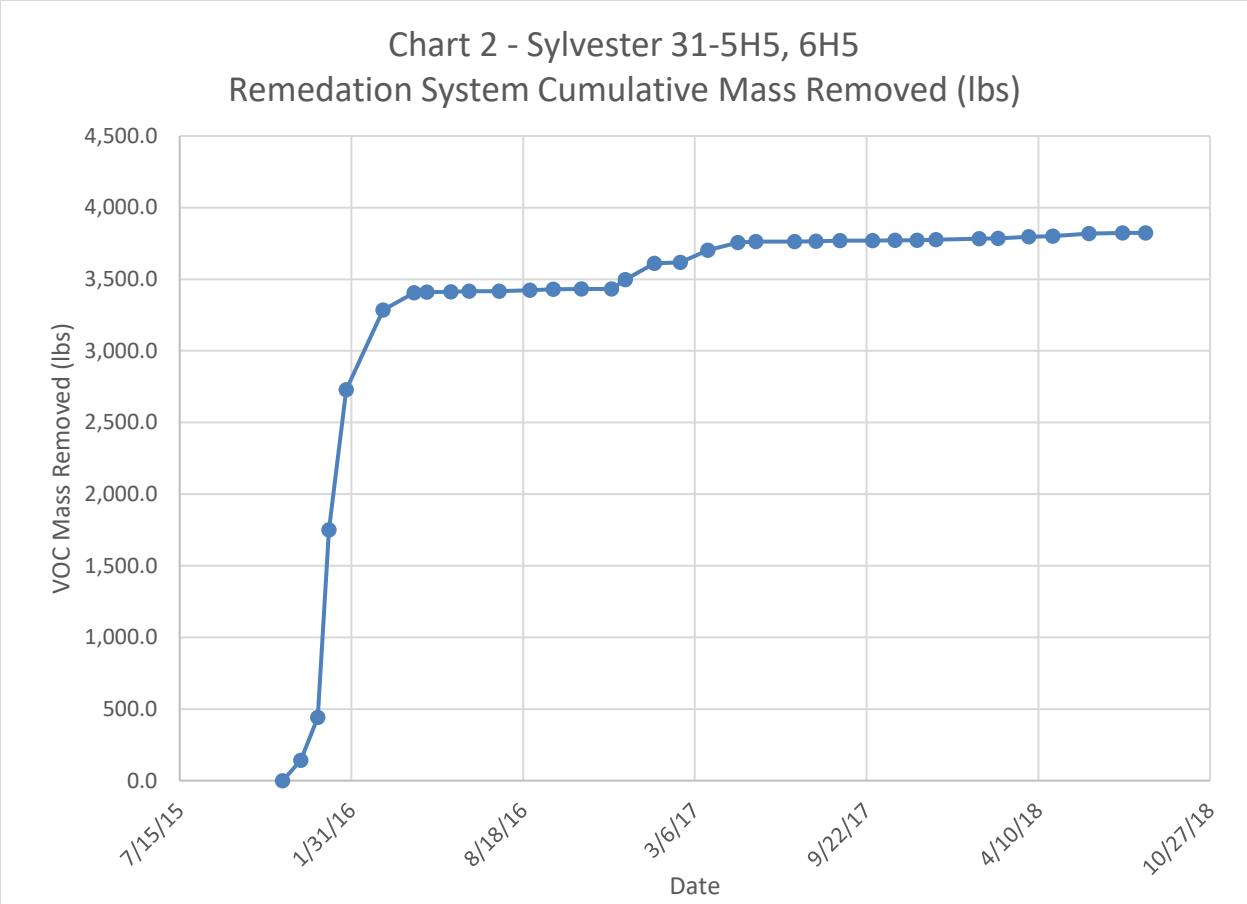


Chart 1 - Sylvester 31-5H5, 6H5
Remediation System Mass Removal Per Emission Sample Date
(lbs)
VOC Mass (lbs)
1,400.0
1,200.0
1,000.0
800.0
600.0
400.0
200.0
0.0
7/15/15
1/31/16
8/18/16
3/6/17
9/22/17
4/10/18
10/27/18
Date



5.0 UPCOMING SITE ACTIVITIES

Anticipated upcoming Site activities include the following:

- Continue quarterly monitoring of the Site groundwater monitoring well network.

TABLES

TABLE 1
GROUNDWATER ELEVATION DATA
NOBLE ENERGY, INC. - SYLVESTER 31-5H5, 6H5

Monitoring Well ID	Date	Top of Casing Elevation (ft. AMSL)	Total Depth (ft. BTOC)	Depth to Water (ft. BTOC)	Depth to LNAPL (ft. BTOC)	LNAPL Thickness (ft.)	Groundwater Elevation (ft. AMSL)
MW-01	05/11/15	NM	7.32	1.55	ND	ND	NM
MW-01	06/25/15	4652.59	7.14	3.18	ND	ND	4649.41
MW-01	07/30/15	4652.59	NM	4.48	ND	ND	4648.11
MW-01	08/11/15	4652.59	7.14	4.28	ND	ND	4648.31
MW-01	11/30/15	4652.59	7.08	5.11	ND	ND	4647.48
MW-01	02/25/16	4652.59	7.08	5.28	ND	ND	4647.31
MW-01	05/19/16	4652.59	7.08	4.20	ND	ND	4648.39
MW-01	08/10/16	4652.59	7.08	4.65	ND	ND	4647.94
MW-01	11/16/16	4652.59	7.04	5.11	ND	ND	4647.48
MW-01	02/10/17	4652.59	7.04	5.46	ND	ND	4647.13
MW-01	05/23/17	4652.59	7.04	3.84	ND	ND	4648.75
MW-01	08/29/17	4652.59	7.18	4.52	ND	ND	4648.07
MW-01	11/27/17	4652.59	7.25	4.96	ND	ND	4647.63
MW-01	02/15/18	4652.59	7.24	5.41	ND	ND	4647.18
MW-01	05/31/18	4652.59	7.26	4.52	ND	ND	4648.07
MW-01	08/30/18	4652.59	7.22	4.70	ND	ND	4647.89
MW-01	11/27/18	4652.59	7.25	5.20	ND	ND	4647.39
MW-01	02/13/19	4652.59	7.24	5.46	ND	ND	4647.13
MW-02	05/11/15	4653.00	7.61	1.65	ND	ND	4651.35
MW-02	06/25/15	4653.00	7.58	3.60	ND	ND	4649.40
MW-02	07/30/15	4653.00	NM	4.96	ND	ND	4648.04
MW-02	08/11/15	4653.00	7.58	4.74	ND	ND	4648.26
MW-02	11/30/15	4653.00	NM	DRY	ND	ND	DRY
MW-02	02/25/16	4653.00	NM	DRY	ND	ND	DRY
MW-02	05/19/16	4653.00	4.84	4.64	ND	ND	DRY
MW-02	08/10/16	4653.00	4.84	DRY	ND	ND	DRY
MW-02	11/16/16	4653.00	NM	NM[3]	NM	NM	NM
MW-02	02/10/17	4653.00	NM	NM[3]	NM	NM	NM
MW-02	05/23/17	4653.00	4.81	4.28	ND	ND	4648.72
MW-02	08/29/17	4653.00	4.83	NM[3]	NM	NM	NM
MW-02	09/28/17	Not Sampled - Monitoring Well Destroyed					
MW-02R	11/27/17	4652.73	8.32	5.15	ND	ND	4647.58
MW-02R	02/15/18	4652.73	8.25	5.59	ND	ND	4647.14
MW-02R	05/31/18	4652.55	8.10	4.46	ND	ND	4648.09
MW-02R	08/30/18	4652.55	8.05	4.84	ND	ND	4647.71
MW-02R	11/27/18	4652.55	8.03	5.32	ND	ND	4647.23
MW-02R	02/13/19	4652.55	8.10	5.58	ND	ND	4646.97
MW-03	05/11/15	4652.56	7.40	1.20	1.19	0.01	4651.37
MW-03	06/25/15	4652.56	7.35	3.22	3.18	0.04	4649.37
MW-03	07/30/15	4652.56	NM	4.58	4.55	0.03	4648.00
MW-03	08/11/15	4652.56	7.35	4.35	4.34	0.01	4648.22
MW-03	11/30/15	4652.56	7.30	5.20	LNAPL Present[2]	LNAPL Present[2]	4647.38
MW-03	02/25/16	4652.56	7.30	5.34	ND	ND	4647.22
MW-03	05/19/16	4652.56	7.30	4.24	ND	ND	4648.32
MW-03	08/10/16	4652.56	7.30	4.58	ND	ND	4647.98
MW-03	11/16/16	4652.56	7.26	5.19	ND	ND	4647.37
MW-03	02/10/17	4652.56	7.26	5.53	Sheen	Sheen	4647.03
MW-03	05/23/17	4652.56	7.26	3.89	Sheen	Sheen	4648.67

TABLE 1
GROUNDWATER ELEVATION DATA
NOBLE ENERGY, INC. - SYLVESTER 31-5H5, 6H5

Monitoring Well ID	Date	Top of Casing Elevation (ft. AMSL)	Total Depth (ft. BTOC)	Depth to Water (ft. BTOC)	Depth to LNAPL (ft. BTOC)	LNAPL Thickness (ft.)	Groundwater Elevation (ft. AMSL)
MW-03	08/29/17	4652.56	7.34	4.60	ND	ND	4647.96
MW-03	11/27/17	4652.56	7.37	5.02	ND	ND	4647.54
MW-03	02/15/18	4652.56	6.86	5.47	Sheen	Sheen	4647.09
MW-03	05/31/18	4651.99	6.81	4.05	ND	ND	4647.94
MW-03	08/30/18	4651.99	6.40	4.23	ND	ND	4647.76
MW-03	11/27/18	4651.99	6.92	4.72	ND	ND	4647.27
MW-03	02/13/19	4651.99	6.90	4.96	ND	ND	4647.03
MW-04	05/11/15	4652.42	7.22	1.06	1.06	TRACE	4651.36
MW-04	06/25/15	4652.42	7.16	3.10	3.06	0.04	4649.35
MW-04	07/30/15	4652.42	NM	4.50	4.48	0.02	4647.94
MW-04	08/11/15	4652.42	7.16	4.27	4.25	0.02	4648.17
MW-04	11/30/15	4652.42	7.19	5.13	ND	ND	4647.29
MW-04	02/25/16	4652.42	7.19	5.26	ND	ND	4647.16
MW-04	05/19/16	4652.42	7.19	4.14	ND	ND	4648.28
MW-04	08/10/16	4652.42	7.19	4.51	ND	ND	4647.91
MW-04	11/16/16	4652.42	7.16	5.12	ND	ND	4647.30
MW-04	02/10/17	4652.42	7.16	5.46	ND	ND	4646.96
MW-04	05/23/17	4652.42	7.16	3.81	Sheen	Sheen	4648.61
MW-04	08/29/17	4652.42	7.22	4.53	ND	ND	4647.89
MW-04	11/27/17	4652.42	7.27	4.98	ND	ND	4647.44
MW-04	02/15/18	4652.42	NM	5.42	ND	ND	4647.00
MW-04	05/31/18	4652.43	7.25	4.50	ND	ND	4647.93
MW-04	08/30/18	4652.43	7.21	4.72	ND	ND	4647.71
MW-04	11/27/18	4652.43	7.23	5.21	ND	ND	4647.22
MW-04	02/13/19	4652.43	7.22	5.47	ND	ND	4646.96
MW-05	05/11/15	4652.89	7.45	1.46	ND	ND	4651.43
MW-05	06/25/15	4652.89	7.42	3.53	ND	ND	4649.36
MW-05	07/30/15	4652.89	NM	4.90	ND	ND	4647.99
MW-05	08/11/15	4652.89	7.42	4.68	ND	ND	4648.21
MW-05	11/30/15	Well Removed From Monitoring Well Network[1]					
MW-06	05/11/15	4652.56	7.33	1.17	ND	ND	4651.39
MW-06	06/25/15	4652.56	7.26	3.25	ND	ND	4649.31
MW-06	07/30/15	4652.56	NM	4.65	ND	ND	4647.91
MW-06	08/11/15	4652.56	7.26	4.41	ND	ND	4648.15
MW-06	11/30/15	4652.56	7.10	5.26	ND	ND	4647.30
MW-06	02/25/16	4652.56	7.10	5.43	ND	ND	4647.13
MW-06	05/19/16	4652.56	7.10	4.30	ND	ND	4648.26
MW-06	08/10/16	4652.56	7.10	4.66	ND	ND	4647.90
MW-06	11/16/16	4652.56	7.23	5.27	ND	ND	4647.29
MW-06	02/10/17	4652.56	7.23	5.59	ND	ND	4646.97
MW-06	05/23/17	4652.56	7.23	3.96	ND	ND	4648.60
MW-06	08/29/17	4652.56	7.23	4.74	ND	ND	4647.82
MW-06	11/27/17	4652.56	7.27	5.13	ND	ND	4647.43
MW-06	02/15/18	4652.56	7.22	5.57	ND	ND	4646.99
MW-06	05/31/18	4652.60	7.32	4.70	ND	ND	4647.90
MW-06	08/30/18	4652.60	7.34	4.86	ND	ND	4647.74
MW-06	11/27/18	4652.60	7.36	5.34	ND	ND	4647.26
MW-06	02/13/19	4652.60	7.37	5.63	ND	ND	4646.97
MW-07	05/11/15	NM	7.43	1.42	ND	ND	NM
MW-07	06/25/15	NM	7.29	3.22	ND	ND	NM

TABLE 1
GROUNDWATER ELEVATION DATA
NOBLE ENERGY, INC. - SYLVESTER 31-5H5, 6H5

Monitoring Well ID	Date	Top of Casing Elevation (ft. AMSL)	Total Depth (ft. BTOC)	Depth to Water (ft. BTOC)	Depth to LNAPL (ft. BTOC)	LNAPL Thickness (ft.)	Groundwater Elevation (ft. AMSL)
MW-07	07/30/15	4652.54	NM	4.60	ND	ND	4647.94
MW-07	08/11/15	4652.54	7.29	4.39	ND	ND	4648.15
MW-07	11/30/15		Well Removed From Monitoring Well Network[1]				
MW-08	05/11/15	4652.78	7.62	1.36	ND	ND	4651.42
MW-08	06/25/15	4652.78	7.57	3.39	ND	ND	4649.39
MW-08	07/30/15	4652.78	NM	4.70	ND	ND	4648.08
MW-08	08/11/15	4652.78	7.57	4.52	ND	ND	4648.26
MW-08	11/30/15		Well Removed From Monitoring Well Network[1]				
MW-09	05/11/15	4652.80	7.42	1.42	ND	ND	4651.38
MW-09	06/25/15	4652.80	7.39	3.36	ND	ND	4649.44
MW-09	07/30/15	4652.80	NM	4.64	ND	ND	4648.16
MW-09	08/11/15	4652.80	7.39	4.46	ND	ND	4648.34
MW-09	11/30/15		Well Removed From Monitoring Well Network[1]				
MW-10	05/11/15	4652.64	7.71	1.32	ND	ND	4651.32
MW-10	06/25/15	4652.64	7.66	3.21	ND	ND	4649.43
MW-10	07/30/15	4652.64	NM	4.99	4.42	0.57	4648.08
MW-10	08/11/15	4652.64	7.66	4.36	4.34	0.02	4648.30
MW-10	11/30/15	4652.64	7.56	5.21	ND	ND	4647.43
MW-10	02/25/16	4652.64	7.56	5.37	ND	ND	4647.27
MW-10	05/19/16	4652.64	7.56	4.26	ND	ND	4648.38
MW-10	08/10/16	4652.64	7.56	4.56	ND	ND	4648.08
MW-10	11/16/16	4652.64	7.60	5.20	ND	ND	4647.44
MW-10	02/10/17	4652.64	7.60	5.57	ND	ND	4647.07
MW-10	05/23/17	4652.64	7.60	3.91	ND	ND	4648.73
MW-10	08/29/17		Well Destroyed - Not Sampled				
MW-10R	11/27/17	4652.54	7.48	4.93	ND	ND	4647.61
MW-10R	02/15/18	4652.54	7.49	5.40	ND	ND	4647.14
MW-10R	05/31/18	4652.55	7.60	4.48	ND	ND	4648.07
MW-10R	08/30/18	4652.55	7.58	4.69	ND	ND	4647.86
MW-10R	11/27/18	4652.55	7.60	5.19	ND	ND	4647.36
MW-10R	02/13/19	4652.55	7.59	5.47	ND	ND	4647.08
MW-11	05/11/15	4652.78	7.60	1.44	ND	ND	4651.34
MW-11	06/25/15	4652.78	7.50	3.31	ND	ND	4649.47
MW-11	07/30/15	4652.78	NM	4.61	ND	ND	4648.17
MW-11	08/11/15	4652.78	7.50	4.44	ND	ND	4648.34
MW-11	11/30/15		Well Removed From Monitoring Well Network[1]				
MW-12	05/11/15	4652.64	7.56	1.26	LNAPL Present[2]	LNAPL Present[2]	4651.46
MW-12	06/25/15	4652.64	7.52	3.65	3.11	0.54	4649.40
MW-12	07/30/15	4652.64	NM	4.69	4.56	0.13	4648.05
MW-12	08/11/15	4652.64	7.52	4.47	4.37	0.10	4648.25
MW-12	11/30/15	4652.64	7.30	5.22	LNAPL Present[2]	LNAPL Present[2]	4647.44
MW-12	02/25/16	4652.64	7.30	5.40	ND	ND	4647.24
MW-12	05/19/16	4652.64	7.30	4.27	ND	ND	4648.37
MW-12	08/10/16	4652.64	7.30	4.61	ND	ND	4648.03
MW-12	11/16/16	4652.64	7.24	5.25	ND	ND	4647.39
MW-12	02/10/17	4652.64	7.24	5.60	ND	ND	4647.04
MW-12	05/23/17	4652.64	7.24	3.97	ND	ND	4648.67
MW-12	08/29/17	4652.64	7.50	4.66	ND	ND	4647.98
MW-12	11/27/17	4652.64	7.59	5.14	ND	ND	4647.50
MW-12	02/15/18	4652.64	7.50	5.53	Sheen	Sheen	4647.11

TABLE 1
GROUNDWATER ELEVATION DATA
NOBLE ENERGY, INC. - SYLVESTER 31-5H5, 6H5

Monitoring Well ID	Date	Top of Casing Elevation (ft. AMSL)	Total Depth (ft. BTOC)	Depth to Water (ft. BTOC)	Depth to LNAPL (ft. BTOC)	LNAPL Thickness (ft.)	Groundwater Elevation (ft. AMSL)
MW-12	05/31/18	4652.28	7.26	4.26	ND	ND	4648.02
MW-12	08/30/18	4652.28	7.23	4.49	ND	ND	4647.79
MW-12	11/27/18	4652.28	7.26	4.98	ND	ND	4647.30
MW-12	02/13/19	4652.28	7.25	5.25	ND	ND	4647.03
MW-13	05/11/15	4652.66	7.68	1.34	ND	ND	4651.32
MW-13	06/25/15	4652.66	7.63	3.28	ND	ND	4649.38
MW-13	07/30/15	4652.66	NM	4.69	ND	ND	4647.97
MW-13	08/11/15	4652.66	7.63	4.46	ND	ND	4648.20
MW-13	11/30/15	Well Removed From Monitoring Well Network[1]					
MW-14	05/11/15	4652.26	7.67	1.12	ND	ND	4651.14
MW-14	06/25/15	4652.26	7.64	2.91	ND	ND	4649.35
MW-14	07/30/15	4652.26	NM	4.31	ND	ND	4647.95
MW-14	08/11/15	4652.26	7.64	4.09	ND	ND	4648.17
MW-14	11/30/15	4652.26	7.43	4.99	ND	ND	4647.27
MW-14	02/25/16	4652.26	7.43	5.37	5.05	0.32	4647.13
MW-14	05/19/16	4652.26	7.43	3.98	ND	ND	4648.28
MW-14	08/10/16	4652.26	7.43	4.32	ND	ND	4647.94
MW-14	11/16/16	4652.26	7.36	4.98	Sheen	Sheen	4647.28
MW-14	02/10/17	4652.26	7.36	5.32	ND	ND	4646.94
MW-14	05/23/17	4652.26	7.36	3.65	ND	ND	4648.61
MW-14	08/29/17	4652.26	7.47	4.40	ND	ND	4647.86
MW-14	11/27/17	4652.26	7.47	4.80	ND	ND	4647.46
MW-14	02/15/18	4652.26	7.50	5.28	ND	ND	4646.98
MW-14	05/31/18	4652.26	7.67	4.36	ND	ND	4647.90
MW-14	08/30/18	4652.26	7.62	4.56	ND	ND	4647.70
MW-14	11/27/18	4652.26	7.64	5.06	ND	ND	4647.20
MW-14	02/13/19	4652.26	7.70	5.31	ND	ND	4646.95
MW-15	05/11/15	4652.02	7.51	0.70	ND	ND	4651.32
MW-15	06/25/15	4652.02	7.44	2.70	ND	ND	4649.32
MW-15	07/30/15	4652.02	NM	4.12	ND	ND	4647.90
MW-15	08/11/15	4652.02	7.44	3.90	ND	ND	4648.12
MW-15	11/30/15	Well Removed From Monitoring Well Network[1]					
MW-16	05/11/15	4652.21	7.92	0.80	ND	ND	4651.41
MW-16	06/25/15	4652.21	7.81	2.90	ND	ND	4649.31
MW-16	07/30/15	4652.21	NM	4.34	ND	ND	4647.87
MW-16	08/11/15	4652.21	7.81	4.11	ND	ND	4648.10
MW-16	11/30/15	4652.21	8.60	5.00	ND	ND	4647.21
MW-16	02/25/16	4652.21	8.60	5.12	ND	ND	4647.09
MW-16	05/19/16	4652.21	8.60	3.97	ND	ND	4648.24
MW-16	08/10/16	4652.21	8.60	4.37	ND	ND	4647.84
MW-16	11/16/16	4652.21	7.50	4.97	ND	ND	4647.24
MW-16	02/10/17	4652.21	7.50	5.33	Sheen	Sheen	4646.88
MW-16	05/23/17	4652.21	7.50	3.68	Sheen	Sheen	4648.53
MW-16	8/29/17	4652.21	7.56	4.41	ND	ND	4647.80
MW-16	11/27/17	4652.21	7.59	4.87	ND	ND	4647.34
MW-16	02/15/18	4652.21	7.55	5.27	Sheen	Sheen	4646.11
MW-16	05/31/18	4652.21	7.85	4.42	ND	ND	4647.79
MW-16	08/30/18	4652.21	7.83	4.59	ND	ND	4647.62
MW-16	11/27/18	4652.21	7.85	5.08	ND	ND	4647.13
MW-16	02/13/19	4652.21	7.90	5.34	ND	ND	4646.87

TABLE 1
GROUNDWATER ELEVATION DATA
NOBLE ENERGY, INC. - SYLVESTER 31-5H5, 6H5

Monitoring Well ID	Date	Top of Casing Elevation (ft. AMSL)	Total Depth (ft. BTOC)	Depth to Water (ft. BTOC)	Depth to LNAPL (ft. BTOC)	LNAPL Thickness (ft.)	Groundwater Elevation (ft. AMSL)
MW-17	05/11/15	4652.43	7.32	1.14	ND	ND	4651.29
MW-17	06/25/15	4652.43	7.30	3.01	ND	ND	4649.42
MW-17	07/30/15	4652.43	NM	4.35	ND	ND	4648.08
MW-17	08/11/15	4652.43	7.30	4.16	ND	ND	4648.27
MW-17	11/30/15	Well Removed From Monitoring Well Network[1]					
MW-18	05/11/15	4652.26	7.15	0.98	ND	ND	4651.28
MW-18	06/25/15	4652.26	7.07	2.89	ND	ND	4649.37
MW-18	07/30/15	4652.26	NM	4.25	ND	ND	4648.01
MW-18	08/11/15	4652.26	7.07	4.05	ND	ND	4648.21
MW-18	11/30/15	Well Removed From Monitoring Well Network[1]					
MW-19	05/11/15	4652.06	7.51	0.75	ND	ND	4651.31
MW-19	06/25/15	4652.06	7.49	2.72	ND	ND	4649.34
MW-19	07/30/15	4652.06	NM	4.11	ND	ND	4647.95
MW-19	08/11/15	4652.06	7.49	3.90	ND	ND	4648.16
MW-19	11/30/15	Well Removed From Monitoring Well Network[1]					
MW-20	05/11/15	4652.18	7.63	0.75	ND	ND	4651.43
MW-20	06/25/15	4652.18	7.62	2.89	ND	ND	4649.29
MW-20	07/30/15	4652.18	NM	4.36	ND	ND	4647.82
MW-20	08/11/15	4652.18	7.62	4.10	ND	ND	4648.08
MW-20	11/30/15	Well Removed From Monitoring Well Network[1]					
MW-21	06/25/15	4652.16	7.60	2.86	2.85	0.01	4649.31
MW-21	07/30/15	4652.16	NM	4.32	4.30	0.02	4647.86
MW-21	08/11/15	4652.16	7.60	4.09	ND	ND	4648.07
MW-21	11/30/15	4652.16	7.65	5.67	ND	ND	4646.49
MW-21	02/25/16	4652.16	7.65	5.05	ND	ND	4647.11
MW-21	05/19/16	4652.16	7.65	4.67	ND	ND	4647.49
MW-21	08/10/16	4652.16	7.65	4.32	ND	ND	4647.84
MW-21	11/16/16	4652.16	7.12	4.91	ND	ND	4647.25
MW-21	02/10/17	4652.16	7.12	5.26	ND	ND	4646.90
MW-21	05/23/17	4652.16	7.12	3.60	Sheen	Sheen	4648.56
MW-21	08/29/17	4652.16	7.13	4.35	ND	ND	4647.81
MW-21	11/27/17	4652.16	7.15	4.74	ND	ND	4647.42
MW-21	02/15/18	4652.16	7.16	5.21	Sheen	Sheen	4646.95
MW-21	05/31/18	4652.16	7.40	4.31	ND	ND	4647.85
MW-21	08/30/18	4652.16	7.51	4.50	ND	ND	4647.66
MW-21	11/27/18	4652.16	7.61	5.00	ND	ND	4647.16
MW-21	02/13/19	4652.16	7.62	5.25	ND	ND	4646.91
MW-22	06/25/15	4652.87	7.69	3.5	ND	ND	4649.37
MW-22	07/30/15	4652.87	NM	4.85	ND	ND	4648.02
MW-22	08/11/15	4652.87	7.69	4.65	ND	ND	4648.22
MW-22	11/30/15	Well Removed From Monitoring Well Network[1]					
MW-23	06/25/15	4652.96	7.72	3.65	ND	ND	4649.31
MW-23	07/30/15	4652.96	NM	5.08	ND	ND	4647.88
MW-23	08/11/15	4652.96	7.72	4.86	ND	ND	4648.10
MW-23	11/30/15	Well Removed From Monitoring Well Network[1]					
MW-24	06/25/15	4652.76	7.35	2.96	ND	ND	4649.80
MW-24	07/30/15	4652.76	NM	4.43	ND	ND	4648.33
MW-24	08/11/15	4652.76	7.35	4.17	ND	ND	4648.59
MW-24	11/30/15	4652.76	6.95	5.06	ND	ND	4647.70
MW-24	02/25/16	4652.76	6.95	5.17	ND	ND	4647.59

TABLE 1
GROUNDWATER ELEVATION DATA
NOBLE ENERGY, INC. - SYLVESTER 31-5H5, 6H5

Monitoring Well ID	Date	Top of Casing Elevation (ft. AMSL)	Total Depth (ft. BTOC)	Depth to Water (ft. BTOC)	Depth to LNAPL (ft. BTOC)	LNAPL Thickness (ft.)	Groundwater Elevation (ft. AMSL)
MW-24	05/19/16	4652.76	6.95	4.03	ND	ND	4648.73
MW-24	08/10/16	4652.76	6.95	4.45	ND	ND	4648.31
MW-24	11/16/16	4652.76	7.00	4.99	ND	ND	4647.77
MW-24	02/10/17	4652.76	7.00	5.33	ND	ND	4647.43
MW-24	05/23/17	4652.76	7.00	3.69	ND	ND	4649.07
MW-24	08/29/17	4652.76	7.16	4.45	ND	ND	4648.31
MW-24	11/27/17	4652.76	7.15	4.85	ND	ND	4647.91
MW-24	02/15/18	4652.76	7.15	5.27	ND	ND	4647.49
MW-24	05/31/18	4652.76	7.51	4.45	ND	ND	4648.31
MW-24	08/30/18	4652.76	7.46	4.61	ND	ND	4648.15
MW-24	11/27/18	4652.76	7.49	5.09	ND	ND	4647.67
MW-24	02/13/19	4652.76	7.50	5.35	ND	ND	4647.41
MW-25	06/25/15	4652.26	7.65	3.02	3.02	TRACE	4649.24
MW-25	07/30/15	4652.26	NM	4.34	ND	ND	4647.92
MW-25	08/11/15	4652.26	7.65	4.27	ND	ND	4647.99
MW-25	11/30/15	4652.26	7.00	5.18	ND	ND	4647.08
MW-25	02/25/16	4652.26	7.00	5.24	LNAPL Present[2]	LNAPL Present[2]	4647.02
MW-25	05/19/16	4652.26	7.00	4.11	ND	ND	4648.15
MW-25	08/10/16	4652.26	7.00	4.56	ND	ND	4647.70
MW-25	11/16/16	4652.26	7.01	5.14	ND	ND	4647.12
MW-25	02/10/17	4652.26	7.01	5.47	Sheen	Sheen	4646.79
MW-25	05/23/17	4652.26	7.01	3.81	ND	ND	4648.45
MW-25	08/29/17	4652.26	7.78	4.67	ND	ND	4647.59
MW-25	11/27/17	4652.26	7.78	5.07	ND	ND	4647.19
MW-25	02/15/18	4652.26	7.66	5.41	ND	ND	4646.85
MW-25	05/31/18	4652.26	7.89	4.61	ND	ND	4647.65
MW-25	08/30/18	4652.26	7.74	4.84	ND	ND	4647.42
MW-25	11/27/18	4652.26	7.77	5.32	ND	ND	4646.94
MW-25	02/13/19	4652.26	7.75	5.56	ND	ND	4646.70
MW-26	06/25/15	4651.88	7.29	2.71	ND	ND	4649.17
MW-26	07/30/15	4651.88	NM	4.22	ND	ND	4647.66
MW-26	08/11/15	4651.88	7.29	3.93	ND	ND	4647.95
MW-26	11/30/15	4651.88	6.80	4.89	ND	ND	4646.99
MW-26	02/25/16	4651.88	6.80	5.00	ND	ND	4646.88
MW-26	05/19/16	4651.88	6.80	3.80	ND	ND	4648.08
MW-26	08/10/16	4651.88	6.80	4.27	ND	ND	4647.61
MW-26	11/16/16	4651.88	6.88	4.88	ND	ND	4647.00
MW-26	02/10/17	4651.88	6.88	5.22	ND	ND	4646.66
MW-26	05/23/17	4651.88	6.88	3.53	ND	ND	4648.35
MW-26	08/29/17	4651.88	7.11	4.32	ND	ND	4647.56
MW-26	11/27/17	4651.88	7.07	4.72	ND	ND	4647.16
MW-26	02/15/18	4651.88	7.18	5.15	ND	ND	4646.73
MW-26	05/31/18	4651.88	7.40	4.26	ND	ND	4647.62
MW-26	08/30/18	4651.88	7.38	4.52	ND	ND	4647.36
MW-26	11/27/18	4651.88	7.49	4.98	ND	ND	4646.90
MW-26	02/13/19	4651.88	7.55	5.22	ND	ND	4646.66
MW-27	06/25/15	4651.72	7.48	2.57	ND	ND	4649.15
MW-27	07/30/15	4651.72	NM	4.11	ND	ND	4647.61
MW-27	08/11/15	4651.72	7.48	3.82	ND	ND	4647.90
MW-27	11/30/15	4651.72	7.05	4.74	ND	ND	4646.98

TABLE 1
GROUNDWATER ELEVATION DATA
NOBLE ENERGY, INC. - SYLVESTER 31-5H5, 6H5

Monitoring Well ID	Date	Top of Casing Elevation (ft. AMSL)	Total Depth (ft. BTOC)	Depth to Water (ft. BTOC)	Depth to LNAPL (ft. BTOC)	LNAPL Thickness (ft.)	Groundwater Elevation (ft. AMSL)
MW-27	02/25/16	4651.72	7.05	4.84	ND	ND	4646.88
MW-27	05/19/16	4651.72	7.05	3.62	ND	ND	4648.10
MW-27	08/10/16	4651.72	7.05	4.13	ND	ND	4647.59
MW-27[4]	11/16/16	4651.72	NM	NM	NM	NM	NM
MW-27[4]	02/10/17	4651.72	NM	NM	NM	NM	NM
MW-27	05/23/17	4651.72	7.40	3.36	ND	ND	4648.36
MW-27	08/29/17	4651.72	7.39	4.16	ND	ND	4647.56
MW-27	11/27/17	4651.72	7.43	4.57	ND	ND	4647.15
MW-27	02/15/18	4651.72	7.36	4.98	ND	ND	4646.74
MW-27	05/31/18	4651.72	7.41	4.50	ND	ND	4647.22
MW-27	08/30/18	4651.72		Not Measured - Well Inaccessible			
MW-27	11/27/18	4651.72		Not Measured - Well Inaccessible			
MW-27	02/13/19	4651.72	7.38	5.06	ND	ND	4646.66
MW-28	06/25/15	4652.64	7.27	3.46	ND	ND	4649.18
MW-28	07/30/15	4652.64	NM	5.01	ND	ND	4647.63
MW-28	08/11/15	4652.64	7.27	4.72	ND	ND	4647.92
MW-28	11/30/15	4652.64	7.27	5.62	ND	ND	4647.02
MW-28	02/25/16	4652.64	7.27	5.71	ND	ND	4646.93
MW-28	05/19/16	4652.64	7.27	4.54	ND	ND	4648.10
MW-28	08/10/16	4652.64	7.27	5.01	ND	ND	4647.63
MW-28	11/16/16	4652.64	7.23	5.56	ND	ND	4647.08
MW-28	02/10/17	4652.64	7.23	5.89	ND	ND	4646.75
MW-28	05/23/17	4652.64	7.23	4.24	ND	ND	4648.40
MW-28	08/29/17	4652.64	7.34	5.02	ND	ND	4647.62
MW-28	11/27/17	4652.64	7.36	5.43	ND	ND	4647.21
MW-28	02/15/18	4652.64	7.33	5.83	ND	ND	4646.81
MW-28	05/31/18	4652.64	7.36	4.94	ND	ND	4647.70
MW-28	08/30/18	4652.64	7.48	5.16	ND	ND	4647.48
MW-28	11/27/18	4652.64	7.34	5.64	ND	ND	4647.00
MW-28	02/13/19	4652.64	7.33	5.90	ND	ND	4646.74
MW-29	06/25/15	4653.98	7.30	4.74	ND	ND	4649.24
MW-29	07/30/15	4653.98	NM	6.28	ND	ND	4647.70
MW-29	08/11/15	4653.98	7.30	6.00	ND	ND	4647.98
MW-29	11/30/15	4653.98	7.32	6.84	ND	ND	4647.14
MW-29	02/25/16	4653.98	7.32	6.97	ND	ND	4647.01
MW-29	05/19/16	4653.98	7.32	5.81	ND	ND	4648.17
MW-29	08/10/16	4653.98	7.32	6.29	ND	ND	4647.69
MW-29	11/16/16	4653.98	7.38	6.78	ND	ND	4647.20
MW-29	02/10/17	4653.98	7.38	6.09	ND	ND	4647.89
MW-29	05/23/17	4653.98	7.43	5.51	ND	ND	4648.47
MW-29	08/29/17	4653.98	7.30	6.30	ND	ND	4647.68
MW-29	11/27/17	4653.98	7.34	6.65	ND	ND	4647.33
MW-29	02/15/18	4653.98	7.28	7.10	ND	ND	4646.88
MW-29	05/31/18	4653.98	7.32	6.22	ND	ND	4647.76
MW-29	08/30/18	4653.98	7.27	6.39	ND	ND	4647.59
MW-29	11/27/18	4653.98	7.30	6.86	ND	ND	4647.12
MW-29	02/13/19	4653.98	7.30	7.08	ND	ND	4646.90
MW-30	06/25/15	4652.81	7.34	3.53	ND	ND	4649.28
MW-30	07/30/15	4652.81	NM	5.00	ND	ND	4647.81
MW-30	08/11/15	4652.81	7.34	4.76	ND	ND	4648.05

TABLE 1
GROUNDWATER ELEVATION DATA
NOBLE ENERGY, INC. - SYLVESTER 31-5H5, 6H5

Monitoring Well ID	Date	Top of Casing Elevation (ft. AMSL)	Total Depth (ft. BTOC)	Depth to Water (ft. BTOC)	Depth to LNAPL (ft. BTOC)	LNAPL Thickness (ft.)	Groundwater Elevation (ft. AMSL)
MW-30	11/30/15	Well Removed From Monitoring Well Network[1]					
MW-31	07/23/15	4651.4	7.40	3.14	ND	ND	4648.26
MW-31	07/30/15	4651.4	NM	3.75	ND	ND	4647.65
MW-31	08/11/15	4651.4	7.40	3.45	ND	ND	4647.95
MW-31	11/30/15	Well Removed From Monitoring Well Network[1]					
MW-32	07/23/15	4651.28	7.54	3.02	ND	ND	4648.26
MW-32	07/30/15	4651.28	NM	3.64	ND	ND	4647.64
MW-32	08/11/15	4651.28	7.54	3.36	ND	ND	4647.92
MW-32	11/30/15	4651.28	7.15	4.40	ND	ND	4646.88
MW-32	02/25/16	4651.28	7.15	4.48	ND	ND	4646.80
MW-32	05/19/16	4651.28	7.15	3.23	ND	ND	4648.05
MW-32	08/10/16	4651.28	7.15	3.64	ND	ND	4647.64
MW-32	11/16/16	4651.28	7.07	4.38	ND	ND	4646.90
MW-32	02/10/17	4651.28	7.07	4.73	ND	ND	4646.55
MW-32	05/23/17	4651.28	7.07	2.94	Sheen	Sheen	4648.34
MW-32	08/29/17	4651.28	7.09	3.73	ND	ND	4647.55
MW-32	11/27/17	4651.28	7.13	4.18	ND	ND	4647.10
MW-32	02/15/18	4651.28	7.11	4.66	ND	ND	4646.62
MW-32	05/31/18	4651.28	7.24	3.71	ND	ND	4647.57
MW-32	08/30/18	4651.28	7.38	3.98	ND	ND	4647.30
MW-32	11/27/18	4651.28	7.52	4.49	ND	ND	4646.79
MW-32	02/13/19	4651.28	7.45	4.73	ND	ND	4646.55
MW-33	07/23/15	4651.31	7.34	3.14	ND	ND	4648.17
MW-33	07/30/15	4651.31	NM	3.75	ND	ND	4647.56
MW-33	08/11/15	4651.31	7.34	3.45	ND	ND	4647.86
MW-33	11/30/15	4651.31	6.80	4.78	ND	ND	4646.53
MW-33	02/25/16	4651.31	6.80	4.82	ND	ND	4646.49
MW-33	05/19/16	4651.31	6.80	3.59	ND	ND	4647.72
MW-33	08/10/16	4651.31	6.80	4.04	ND	ND	4647.27
MW-33	11/16/16	4651.31	6.83	4.74	ND	ND	4646.57
MW-33	02/10/17	4651.31	6.83	5.08	ND	ND	4646.23
MW-33	05/23/17	4651.31	6.83	3.29	ND	ND	4648.02
MW-33	08/29/17	4651.31	6.96	4.13	ND	ND	4647.18
MW-33	11/27/17	4651.31	7.02	4.54	ND	ND	4646.77
MW-33	02/15/18	4651.31	7.03	4.99	ND	ND	4646.32
MW-33	05/31/18	4651.31	7.25	4.04	ND	ND	4647.27
MW-33	08/30/18	4651.31	7.22	4.33	ND	ND	4646.98
MW-33	11/27/18	4651.31	7.26	4.83	ND	ND	4646.48
MW-33	02/13/19	4651.31	7.28	5.07	ND	ND	4646.24
MW-34	07/23/15	4651.48	7.41	3.11	ND	ND	4648.37
MW-34	07/30/15	4651.48	NM	3.55	ND	ND	4647.93
MW-34	08/11/15	4651.48	7.41	3.42	ND	ND	4648.06
MW-34	11/30/15	4651.48	7.00	4.35	ND	ND	4647.13
MW-34	02/25/16	4651.48	7.00	4.54	ND	ND	4646.94
MW-34	05/19/16	4651.48	7.00	3.36	ND	ND	4648.12
MW-34	08/10/16	4651.48	7.00	3.69	ND	ND	4647.79
MW-34	11/16/16	4651.48	6.80	4.42	ND	ND	4647.06
MW-34	02/10/17	4651.48	6.80	4.80	ND	ND	4646.68
MW-34	05/23/17	4651.48	6.80	3.06	ND	ND	4648.42
MW-34	08/29/17	4651.48	6.85	3.81	ND	ND	4647.67

TABLE 1
GROUNDWATER ELEVATION DATA
NOBLE ENERGY, INC. - SYLVESTER 31-5H5, 6H5

Monitoring Well ID	Date	Top of Casing Elevation (ft. AMSL)	Total Depth (ft. BTOC)	Depth to Water (ft. BTOC)	Depth to LNAPL (ft. BTOC)	LNAPL Thickness (ft.)	Groundwater Elevation (ft. AMSL)
MW-34	11/27/17	4651.48	6.86	4.28	ND	ND	4647.20
MW-34	02/15/18	4651.48	6.89	4.78	ND	ND	4646.70
MW-34	05/31/18	4651.48	7.00	3.80	ND	ND	4647.68
MW-34	08/30/18	4651.48	6.98	4.10	ND	ND	4647.38
MW-34	11/27/18	4651.48	7.04	4.64	ND	ND	4646.84
MW-34	02/13/19	4651.48	7.21	4.90	ND	ND	4646.58
MW-35	07/23/15	4651.62	7.77	3.23	ND	ND	4648.39
MW-35	07/30/15	4651.62	NM	3.75	ND	ND	4647.87
MW-35	08/11/15	4651.62	7.77	3.55	ND	ND	4648.07
MW-35	11/30/15	Well Removed From Monitoring Well Network[1]					
MW-36	07/23/15	4651.85	7.43	3.39	ND	ND	4648.46
MW-36	07/30/15	4651.85	NM	3.89	ND	ND	4647.96
MW-36	08/11/15	4651.85	7.43	3.70	ND	ND	4648.15
MW-36	11/30/15	Well Removed From Monitoring Well Network[1]					
MW-37	07/23/15	4651.73	7.47	3.20	ND	ND	4648.53
MW-37	07/30/15	4651.73	NM	3.68	ND	ND	4648.05
MW-37	08/11/15	4651.73	7.47	3.52	ND	ND	4648.21
MW-37	11/30/15	4651.73	7.38	4.41	ND	ND	4647.32
MW-37	02/25/16	4651.73	7.38	4.62	ND	ND	4647.11
MW-37	05/19/16	4651.73	7.38	3.45	ND	ND	4648.28
MW-37	08/10/16	4651.73	7.38	3.74	ND	ND	4647.99
MW-37	11/16/16	4651.73	7.43	4.47	ND	ND	4647.26
MW-37	02/10/17	4651.73	7.43	4.85	ND	ND	4646.88
MW-37	05/23/17	4651.73	7.43	3.13	ND	ND	4648.60
MW-37	08/29/17	4651.73	7.41	3.82	ND	ND	4647.91
MW-37	11/27/17	4651.73	7.35	4.30	ND	ND	4647.43
MW-37	02/15/18	4651.73	7.40	4.80	ND	ND	4646.93
MW-37	05/31/18	4651.73	7.45	3.83	ND	ND	4647.90
MW-37	08/30/18	4651.73	7.44	4.01	ND	ND	4647.72
MW-37	11/27/18	4651.73	7.47	4.59	ND	ND	4647.14
MW-37	02/13/19	4651.73	7.44	4.85	ND	ND	4646.88
MW-38	07/23/15	4652.13	7.37	3.54	ND	ND	4648.59
MW-38	07/30/15	4652.13	NM	4.00	ND	ND	4648.13
MW-38	08/11/15	4652.13	7.37	3.85	ND	ND	4648.28
MW-38	11/30/15	Well Removed From Monitoring Well Network[1]					
MW-39	07/23/15	4652.34	7.29	3.70	ND	ND	4648.64
MW-39	07/30/15	4652.34	NM	3.13	ND	ND	4649.21
MW-39	08/11/15	4652.34	7.29	3.98	ND	ND	4648.36
MW-39	11/30/15	4652.34	6.80	4.80	ND	ND	4647.54
MW-39	02/25/16	4652.34	6.80	4.98	ND	ND	4647.36
MW-39	05/19/16	4652.34	6.80	3.87	ND	ND	4648.47
MW-39	08/10/16	4652.34	6.80	4.15	ND	ND	4648.19
MW-39	11/16/16	4652.34	6.79	4.81	ND	ND	4647.53
MW-39	02/10/17	4652.34	6.79	5.17	ND	ND	4647.17
MW-39	05/23/17	4652.34	6.79	3.53	ND	ND	4648.81
MW-39	08/29/17	4652.34	6.80	4.18	ND	ND	4648.16
MW-39	11/27/17	4652.34	6.88	4.65	ND	ND	4647.69
MW-39	02/15/18	4652.34	7.17	5.14	ND	ND	4647.20
MW-39	05/31/18	4652.34	7.30	4.19	ND	ND	4648.15
MW-39	08/30/18	4652.34	7.41	4.41	ND	ND	4647.93

TABLE 1
GROUNDWATER ELEVATION DATA
NOBLE ENERGY, INC. - SYLVESTER 31-5H5, 6H5

Monitoring Well ID	Date	Top of Casing Elevation (ft. AMSL)	Total Depth (ft. BTOC)	Depth to Water (ft. BTOC)	Depth to LNAPL (ft. BTOC)	LNAPL Thickness (ft.)	Groundwater Elevation (ft. AMSL)
MW-39	11/27/18	4652.34	7.28	4.90	ND	ND	4647.44
MW-39	02/13/19	4652.34	7.28	5.17	ND	ND	4647.17
MW-40	07/23/15	4652.57	7.67	3.93	ND	ND	4648.64
MW-40	07/30/15	4652.57	NM	4.37	ND	ND	4648.20
MW-40	08/11/15	4652.57	7.67	4.22	ND	ND	4648.35
MW-40	11/30/15	4652.57	7.36	5.00	ND	ND	4647.57
MW-40	02/25/16	4652.57	7.36	5.19	ND	ND	4647.38
MW-40	05/19/16	4652.57	7.36	4.13	ND	ND	4648.44
MW-40	08/10/16	4652.57	7.36	4.42	ND	ND	4648.15
MW-40	11/16/16	4652.57	7.31	5.00	ND	ND	4647.57
MW-40	02/10/17	4652.57	7.31	5.39	ND	ND	4647.18
MW-40	05/23/17	4652.57	7.31	3.78	ND	ND	4648.79
MW-40	08/29/17	4652.57	7.39	4.41	ND	ND	4648.16
MW-40	11/27/17	4652.57	7.35	4.86	ND	ND	4647.71
MW-40	02/15/18	4652.57	7.33	5.36	ND	ND	4647.21
MW-40	05/31/18	4652.57	7.68	4.51	ND	ND	4648.06
MW-40	08/30/18	4652.57	7.71	4.62	ND	ND	4647.95
MW-40	11/27/18	4652.57		Not Measured - Well Inaccessible			
MW-40	02/13/19	4652.57		Not Measured - Well Inaccessible			
MW-41	07/23/15	4656.67	11.36	8.18	ND	ND	4648.49
MW-41	07/30/15	4656.67	NM	8.70	ND	ND	4647.97
MW-41	08/11/15	4656.67	11.36	8.52	ND	ND	4648.15
MW-41	11/30/15	4656.67	11.30	9.26	ND	ND	4647.41
MW-41	02/25/16	4656.67	11.30	9.41	ND	ND	4647.26
MW-41	05/19/16	4656.67	11.30	3.32	ND	ND	4653.35
MW-41	08/10/16	4656.67	11.30	8.74	ND	ND	4647.93
MW-41	11/16/16	4656.67	11.27	9.21	ND	ND	4647.46
MW-41	02/10/17	4656.67	11.27	9.54	ND	ND	4647.13
MW-41	05/23/17	4656.67	11.27	8.03	ND	ND	4648.64
MW-41	08/29/17	4656.67	11.27	8.66	ND	ND	4648.01
MW-41	11/27/17	4656.67	11.32	9.06	ND	ND	4647.61
MW-41	02/15/18	4656.67	11.30	9.48	ND	ND	4647.19
MW-41	05/31/18	4656.67	11.40	8.83	ND	ND	4647.84
MW-41	08/30/18	4656.67	11.34	8.78	ND	ND	4647.89
MW-41	11/27/18	4656.67		Not Measured - Well Inaccessible			
MW-41	02/13/19	4656.67	11.35	9.52	ND	ND	4647.15
MW-42	07/30/15	4652.35	9.29	4.61	ND	ND	4647.74
MW-42	08/11/15	4652.35	9.42	4.37	ND	ND	4647.98
MW-42	11/30/15	4652.35	9.02	5.11	ND	ND	4647.24
MW-42	02/25/16	4652.35	9.02	5.21	ND	ND	4647.14
MW-42	05/19/16	4652.35	9.02	4.15	ND	ND	4648.20
MW-42	08/10/16	4652.35	9.02	4.65	ND	ND	4647.70
MW-42	11/15/16	4652.35	9.03	5.05	ND	ND	4647.30
MW-42	02/10/17	4652.35	9.03	5.36	ND	ND	4646.99
MW-42	05/23/17	4652.35	9.03	3.85	ND	ND	4648.50
MW-42	08/29/17	4652.35	9.07	4.61	ND	ND	4647.74
MW-42	11/27/17	4652.35	9.21	4.91	ND	ND	4647.44
MW-42	02/15/18	4652.35	9.26	5.30	ND	ND	4647.05
MW-42	05/31/18	4652.35	9.24	4.50	ND	ND	4647.85
MW-42	08/30/18	4652.35	9.21	4.68	ND	ND	4647.67

TABLE 1
GROUNDWATER ELEVATION DATA
NOBLE ENERGY, INC. - SYLVESTER 31-5H5, 6H5

Monitoring Well ID	Date	Top of Casing Elevation (ft. AMSL)	Total Depth (ft. BTOC)	Depth to Water (ft. BTOC)	Depth to LNAPL (ft. BTOC)	LNAPL Thickness (ft.)	Groundwater Elevation (ft. AMSL)
MW-42	11/27/18	4652.35	9.23	5.11	ND	ND	4647.24
MW-42	02/13/19	4652.35	9.51	5.34	ND	ND	4647.01
MW-43	07/30/15	4653.60	9.80	5.90	ND	ND	4647.70
MW-43	08/11/15	4653.60	9.78	5.65	ND	ND	4647.95
MW-43	11/30/15	4653.60	11.76	8.52	ND	ND	4645.08
MW-43	02/25/16	4653.60	11.76	8.61	ND	ND	4644.99
MW-43	05/19/16	4653.60	11.76	7.60	ND	ND	4646.00
MW-43	08/10/16	4653.60	11.76	8.08	ND	ND	4645.52
MW-43	11/16/16	4653.60	11.70	8.59	ND	ND	4645.01
MW-43	02/10/17	4653.60	11.70	8.91	ND	ND	4644.69
MW-43	05/23/17	4653.60	11.70	7.30	ND	ND	4646.30
MW-43	08/29/17	4653.60	11.74	8.09	ND	ND	4645.51
MW-43	11/27/17	4653.60	11.73	8.44	ND	ND	4645.16
MW-43	02/15/18	4653.60	11.70	8.84	ND	ND	4644.76
MW-43	05/31/18	4654.49	11.78	7.96	ND	ND	4646.53
MW-43	08/30/18	4654.49	11.71	8.21	ND	ND	4646.28
MW-43	11/27/18	4654.49	11.74	8.65	ND	ND	4645.84
MW-43	02/13/19	4654.49	11.79	8.90	ND	ND	4645.59
MW-44	07/30/15	4653.97	9.92	6.31	ND	ND	4647.66
MW-44	08/11/15	4653.97	9.84	6.07	ND	ND	4647.90
MW-44	11/30/15	4653.97	10.93	8.16	ND	ND	4645.81
MW-44	02/25/16	4653.97	10.93	8.25	ND	ND	4645.72
MW-44	05/19/16	4653.97	10.93	7.10	ND	ND	4646.87
MW-44	08/10/16	4653.97	10.93	7.60	ND	ND	4646.37
MW-44	11/16/16	4653.97	10.95	8.12	ND	ND	4645.85
MW-44	02/10/17	4653.97	10.95	8.44	ND	ND	4645.53
MW-44	05/23/17	4653.97	10.95	6.81	ND	ND	4647.16
MW-44	08/29/17	4653.97	11.02	7.65	ND	ND	4646.32
MW-44	11/27/17	4653.97	11.00	7.97	ND	ND	4646.00
MW-44	02/15/18	4653.97	11.04	8.38	ND	ND	4645.59
MW-44	05/31/18	4653.97	11.06	7.51	ND	ND	4646.46
MW-44	08/30/18	4653.97	11.03	7.75	ND	ND	4646.22
MW-44	11/27/18	4653.97	11.04	8.20	ND	ND	4645.77
MW-44	02/13/19	4653.97	11.10	8.44	ND	ND	4645.53
MW-45	07/30/15	4653.09	9.97	5.50	ND	ND	4647.59
MW-45	08/11/15	4653.09	9.94	5.30	ND	ND	4647.79
MW-45	11/30/15	4653.09	10.82	8.43	ND	ND	4644.66
MW-45	02/25/16	4653.09	10.82	7.50	ND	ND	4645.59
MW-45	05/19/16	4653.09	10.82	6.31	ND	ND	4646.78
MW-45	08/10/16	4653.09	10.82	6.81	ND	ND	4646.28
MW-45	11/16/16	4653.09	10.79	7.41	ND	ND	4645.68
MW-45	02/10/17	4653.09	10.79	7.73	ND	ND	4645.36
MW-45	05/23/17	4653.09	10.79	6.03	ND	ND	4647.06
MW-45	08/29/17	4653.09	10.80	6.89	ND	ND	4646.20
MW-45	11/27/17	4653.09	10.77	7.23	ND	ND	4645.86
MW-45	02/15/18	4653.09	10.82	7.65	ND	ND	4645.44
MW-45	05/31/18	4653.09	10.89	6.77	ND	ND	4646.32
MW-45	08/30/18	4653.09	10.84	7.03	ND	ND	4646.06
MW-45	11/27/18	4653.09	10.86	7.49	ND	ND	4645.60
MW-45	02/13/19	4653.09	11.01	7.71	ND	ND	4645.38

TABLE 1
GROUNDWATER ELEVATION DATA
NOBLE ENERGY, INC. - SYLVESTER 31-5H5, 6H5

Monitoring Well ID	Date	Top of Casing Elevation (ft. AMSL)	Total Depth (ft. BTOC)	Depth to Water (ft. BTOC)	Depth to LNAPL (ft. BTOC)	LNAPL Thickness (ft.)	Groundwater Elevation (ft. AMSL)
MW-46	11/30/15	4652.79	15.06	7.06	ND	ND	4645.73
MW-46	02/25/16	4652.79	15.06	7.13	ND	ND	4645.66
MW-46	05/19/16	4652.79	15.06	5.99	ND	ND	4646.80
MW-46	08/10/16	4652.79	15.06	6.53	ND	ND	4646.26
MW-46	11/16/16	4652.79	14.41	7.01	ND	ND	4645.78
MW-46	02/10/17	4652.79	14.41	7.32	ND	ND	4645.47
MW-46	05/23/17	4652.79	14.41	5.69	ND	ND	4647.10
MW-46	08/29/17	4652.79	14.50	6.55	ND	ND	4646.24
MW-46	11/27/17	4652.79	11.13	6.89	ND	ND	4645.90
MW-46	02/15/18	4652.79	14.45	7.26	ND	ND	4645.53
MW-46	05/31/18	4652.79	14.73	6.45	ND	ND	4646.34
MW-46	08/30/18	4652.79	14.65	6.64	ND	ND	4646.15
MW-46	11/27/18	4652.79	14.68	7.07	ND	ND	4645.72
MW-46	02/13/19	4652.79	14.89	7.31	ND	ND	4645.48
MW-47	11/30/15	4652.39	13.76	6.75	ND	ND	4645.64
MW-47	02/25/16	4652.39	13.76	6.83	ND	ND	4645.56
MW-47	05/19/16	4652.39	13.76	6.67	ND	ND	4645.72
MW-47	08/10/16	4652.39	13.76	6.22	ND	ND	4646.17
MW-47	11/16/16	4652.39	13.29	6.73	ND	ND	4645.66
MW-47	02/10/17	4652.39	13.29	7.07	ND	ND	4645.32
MW-47	05/23/17	4652.39	13.29	5.39	ND	ND	4647.00
MW-47	08/29/17	4652.39	13.60	6.24	ND	ND	4646.15
MW-47	11/27/17	4652.39	13.41	6.51	ND	ND	4645.88
MW-47	02/15/18	4652.39	13.54	6.96	ND	ND	4645.43
MW-47	05/31/18	4652.39	13.59	6.11	ND	ND	4646.28
MW-47	08/30/18	4652.39	13.59	6.34	ND	ND	4646.05
MW-47	11/27/18	4652.39	13.62	6.79	ND	ND	4645.60
MW-47	02/13/19	4652.39	13.74	7.02	ND	ND	4645.37

Notes

ft. = Feet
AMSL = Above mean sea level
BTOC = Below top of casing
LNAPL = Light non-aqueous phase liquid
ND = No LNAPL detected
NM = Not Measured
TRACE = Trace amount of LNAPL detected

* Groundwater elevation was corrected for product thickness (when present) using the following calculation:
Groundwater elevation = (TOC Elevation - Measured Depth to Water)+(LNAPL Thickness in Well x LNAPL Relative Density)
LNAPL relative density is 0.75
[1] As allowed by Form 27 Conditions of Approval (Document # 200437738)
[2] LNAPL was not detected by interface probe, but was found in a bailer; true thickness unknown
[3] Obstruction in well at approximately 4.8 ft. below top of casing; unable to measure water level
[4] Well blocked by equipment; unable to measure water level
[5]Total depth was not measured due to ice blocking the interface probe

TABLE 2
GROUNDWATER ANALYTICAL DATA
NOBLE ENERGY, INC. - SYLVESTER 31-5H5, 6H5

Monitoring Well ID	Date	Benzene (µg/L)	Toluene (µg/L)	Ethylbenzene (µg/L)	Total Xylenes (µg/L)
COGCC Standard		**5**	**560**	**700**	**1,400**
MW-01	05/11/15	**320**	250	20	150
MW-01	06/25/15	**190**	140	10	58
MW-01	08/11/15	<1.0	<1.0	<1.0	<1.0
MW-01	11/30/15	<1.0	<1.0	<1.0	<1.0
MW-01	02/25/16	<1.0	<1.0	<1.0	<1.0
MW-01	05/19/16	<1.0	<1.0	<1.0	<1.0
MW-01	08/10/16	<1.0	<1.0	<1.0	<1.0
MW-01	11/16/16	<1.0	<1.0	<1.0	<1.0
MW-01	02/10/17	<1.0	<1.0	<1.0	<1.0
MW-01	05/23/17	<1.0	<1.0	<1.0	<2.0
MW-01	08/29/17	<1.0	<1.0	<1.0	<2.0
MW-01	11/27/17	<1.0	<1.0	<1.0	<2.0
MW-01	02/15/18	<1.0	<1.0	<1.0	<2.0
MW-01	05/31/18	<1.0	<1.0	<1.0	<2.0
MW-01	08/30/18	<1.0	<1.0	<1.0	<2.0
MW-01	11/27/18	<1.0	<1.0	<1.0	<2.0
MW-01	02/13/19	<1.0	<1.0	<1.0	<2.0
MW-02	05/11/15	**4,900**	**11,000**	520	**7,900**
MW-02	06/25/15	**5,700**	**14,000**	290	**10,000**
MW-02	08/11/15	2.4	1.2	<1.0	2.6
MW-02	11/30/15	Sample Not Collected - Dry			
MW-02	02/25/16	Sample Not Collected - Dry			
MW-02	05/19/16	Sample Not Collected - Dry			
MW-02	08/10/16	Sample Not Collected - Dry			
MW-02	11/16/16	NS	NS	NS	NS
MW-02[3]	02/10/17	NS	NS	NS	NS
MW-02[3]	05/23/17	NS	NS	NS	NS
MW-02[3]	08/29/17	Sample Not Collected - Well Destroyed			
MW-02R	11/27/17	**17**	<1.0	59	**1,700**
MW-02R	02/15/18	<1.0	<1.0	<1.0	23
MW-02R	05/31/18	<1.0	<1.0	<1.0	<2.0
MW-02R	08/30/18	<1.0	<1.0	<1.0	<2.0
MW-02R	11/27/18	<1.0	<1.0	<1.0	<2.0
MW-02R	02/13/19	<1.0	<1.0	<1.0	<2.0
MW-03[2]	05/11/15	**4,500**	**13,000**	**720**	**11,000**
MW-03	06/25/15	**Sample Not Collected - LNAPL**			
MW-03	08/11/15	**Sample Not Collected - LNAPL**			
MW-03	11/30/15	**Sample Not Collected - LNAPL**			
MW-03	02/25/16	**660**	**580**	58	670
MW-03	05/19/16	**700**	**1,600**	74	**2,400**
MW-03	08/10/16	1.8	2.7	<1.0	200
MW-03	11/16/16	4.3	<1.0	3.0	31
MW-03[6]	02/10/17	**40**	<1.0	1.9	150
MW-03	05/23/17	**12**	<1.0	15	240
MW-03	08/29/17	**5.4**	<1.0	2.1	170

TABLE 2
GROUNDWATER ANALYTICAL DATA
NOBLE ENERGY, INC. - SYLVESTER 31-5H5, 6H5

Monitoring Well ID	Date	Benzene (µg/L)	Toluene (µg/L)	Ethylbenzene (µg/L)	Total Xylenes (µg/L)
COGCC Standard		**5**	**560**	**700**	**1,400**
MW-03	11/27/17	4.4	<1.0	3.3	43
MW-03[6]	02/15/18	**12**	<1.0	18	140
MW-03	05/31/18	<1.0	<1.0	1.9	22
MW-03	08/30/18	<1.0	<1.0	<1.0	<2.0
MW-03	11/27/18	<1.0	<1.0	<1.0	<2.0
MW-03	02/13/19	<1.0	<1.0	<1.0	<2.0
MW-04	05/11/15	**Sample Not Collected - LNAPL**			
MW-04	06/25/15	**Sample Not Collected - LNAPL**			
MW-04	08/11/15	**Sample Not Collected - LNAPL**			
MW-04	11/30/15	**3,700**	**16,000**	**1,700**	**26,000**
MW-04	02/25/16	**1,800**	**3,900**	440	**6,100**
MW-04	05/19/16	**1,500**	**5,100**	200	**8,100**
MW-04	08/10/16	**54**	**2,400**	20	**3,900**
MW-04	11/16/16	<1.0	<1.0	<1.0	2.5
MW-04	02/10/17	12	<1.0	2.1	10
MW-04[6]	05/23/17	1.0	<1.0	8.0	100
MW-04	08/29/17	1.0	<1.0	11.0	320
MW-04	11/27/17	<1.0	<1.0	1.1	7.1
MW-04	02/15/18	<1.0	<1.0	<1.0	2.0
MW-04	05/31/18	<1.0	<1.0	<1.0	2.0
MW-04	08/30/18	<1.0	<1.0	<1.0	<2.0
MW-04	11/27/18	<1.0	<1.0	<1.0	<2.0
MW-04	02/13/19	<1.0	<1.0	<1.0	<2.0
MW-05	05/11/15	**1,400**	**6,300**	200	**4,800**
MW-05	06/25/15	**9.0**	5.1	<1.0	10
MW-05	08/11/15	**150**	510	45	700
MW-05	11/30/15	Well Removed From Monitoring Well Network[1]			
MW-06	05/11/15	**1,100**	**7,700**	690	**11,000**
MW-06	06/25/15	**1,300**	**3,500**	460	**7,700**
MW-06	08/11/15	**1,400**	**5,900**	360	**5,800**
MW-06	11/30/15	**880**	**3,500**	260	**3,800**
MW-06	02/25/16	**25**	520	53	750
MW-06	05/19/16	4.6	94	170	**2,000**
MW-06	08/10/16	<1.0	2.6	<1.0	170
MW-06	11/16/16	<1.0	<1.0	30	340
MW-06	02/10/17	<1.0	<1.0	<1.0	<1.0
MW-06	05/23/17	<1.0	<1.0	<1.0	4.6
MW-06	08/29/17	<1.0	<1.0	<1.0	<2.0
MW-06	11/27/17	<1.0	<1.0	<1.0	2.5
MW-06	02/15/18	<1.0	<1.0	<1.0	<2.0
MW-06	05/31/18	<1.0	<1.0	<1.0	2.9
MW-06	08/30/18	<1.0	<1.0	<1.0	<2.0
MW-06	11/27/18	<1.0	<1.0	<1.0	<2.0
MW-06	02/13/19	<1.0	<1.0	<1.0	<2.0
MW-07	05/11/15	**920**	**590**	49	410
MW-07	06/25/15	**410**	29	23	38
MW-07	08/11/15	**20**	2.3	2.1	3.7

TABLE 2
GROUNDWATER ANALYTICAL DATA
NOBLE ENERGY, INC. - SYLVESTER 31-5H5, 6H5

Monitoring Well ID	Date	Benzene (µg/L)	Toluene (µg/L)	Ethylbenzene (µg/L)	Total Xylenes (µg/L)
COGCC Standard		**5**	**560**	**700**	**1,400**
MW-07	11/30/15	Well Removed From Monitoring Well Network[1]			
MW-08	05/11/15	**150**	35	7.6	49
MW-08	06/25/15	**150**	15	5.8	41
MW-08	08/11/15	**17**	<1.0	<1.0	1.6
MW-08	11/30/15	Well Removed From Monitoring Well Network[1]			
MW-09	05/11/15	**100**	41	4.4	32
MW-09	06/25/15	**12**	2.6	<1.0	3.0
MW-09	08/11/15	<1.0	<1.0	<1.0	<1.0
MW-09	11/30/15	Well Removed From Monitoring Well Network[1]			
MW-10	05/11/15	**Sample Not Collected - LNAPL**			
MW-10	06/25/15	**5,000**	**17,000**	**700**	**11,000**
MW-10	08/11/15	**Sample Not Collected - LNAPL**			
MW-10	08/11/15	**Sample Not Collected - LNAPL**			
MW-10	11/30/15	**750**	**4,900**	280	**4,200**
MW-10	02/25/16	**120**	420	140	510
MW-10	05/19/16	**97**	**820**	79	**2,800**
MW-10	08/10/16	<1.0	<1.0	<1.0	<1.0
MW-10	11/16/16	**12**	200	90	740
MW-10	02/10/17	**15**	120	100	2700
MW-10	05/23/17	<1.0	7.0	24	220
MW-10	08/29/17	Not Sampled - Well Destroyed			
MW-10R	11/27/17	<1.0	<1.0	24	700
MW-10R	02/15/18	<1.0	<1.0	2.3	99
MW-10R	05/31/18	<1.0	<1.0	1.8	67
MW-10R	08/30/18	<1.0	<1.0	<1.0	<2.0
MW-10R	11/27/18	<1.0	<1.0	<1.0	24
MW-10R	02/13/19	<1.0	<1.0	<1.0	<2.0
MW-11	05/11/15	**180**	160	24	250
MW-11	06/25/15	**44**	6.9	1.5	16
MW-11	08/11/15	<1.0	<1.0	<1.0	<1.0
MW-11	11/30/15	Well Removed From Monitoring Well Network[1]			
MW-12	05/11/15	**Sample Not Collected - LNAPL**			
MW-12	06/25/15	**Sample Not Collected - LNAPL**			
MW-12	08/11/15	**Sample Not Collected - LNAPL**			
MW-12	11/30/15	**Sample Not Collected - LNAPL**			
MW-12	02/25/16	**3,900**	**5,800**	320	**5,000**
MW-12	05/19/16	**3,800**	**5,700**	170	**7,300**
MW-12	08/10/16	**2,600**	**2,700**	220	**4,400**
MW-12	11/16/16	**1,300**	**2,700**	190	**3,000**
MW-12	02/10/17	**1,700**	**3,000**	180	**4,200**
MW-12	05/23/17	**190**	**1,400**	190	**4,100**
MW-12	08/29/17	**26**	4.0	100	1,100
MW-12	11/27/17	**8.6**	4.8	170	**3,600**

TABLE 2
GROUNDWATER ANALYTICAL DATA
NOBLE ENERGY, INC. - SYLVESTER 31-5H5, 6H5

Monitoring Well ID	Date	Benzene (µg/L)	Toluene (µg/L)	Ethylbenzene (µg/L)	Total Xylenes (µg/L)
COGCC Standard		**5**	**560**	**700**	**1,400**
MW-12[6]	02/15/18	<1.0	<1.0	25	440
MW-12	05/31/18	<1.0	<1.0	2.0	29
MW-12	08/30/18	1.4	<1.0	1.2	17
MW-12	11/27/18	1.2	<1.0	<1.0	<2.0
MW-12	02/13/19	<1.0	<1.0	<1.0	<2.0
MW-13	05/11/15	**670**	**1,300**	160	**1,700**
MW-13	06/25/15	**4,000**	**14,000**	150	**12,000**
MW-13	08/11/15	**5,300**	**14,000**	570	**8,900**
MW-13	11/30/15	Well Removed From Monitoring Well Network[1]			
MW-14	05/11/15	**960**	**2,300**	370	**3,400**
MW-14	06/25/15	**3,200**	**11,000**	160	**11,000**
MW-14	08/11/15	**4,000**	**13,000**	680	**12,000**
MW-14	11/30/15	**2,300**	**9,100**	470	**7,700**
MW-14	02/25/16	**Sample Not Collected - LNAPL**			
MW-14	05/19/16	**220**	<1.0	100	360
MW-14	08/10/16	**38**	44	<1.0	**3,800**
MW-14	11/16/16	**52**	12	5.3	660
MW-14[6]	02/10/17	<1.0	<1.0	<1.0	78
MW-14	05/23/17	4.9	<1.0	21	380
MW-14	08/29/17	<1.0	<1.0	<1.0	130
MW-14	11/27/17	<1.0	<1.0	2.5	50
MW-14	02/15/18	<1.0	<1.0	22	180
MW-14	05/31/18	<1.0	<1.0	1.5	15
MW-14	08/30/18	<1.0	<1.0	1.6	6.2
MW-14	11/27/18	<1.0	<1.0	1.0	15
MW-14	02/13/19	<1.0	<1.0	<1.0	<2.0
MW-15	05/11/15	**120**	61	8.1	66
MW-15	06/25/15	**1,700**	**2,100**	140	**2,300**
MW-15	08/11/15	**32**	<1.0	4.0	<1.0
MW-15	11/30/15	Well Removed From Monitoring Well Network[1]			
MW-16	05/11/15	**1,600**	**3,900**	660	**5,200**
MW-16	06/25/15	**2,100**	**7,000**	650	**10,000**
MW-16	08/11/15	**2,000**	**8,100**	600	**8,300**
MW-16	11/30/15	**910**	**3,000**	290	**4,100**
MW-16	02/25/16	**210**	**910**	160	**2,100**
MW-16	05/19/16	**1,700**	120	110	**5,200**
MW-16	08/10/16	<1.0	<1.0	<1.0	<1.0
MW-16	11/16/16	**180**	4.8	160	1,200
MW-16[6]	02/10/17	**37**	2.4	67	1,700
MW-16[6]	05/23/17	<1.0	<1.0	2.1	210
MW-16	08/29/17	**8.3**	<1.0	16	88
MW-16	11/27/17	<1.0	<1.0	13	110
MW-16[6]	02/15/18	<1.0	<1.0	14	140
MW-16	05/31/18	<1.0	<1.0	12	150
MW-16	08/30/18	<1.0	<1.0	<1.0	3.7
MW-16	11/27/18	<1.0	<1.0	2.5	17
MW-16	02/13/19	<1.0	<1.0	<1.0	<2.0

TABLE 2
GROUNDWATER ANALYTICAL DATA
NOBLE ENERGY, INC. - SYLVESTER 31-5H5, 6H5

Monitoring Well ID	Date	Benzene (µg/L)	Toluene (µg/L)	Ethylbenzene (µg/L)	Total Xylenes (µg/L)
COGCC Standard		**5**	**560**	**700**	**1,400**
MW-17	05/11/15	**58**	7.3	7.3	47
MW-17	06/25/15	**290**	68	27	270
MW-17	08/11/15	**35**	<1.0	4.8	17
MW-17	11/30/15	Well Removed From Monitoring Well Network[1]			
MW-18	05/11/15	**8.7**	9.4	2.1	20
MW-18	06/25/15	**230**	13	35	200
MW-18	08/11/15	<1.0	<1.0	<1.0	<1.0
MW-18	11/30/15	Well Removed From Monitoring Well Network[1]			
MW-19	05/11/15	**18**	9.2	1.8	12
MW-19	06/25/15	**470**	<1.0	54	200
MW-19	08/11/15	<1.0	<1.0	<1.0	<1.0
MW-19	11/30/15	Well Removed From Monitoring Well Network[1]			
MW-20	05/11/15	**1,600**	**1,900**	190	**2,400**
MW-20	06/25/15	**3,800**	**6,500**	500	**6,500**
MW-20	08/11/15	**3,800**	**7,000**	**710**	**10,000**
MW-20	11/30/15	Well Removed From Monitoring Well Network[1]			
MW-21	06/25/15	**Sample Not Collected - LNAPL**			
MW-21	08/11/15	**3,300**	**9,000**	**1,100**	**25,000**
MW-21	11/30/15	<1.0	<1.0	<1.0	<1.0
MW-21	02/25/16	**190**	<1.0	37	430
MW-21	05/19/16	<1.0	<1.0	<1.0	<1.0
MW-21	08/10/16	<1.0	<1.0	<1.0	9.0
MW-21	11/16/16	<1.0	<1.0	3.9	31
MW-21	02/10/17	<1.0	<1.0	<1.0	350
MW-21[6]	05/23/17	<1.0	<1.0	<1.0	180
MW-21[6]	08/29/17	<1.0	<1.0	<1.0	66
MW-21	11/27/17	<1.0	<1.0	<1.0	6.5
MW-21[6]	02/15/18	2.8	<1.0	42	600
MW-21	05/31/18	<1.0	<1.0	<1.0	8.2
MW-21	08/30/18	<1.0	<1.0	<1.0	<2.0
MW-21	11/27/18	<1.0	<1.0	<1.0	11
MW-21	02/13/19	<1.0	<1.0	<1.0	2.6
MW-22	06/25/15	**54**	1.2	2.6	<1.0
MW-22	08/11/15	1.2	1.2	<1.0	<1.0
MW-22	11/30/15	Well Removed From Monitoring Well Network[1]			
MW-23	06/25/15	**50**	5.4	1.3	3.5
MW-23	07/23/15	NS	NS	NS	NS
MW-23	07/30/15	NS	NS	NS	NS
MW-23	08/11/15	**110**	<1.0	<1.0	<1.0
MW-23	11/30/15	Well Removed From Monitoring Well Network[1]			
MW-24	06/25/15	**370**	1.2	25	160
MW-24	08/11/15	<1.0	<1.0	<1.0	<1.0
MW-24	11/30/15	<1.0	<1.0	<1.0	<1.0

TABLE 2
GROUNDWATER ANALYTICAL DATA
NOBLE ENERGY, INC. - SYLVESTER 31-5H5, 6H5

Monitoring Well ID	Date	Benzene (µg/L)	Toluene (µg/L)	Ethylbenzene (µg/L)	Total Xylenes (µg/L)
COGCC Standard		**5**	**560**	**700**	**1,400**
MW-24	02/25/16	<1.0	<1.0	<1.0	<1.0
MW-24	05/19/16	<1.0	<1.0	<1.0	<1.0
MW-24	08/10/16	<1.0	<1.0	<1.0	<1.0
MW-24	11/16/16	<1.0	<1.0	<1.0	<1.0
MW-24	02/10/17	<1.0	<1.0	<1.0	<1.0
MW-24	05/23/17	<1.0	<1.0	<1.0	<2.0
MW-24	8/29/2017	<1.0	<1.0	<1.0	<2.0
MW-24	11/27/17	<1.0	<1.0	<1.0	<2.0
MW-24	02/15/18	<1.0	<1.0	<1.0	<2.0
MW-24	05/31/18	<1.0	<1.0	<1.0	<2.0
MW-24	08/30/18	<1.0	<1.0	<1.0	<2.0
MW-24	11/27/18	<1.0	<1.0	<1.0	<2.0
MW-24	02/13/19	<1.0	<1.0	<1.0	<2.0
MW-25	06/25/15	**Sample Not Collected - LNAPL**			
MW-25	08/11/15	**5,900**	**9,800**	610	**8,100**
MW-25	11/30/15	**4,900**	**8,100**	380	**4,700**
MW-25	02/25/16	**Sample Not Collected - LNAPL**			
MW-25	05/19/16	**2,600**	**7,300**	150	**8,800**
MW-25	08/10/16	**1,300**	**3,600**	10	**6,500**
MW-25	11/16/16	**650**	**2,900**	200	**3,700**
MW-25[6]	02/10/17	**6.0**	<1.0	<1.0	**2,000**
MW-25	05/23/17	**22**	23	61	**1,700**
MW-25	08/29/17	<1.0	<1.0	<1.0	20
MW-25	11/27/17	<1.0	<1.0	2.0	100
MW-25	02/15/18	<1.0	<1.0	<1.0	5.6
MW-25	05/31/18	<1.0	<1.0	<1.0	<2.0
MW-25	08/30/18	<1.0	<1.0	<1.0	<2.0
MW-25	11/27/18	<1.0	<1.0	<1.0	11
MW-25	02/13/19	<1.0	<1.0	<1.0	2.8
MW-26	06/25/15	**650**	**620**	110	1,100
MW-26	08/11/15	<1.0	<1.0	<1.0	<1.0
MW-26	11/30/15	<1.0	<1.0	<1.0	<1.0
MW-26	02/25/16	**21**	<1.0	<1.0	<1.0
MW-26	05/19/16	<1.0	<1.0	<1.0	<1.0
MW-26	08/10/16	<1.0	<1.0	<1.0	<1.0
MW-26	11/16/16	<1.0	<1.0	<1.0	<1.0
MW-26	02/10/17	<1.0	<1.0	<1.0	<1.0
MW-26	05/23/17	<1.0	<1.0	<1.0	<2.0
MW-26	08/29/17	<1.0	<1.0	<1.0	<2.0
MW-26	11/27/17	<1.0	<1.0	<1.0	<2.0
MW-26	02/15/18	<1.0	<1.0	<1.0	<2.0
MW-26	05/31/18	<1.0	<1.0	<1.0	<2.0
MW-26	08/30/18	<1.0	<1.0	<1.0	<2.0
MW-26	11/27/18	<1.0	<1.0	<1.0	<2.0
MW-26	02/13/19	<1.0	<1.0	<1.0	<2.0
MW-27	06/25/15	**38**	2.0	<1.0	3.1
MW-27	08/11/15	2.0	4.1	<1.0	3.7

TABLE 2
GROUNDWATER ANALYTICAL DATA
NOBLE ENERGY, INC. - SYLVESTER 31-5H5, 6H5

Monitoring Well ID	Date	Benzene (µg/L)	Toluene (µg/L)	Ethylbenzene (µg/L)	Total Xylenes (µg/L)
COGCC Standard		**5**	**560**	**700**	**1,400**
MW-27	11/30/15	<1.0	<1.0	<1.0	<1.0
MW-27	02/25/16	**45**	<1.0	<1.0	<1.0
MW-27	05/19/16	<1.0	<1.0	<1.0	<1.0
MW-27	08/10/16	<1.0	<1.0	<1.0	<1.0
MW-27[4]	11/16/16	NS	NS	NS	NS
MW-27[4]	02/10/17	NS	NS	NS	NS
MW-27	05/23/17	<1.0	<1.0	<1.0	<2.0
MW-27	08/29/17	<1.0	<1.0	<1.0	<2.0
MW-27	11/27/17	<1.0	<1.0	<1.0	<2.0
MW-27	02/15/18	<1.0	<1.0	<1.0	<2.0
MW-27	05/31/18	<1.0	<1.0	<1.0	<2.0
MW-27	08/30/18		Not Sampled - Well Inaccessible		
MW-27	11/27/18		Not Sampled - Well Inaccessible		
MW-27	02/13/19	<1.0	<1.0	<1.0	<2.0
MW-28	06/25/15	**260**	<1.0	10	2.5
MW-28	08/11/15	**2,700**	**1,700**	220	**2,100**
MW-28	11/30/15	**120**	<1.0	3.2	3.4
MW-28	02/25/16	<1.0	<1.0	<1.0	<1.0
MW-28	05/19/16	<1.0	<1.0	<1.0	<1.0
MW-28	08/10/16	<1.0	<1.0	<1.0	<1.0
MW-28	11/16/16	<1.0	<1.0	<1.0	<1.0
MW-28	02/10/17	<1.0	<1.0	<1.0	<1.0
MW-28	05/23/17	<1.0	<1.0	<1.0	<2.0
MW-28	08/29/17	<1.0	<1.0	<1.0	<2.0
MW-28	11/27/17	<1.0	<1.0	<1.0	<2.0
MW-28	02/15/18	<1.0	<1.0	<1.0	<2.0
MW-28	05/31/18	<1.0	<1.0	<1.0	<2.0
MW-28	08/30/18	<1.0	<1.0	<1.0	<2.0
MW-28	11/27/18	<1.0	<1.0	<1.0	<2.0
MW-28	02/13/19	<1.0	<1.0	<1.0	<2.0
MW-29	06/25/15	**50**	<1.0	1.0	5.3
MW-29	08/11/15	<1.0	<1.0	<1.0	<1.0
MW-29	11/30/15		Sample Not Collected - Dry		
MW-29	02/25/16		Sample Not Collected - Dry		
MW-29	05/19/16	<1.0	<1.0	<1.0	<1.0
MW-29	08/10/16	<1.0	<1.0	<1.0	<1.0
MW-29	11/16/16	<1.0	<1.0	<1.0	<1.0
MW-29[5]	02/10/17		Sample Not Collected - Dry		
MW-29	05/23/17	<1.0	<1.0	<1.0	<2.0
MW-29	08/29/17	<1.0	<1.0	<1.0	<2.0
MW-29	11/27/17	<1.0	<1.0	<1.0	<2.0
MW-29	02/15/18		Insufficient water to collect sample		
MW-29	05/31/18	<1.0	<1.0	<1.0	<2.0
MW-29	08/30/18	<1.0	<1.0	<1.0	<2.0
MW-29	11/27/18	<1.0	<1.0	<1.0	<2.0
MW-29	02/13/19		Insufficient water to collect sample		

TABLE 2
GROUNDWATER ANALYTICAL DATA
NOBLE ENERGY, INC. - SYLVESTER 31-5H5, 6H5

Monitoring Well ID	Date	Benzene (µg/L)	Toluene (µg/L)	Ethylbenzene (µg/L)	Total Xylenes (µg/L)
COGCC Standard		**5**	**560**	**700**	**1,400**
MW-30	06/25/15	**25**	<1.0	<1.0	<1.0
MW-30	08/11/15	<1.0	<1.0	<1.0	<1.0
MW-30	11/30/15	Well Removed From Monitoring Well Network[1]			
MW-31	07/23/15	**25**	<1.0	2.7	20
MW-31	08/11/15	<1.0	<1.0	<1.0	<1.0
MW-31	11/30/15	Well Removed From Monitoring Well Network[1]			
MW-32	07/23/15	**20**	1.4	2.1	17
MW-32	08/11/15	<1.0	<1.0	<1.0	<1.0
MW-32	11/30/15	<1.0	<1.0	<1.0	<1.0
MW-32	02/25/16	<1.0	<1.0	<1.0	<1.0
MW-32	05/19/16	<1.0	<1.0	<1.0	<1.0
MW-32	08/10/16	<1.0	<1.0	<1.0	<1.0
MW-32	11/16/16	<1.0	<1.0	<1.0	<1.0
MW-32	02/10/17	<1.0	<1.0	<1.0	<1.0
MW-32[6]	05/23/17	<1.0	<1.0	<1.0	<2.0
MW-32	08/29/17	<1.0	<1.0	<1.0	<2.0
MW-32	11/27/17	<1.0	<1.0	<1.0	<2.0
MW-32	02/15/18	<1.0	<1.0	<1.0	<2.0
MW-32	05/31/18	<1.0	<1.0	<1.0	<2.0
MW-32	08/30/18	<1.0	<1.0	<1.0	<2.0
MW-32	11/27/18	<1.0	<1.0	<1.0	<2.0
MW-32	02/13/19	<1.0	<1.0	<1.0	<2.0
MW-33	07/23/15	<1.0	<1.0	<1.0	<1.0
MW-33	08/11/15	<1.0	<1.0	<1.0	<1.0
MW-33	11/30/15	<1.0	<1.0	<1.0	<1.0
MW-33	02/25/16	<1.0	<1.0	<1.0	<1.0
MW-33	05/19/16	<1.0	<1.0	<1.0	<1.0
MW-33	08/10/16	<1.0	<1.0	<1.0	<1.0
MW-33	11/16/16	<1.0	<1.0	<1.0	<1.0
MW-33	02/10/17	<1.0	<1.0	<1.0	<1.0
MW-33	05/23/17	<1.0	<1.0	<1.0	<2.0
MW-33	08/29/17	<1.0	<1.0	<1.0	<2.0
MW-33	11/27/17	<1.0	<1.0	<1.0	<2.0
MW-33	02/15/18	<1.0	<1.0	<1.0	<2.0
MW-33	05/31/18	<1.0	<1.0	<1.0	<2.0
MW-33	08/30/18	<1.0	<1.0	<1.0	<2.0
MW-33	11/27/18	<1.0	<1.0	<1.0	<2.0
MW-33	02/13/19	<1.0	<1.0	<1.0	<2.0
MW-34	07/23/15	1.8	<1.0	<1.0	<1.0
MW-34	08/11/15	<1.0	<1.0	<1.0	<1.0
MW-34	11/30/15	<1.0	<1.0	<1.0	<1.0
MW-34	02/25/16	<1.0	<1.0	<1.0	<1.0
MW-34	05/19/16	<1.0	<1.0	<1.0	<1.0
MW-34	08/10/16	<1.0	<1.0	<1.0	<1.0
MW-34	11/16/16	<1.0	<1.0	<1.0	<1.0
MW-34	02/10/17	<1.0	<1.0	<1.0	<1.0
MW-34	05/23/17	<1.0	<1.0	<1.0	<2.0

TABLE 2
GROUNDWATER ANALYTICAL DATA
NOBLE ENERGY, INC. - SYLVESTER 31-5H5, 6H5

Monitoring Well ID	Date	Benzene (µg/L)	Toluene (µg/L)	Ethylbenzene (µg/L)	Total Xylenes (µg/L)
COGCC Standard		**5**	**560**	**700**	**1,400**
MW-34	08/29/17	<1.0	<1.0	<1.0	<2.0
MW-34	11/27/17	<1.0	<1.0	<1.0	<2.0
MW-34	02/15/18	<1.0	<1.0	<1.0	<2.0
MW-34	05/31/18	<1.0	<1.0	<1.0	<2.0
MW-34	08/30/18	<1.0	<1.0	<1.0	<2.0
MW-34	11/27/18	<1.0	<1.0	<1.0	<2.0
MW-34	02/13/19	<1.0	<1.0	<1.0	<2.0
MW-35	07/23/15	**44**	<1.0	<1.0	<1.0
MW-35	08/11/15	<1.0	<1.0	<1.0	<1.0
MW-35	11/30/15	Well Removed From Monitoring Well Network[1]			
MW-36	07/23/15	<1.0	<1.0	<1.0	<1.0
MW-36	08/11/15	<1.0	<1.0	<1.0	<1.0
MW-36	11/30/15	Well Removed From Monitoring Well Network[1]			
MW-37	07/23/15	<1.0	<1.0	<1.0	<1.0
MW-37	08/11/15	<1.0	<1.0	<1.0	<1.0
MW-37	11/30/15	<1.0	<1.0	<1.0	<1.0
MW-37	02/25/16	<1.0	<1.0	<1.0	<1.0
MW-37	05/19/16	<1.0	<1.0	<1.0	<1.0
MW-37	08/10/16	<1.0	<1.0	<1.0	<1.0
MW-37	11/16/16	<1.0	<1.0	<1.0	<1.0
MW-37	02/10/17	<1.0	<1.0	<1.0	<1.0
MW-37	05/23/17	<1.0	<1.0	<1.0	<2.0
MW-37	08/29/17	<1.0	<1.0	<1.0	<2.0
MW-37	11/27/17	<1.0	<1.0	<1.0	<2.0
MW-37	02/15/18	<1.0	<1.0	<1.0	<2.0
MW-37	05/31/18	<1.0	<1.0	<1.0	<2.0
MW-37	08/30/18	<1.0	<1.0	<1.0	<2.0
MW-37	11/27/18	<1.0	<1.0	<1.0	<2.0
MW-37	02/13/19	<1.0	<1.0	<1.0	<2.0
MW-38	07/23/15	<1.0	<1.0	<1.0	<1.0
MW-38	08/11/15	<1.0	<1.0	<1.0	<1.0
MW-38	11/30/15	Well Removed From Monitoring Well Network[1]			
MW-39	07/23/15	<1.0	<1.0	<1.0	<1.0
MW-39	07/30/15	<1.0	<1.0	<1.0	<1.0
MW-39	08/11/15	<1.0	<1.0	<1.0	<1.0
MW-39	11/30/15	<1.0	<1.0	<1.0	<1.0
MW-39	02/25/16	<1.0	<1.0	<1.0	<1.0
MW-39	05/19/16	<1.0	<1.0	<1.0	<1.0
MW-39	08/10/16	<1.0	<1.0	<1.0	<1.0
MW-39	11/16/16	<1.0	<1.0	<1.0	<1.0
MW-39	02/10/17	<1.0	<1.0	<1.0	<1.0
MW-39	05/23/17	<1.0	<1.0	<1.0	<2.0
MW-39	08/29/17	<1.0	<1.0	<1.0	<2.0
MW-39	11/27/17	<1.0	<1.0	<1.0	<2.0
MW-39	02/15/18	<1.0	<1.0	<1.0	<2.0
MW-39	05/31/18	<1.0	<1.0	<1.0	<2.0
MW-39	08/30/18	<1.0	<1.0	<1.0	<2.0

TABLE 2
GROUNDWATER ANALYTICAL DATA
NOBLE ENERGY, INC. - SYLVESTER 31-5H5, 6H5

Monitoring Well ID	Date	Benzene (µg/L)	Toluene (µg/L)	Ethylbenzene (µg/L)	Total Xylenes (µg/L)
COGCC Standard		**5**	**560**	**700**	**1,400**
MW-39	11/27/18	<1.0	<1.0	<1.0	<2.0
MW-39	02/13/19	<1.0	<1.0	<1.0	<2.0
MW-40	07/23/15	**5.8**	<1.0	<1.0	<1.0
MW-40	07/30/15	NS	NS	NS	NS
MW-40	08/11/15	<1.0	<1.0	<1.0	<1.0
MW-40	11/30/15	<1.0	<1.0	<1.0	<1.0
MW-40	02/25/16	<1.0	<1.0	<1.0	<1.0
MW-40	05/19/16	<1.0	<1.0	<1.0	<1.0
MW-40	08/10/16	<1.0	<1.0	<1.0	<1.0
MW-40	11/16/16	<1.0	<1.0	<1.0	<1.0
MW-40	02/10/17	<1.0	<1.0	<1.0	<1.0
MW-40	05/23/17	<1.0	<1.0	<1.0	<2.0
MW-40	08/29/17	<1.0	<1.0	<1.0	<2.0
MW-40	11/27/17	<1.0	<1.0	<1.0	<2.0
MW-40	02/15/18	<1.0	<1.0	<1.0	<2.0
MW-40	05/31/18	<1.0	<1.0	<1.0	<2.0
MW-40	08/30/18	<1.0	<1.0	<1.0	<2.0
MW-40	11/27/18		Not Sampled - Well Inaccessible		
MW-40	02/13/19		Not Sampled - Well Inaccessible		
MW-41	07/23/15	<1.0	<1.0	<1.0	<1.0
MW-41	07/30/15	NS	NS	NS	NS
MW-41	08/11/15	<1.0	<1.0	<1.0	<1.0
MW-41	11/30/15	<1.0	<1.0	<1.0	<1.0
MW-41	02/25/16	<1.0	<1.0	<1.0	7.3
MW-41	05/19/16	<1.0	<1.0	<1.0	<1.0
MW-41	08/10/16	<1.0	<1.0	<1.0	<1.0
MW-41	11/16/16	<1.0	<1.0	<1.0	<1.0
MW-41	02/10/17	<1.0	<1.0	<1.0	<1.0
MW-41	05/23/17	<1.0	<1.0	<1.0	<2.0
MW-41	08/29/17	<1.0	<1.0	<1.0	<2.0
MW-41	11/27/17	<1.0	<1.0	<1.0	<2.0
MW-41	02/15/18	<1.0	<1.0	<1.0	<2.0
MW-41	05/31/18	<1.0	<1.0	<1.0	<2.0
MW-41	08/30/18	<1.0	<1.0	<1.0	<2.0
MW-41	11/27/18		Not Sampled - Well Inaccessible		
MW-41	02/13/19	<1.0	<1.0	<1.0	<2.0
MW-42	07/30/15	<1.0	<1.0	<1.0	<1.0
MW-42	08/11/15	<1.0	<1.0	<1.0	<1.0
MW-42	11/30/15	<1.0	<1.0	<1.0	<1.0
MW-42	02/25/16	<1.0	<1.0	<1.0	<1.0
MW-42	05/19/16	<1.0	<1.0	<1.0	<1.0
MW-42	08/10/16	<1.0	<1.0	<1.0	<1.0
MW-42	11/16/16	<1.0	<1.0	<1.0	<1.0
MW-42	02/10/17	<1.0	1.2	<1.0	2.6
MW-42	05/23/17	<1.0	<1.0	<1.0	<2.0
MW-42	08/29/17	<1.0	<1.0	<1.0	<2.0
MW-42	11/27/17	<1.0	<1.0	<1.0	<2.0

TABLE 2
GROUNDWATER ANALYTICAL DATA
NOBLE ENERGY, INC. - SYLVESTER 31-5H5, 6H5

Monitoring Well ID	Date	Benzene (µg/L)	Toluene (µg/L)	Ethylbenzene (µg/L)	Total Xylenes (µg/L)
COGCC Standard		**5**	**560**	**700**	**1,400**
MW-42	02/15/18	<1.0	<1.0	<1.0	<2.0
MW-42	05/31/18	<1.0	<1.0	<1.0	<2.0
MW-42	08/30/18	<1.0	<1.0	<1.0	<2.0
MW-42	11/27/18	<1.0	<1.0	<1.0	<2.0
MW-42	02/13/19	<1.0	<1.0	<1.0	<2.0
MW-43	07/30/15	<1.0	<1.0	<1.0	<1.0
MW-43	08/11/15	<1.0	<1.0	<1.0	<1.0
MW-43	11/30/15	<1.0	<1.0	<1.0	<1.0
MW-43	02/25/16	1.2	2.0	<1.0	<1.0
MW-43	05/19/16	<1.0	<1.0	<1.0	<1.0
MW-43	08/10/16	<1.0	<1.0	<1.0	<1.0
MW-43	11/16/16	<1.0	<1.0	<1.0	<1.0
MW-43	02/10/17	<1.0	<1.0	<1.0	<1.0
MW-43	05/23/17	<1.0	<1.0	<1.0	<2.0
MW-43	08/29/17	<1.0	<1.0	<1.0	<2.0
MW-43	11/27/17	<1.0	<1.0	<1.0	<2.0
MW-43	02/15/18	<1.0	<1.0	<1.0	<2.0
MW-43	05/31/18	<1.0	<1.0	<1.0	<2.0
MW-43	08/30/18	<1.0	<1.0	<1.0	<2.0
MW-43	11/27/18	<1.0	<1.0	<1.0	<2.0
MW-43	02/13/19	<1.0	<1.0	<1.0	<2.0
MW-44	07/30/15	**14**	<1.0	19	96
MW-44	08/11/15	**160**	<1.0	28	<1.0
MW-44	11/30/15	<1.0	<1.0	<1.0	<1.0
MW-44	02/25/16	<1.0	<1.0	<1.0	<1.0
MW-44	05/19/16	<1.0	<1.0	<1.0	<1.0
MW-44	08/10/16	<1.0	<1.0	<1.0	<1.0
MW-44	11/16/16	<1.0	<1.0	<1.0	<1.0
MW-44	02/10/17	<1.0	<1.0	<1.0	<1.0
MW-44	05/23/17	<1.0	<1.0	<1.0	<2.0
MW-44	08/29/17	<1.0	<1.0	<1.0	<2.0
MW-44	11/27/17	<1.0	<1.0	<1.0	<2.0
MW-44	02/15/18	<1.0	<1.0	<1.0	<2.0
MW-44	05/31/18	<1.0	<1.0	<1.0	<2.0
MW-44	08/30/18	<1.0	<1.0	<1.0	<2.0
MW-44	11/27/18	<1.0	<1.0	<1.0	<2.0
MW-44	02/13/19	<1.0	<1.0	<1.0	<2.0
MW-45	07/30/15	<1.0	<1.0	<1.0	1.4
MW-45	08/11/15	<1.0	<1.0	<1.0	<1.0
MW-45	11/30/15	<1.0	<1.0	<1.0	<1.0
MW-45	02/25/16	<1.0	<1.0	<1.0	<1.0
MW-45	05/19/16	<1.0	<1.0	<1.0	<1.0
MW-45	08/10/16	<1.0	<1.0	<1.0	<1.0
MW-45	11/16/16	<1.0	<1.0	<1.0	<1.0
MW-45	02/10/17	<1.0	<1.0	<1.0	<1.0
MW-45	05/23/17	<1.0	<1.0	<1.0	<2.0
MW-45	08/29/17	<1.0	<1.0	<1.0	<2.0

TABLE 2
GROUNDWATER ANALYTICAL DATA
NOBLE ENERGY, INC. - SYLVESTER 31-5H5, 6H5

Monitoring Well ID	Date	Benzene (µg/L)	Toluene (µg/L)	Ethylbenzene (µg/L)	Total Xylenes (µg/L)
COGCC Standard		**5**	**560**	**700**	**1,400**
MW-45	11/27/17	<1.0	<1.0	<1.0	<2.0
MW-45	02/15/18	<1.0	<1.0	<1.0	<2.0
MW-45	05/31/18	<1.0	<1.0	<1.0	<2.0
MW-45	08/30/18	<1.0	<1.0	<1.0	<2.0
MW-45	11/27/18	<1.0	<1.0	<1.0	<2.0
MW-45	02/13/19	<1.0	<1.0	<1.0	<2.0
MW-46	11/30/15	<1.0	<1.0	<1.0	<1.0
MW-46	02/25/16	<1.0	<1.0	<1.0	<1.0
MW-46	05/19/16	<1.0	<1.0	<1.0	<1.0
MW-46	08/10/16	<1.0	<1.0	<1.0	<1.0
MW-46	11/16/16	<1.0	<1.0	<1.0	<1.0
MW-46	02/10/17	<1.0	<1.0	<1.0	<1.0
MW-46	05/23/17	<1.0	<1.0	<1.0	<2.0
MW-46	08/29/17	<1.0	<1.0	<1.0	<2.0
MW-46	11/27/17	<1.0	<1.0	<1.0	<2.0
MW-46	02/15/18	<1.0	<1.0	<1.0	<2.0
MW-46	05/31/18	<1.0	<1.0	<1.0	<2.0
MW-46	08/30/18	<1.0	<1.0	<1.0	<2.0
MW-46	11/27/18	<1.0	<1.0	<1.0	<2.0
MW-46	02/13/19	<1.0	<1.0	<1.0	<2.0
MW-47	11/30/15	<1.0	<1.0	<1.0	<1.0
MW-47	02/25/16	<1.0	<1.0	<1.0	<1.0
MW-47	05/19/16	<1.0	<1.0	<1.0	<1.0
MW-47	08/10/16	<1.0	<1.0	<1.0	<1.0
MW-47	11/16/16	<1.0	<1.0	<1.0	<1.0
MW-47	02/10/17	<1.0	<1.0	<1.0	<1.0
MW-47	05/23/17	<1.0	<1.0	<1.0	<2.0
MW-47	08/29/17	<1.0	<1.0	<1.0	<2.0
MW-47	11/27/17	<1.0	<1.0	<1.0	<2.0
MW-47	02/15/18	<1.0	<1.0	<1.0	<2.0
MW-47	05/31/18	<1.0	<1.0	<1.0	<2.0
MW-47	08/30/18	<1.0	<1.0	<1.0	<2.0
MW-47	11/27/18	<1.0	<1.0	<1.0	<2.0
MW-47	02/13/19	<1.0	<1.0	<1.0	<2.0

Notes:
LNAPL = Light non-aqueous phase liquid
COGCC = Colorado Oil and Gas Conservation Commission
µg/L = Micrograms per liter
Dry = Insufficient groundwater to collect sample
NS = Not sampled
< = Analytical result is less than the indicated laboratory reporting limit
Groundwater standards referenced from COGCC Table 910-1
Highlighted results exceed the COGCC Table 910-1 standard
[1] As allowed by Form 27 Conditions of Approval (Document # 200437738)
[2] Sample collected despite of 0.01 feet of LNAPL measured
[3] Well not sampled due to obstruction in the well

TABLE 2
GROUNDWATER ANALYTICAL DATA
NOBLE ENERGY, INC. - SYLVESTER 31-5H5, 6H5

Monitoring Well ID	Date	Benzene (µg/L)	Toluene (µg/L)	Ethylbenzene (µg/L)	Total Xylenes (µg/L)
COGCC Standard		**5**	**560**	**700**	**1,400**

[4] Well not sampled due to equipment parked over the well

[5] Well not sampled due to insufficient water for sampled collection

[6] Sheen observed in well

TABLE 3

EFR/AS OPERATIONAL SUMMARY TABLE

NOBLE ENERGY, INC. - SYLVESTER 31-5H5, 6H5

Date	EFR Wells	Total AS/EFR Duration (hours)	Approximate Gallons Extracted	AS Wells	Air Injection Pressure (psi)	Average Air Flow Rate (cfm)
Third Quarter 2017						
8/14/2017	MW-25	6	504	None	0	0
8/18/2017		8	168	MW-25	20	4
8/21/2017		8	588		15	26
8/25/2017		8	210		20	30
8/28/2017		8	399		10	23
9/1/2017	None	5	0	MW-15, MW-16	20	42.5
Quarterly Totals		6	504			
First Quarter 2018						
1/18/2018	MW-02R, MW12	6	462	MW02R, MW12	15	NR
1/23/2018		7.75	504		15	NR
1/26/2018		8	470		15	28
1/30/2018		8	672		15	30
2/2/2018		8	672		15	NR
2/6/2018		8	672		15	25
Quarterly Totals		45.75	3452			

Notes:

EFR = Enhanced fluid recovery

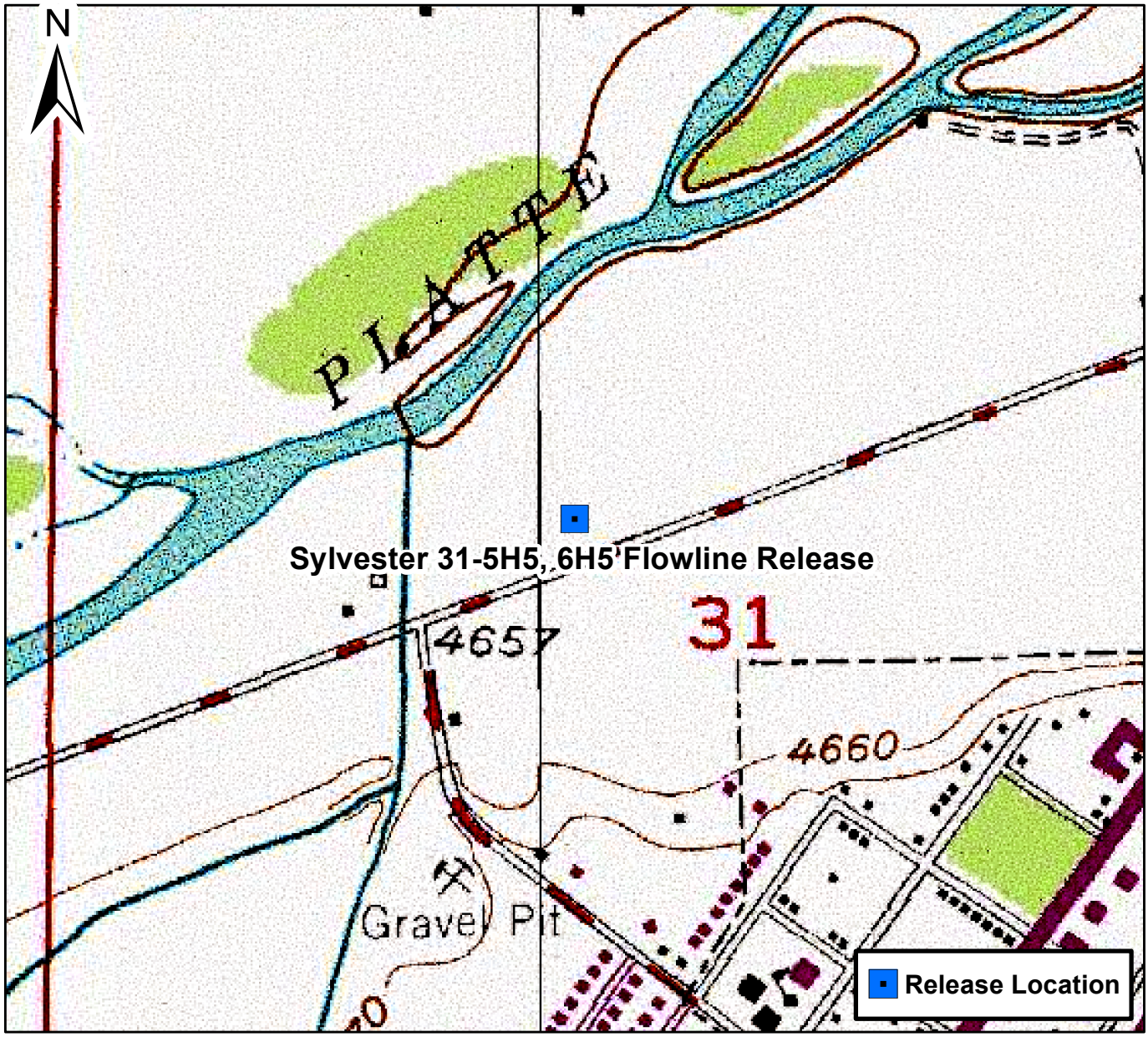
AS = Air sparge

psi = Pounds per square inch

cfm = cubic feet per minute

NR = Not recorded

FIGURES



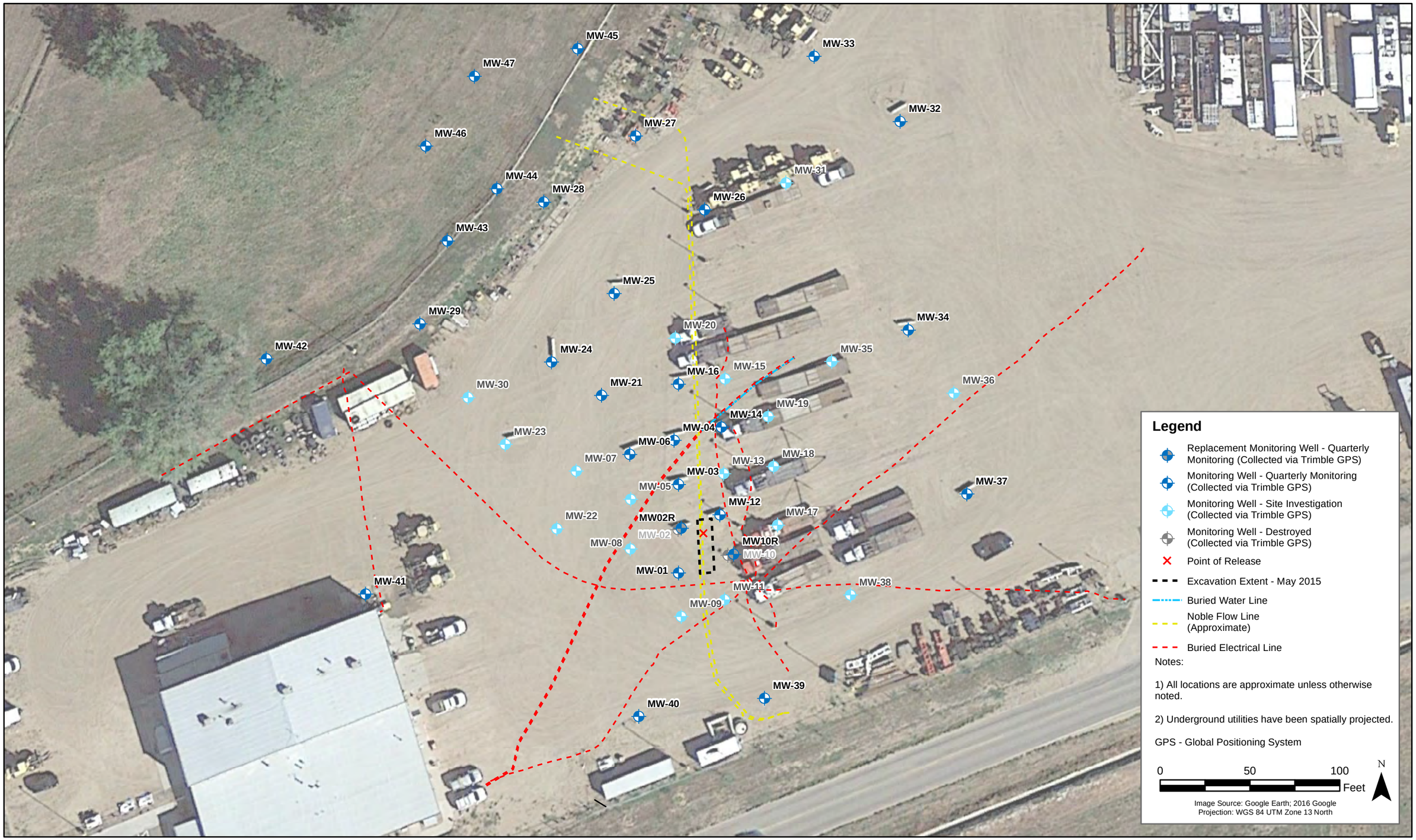
0 750 1,500 Feet

Figure 1

Site Location Map
Sylvester 31-5H5, 6H5
L1 S31 T5N R65W
Weld County, Colorado

TASMAN GEOSCIENCES

Drawn By: DBA
Date: 9/19/2017



DATE: June 2018 DESIGNED BY: B. Bruns DRAWN BY: D. Arnold	TASMAN GEOSCIENCES **Tasman Geosciences, Inc.** **6899 Pecos Street - Unit C** **Denver, CO 80221**	**Noble Energy Inc. - DJ Basin** **Sylvester 31-5H5, 6H5** L1 Section 31, Township 5 North, Range 65 West Weld County, Colorado	Site Overview Map	Figure 2

Legend

- Replacement Monitoring Well - Quarterly Monitoring (Collected via Trimble GPS)
- Monitoring Well - Quarterly Monitoring (Collected via Trimble GPS)
- Monitoring Well - Site Investigation, Removed From Monitoring Program (Collected via Trimble GPS)
- Monitoring Well - Destroyed (Collected via Trimble GPS)
- Groundwater Elevation Contour (Dashed where inferred)
- Point of Release
- Excavation Extent - May 2015
- 4646.88 Measured Groundwater Elevation (ft AMSL)
- NM Not Measured - Well Inaccessible
- Approximate Gorundwater Flow Direction

Notes:

1) All locations are approximate unless otherwise noted.

GPS - Global Positioning System
AMSL- Above Mean Sea Level

0 50 100 Feet

N

Image Source: Google Earth; 2016 Google
Projection: WGS 84 UTM Zone 13 North

DATE: March 2019 DESIGNED BY: B. Bruns DRAWN BY: D. Arnold	TASMAN GEOSCIENCES Tasman Geosciences, Inc. 6899 Pecos Street - Unit C Denver, CO 80221	**Noble Energy Inc.** **Sylvester 31-5H5, 6H5** L1 Section 31, Township 5 North, Range 65 West Weld County, Colorado	Groundwater Potentiometric Surface Contour Map (02/13/2019)	Figure 3

Legend

- Replacement Monitoring Well - Quarterly Monitoring (Collected via Trimble GPS)
- Monitoring Well - Quarterly Monitoring (Collected via Trimble GPS)
- Monitoring Well - Site Investigation, Removed From Monitoring Program (Collected via Trimble GPS)
- Monitoring Well - Destroyed (Collected via Trimble GPS)
- Point of Release
- **ND** All Laboratory Results Were Below Laboratory Reporting Limits
- **NS** Well Not Sampled
- **DRY** Well Contained Insufficient Water to Collect Sample

Contaminant of Concern	COGCC Concentration Standard
B - Benzene	5 µg/L
T - Toluene	560 µg/L
E - Ethylbenzene	700 µg/L
X - Total Xylenes	1,400 µg/L

Notes:

1) All locations are approximate unless otherwise noted.

2) Red text denotes exceedances of COGCC Table 910-1 Standards.

GPS - Global Positioning System
µg/L - Micrograms per liter
COGCC - Colorado Oil and Gas Conservation Commission

0 50 100 Feet

N

Image Source: Google Earth; 2016 Google
Projection: WGS 84 UTM Zone 13 North

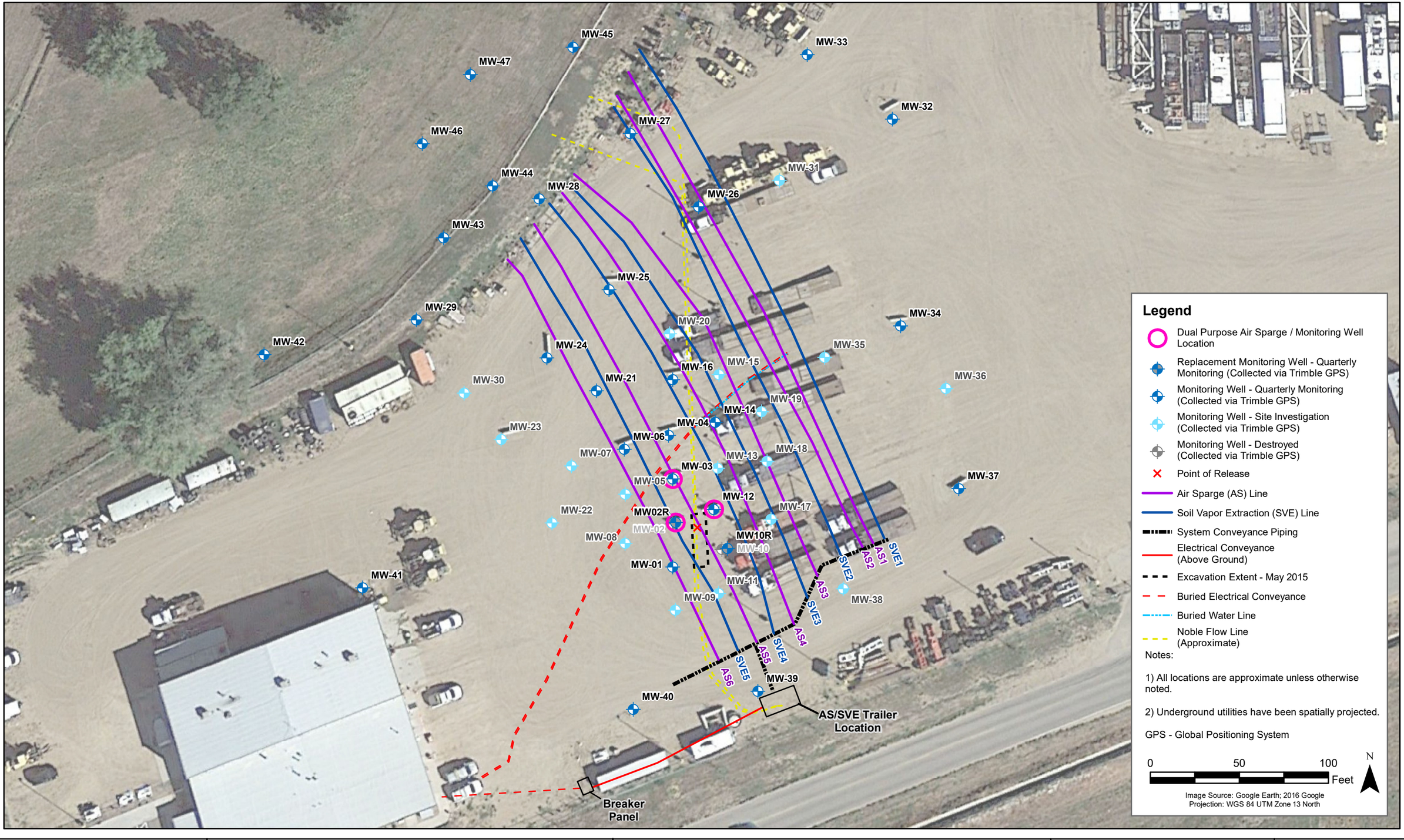
DATE: March 2019
DESIGNED BY: B. Bruns
DRAWN BY: D. Arnold

TASMAN GEOSCIENCES
Tasman Geosciences, Inc.
6899 Pecos Street - Unit C
Denver, CO 80221

Noble Energy Inc.
Sylvester 31-5H5, 6H5
L1 Section 31, Township 5 North, Range 65 West
Weld County, Colorado

Groundwater Analytical Results Map (02/13/2019)

Figure 4



DATE: March 2018 DESIGNED BY: B. Bruns DRAWN BY: D. Arnold	TASMAN GEOSCIENCES Tasman Geosciences, Inc. 6899 Pecos Street - Unit C Denver, CO 80221	**Noble Energy Inc. - DJ Basin** **Sylvester 31-5H5, 6H5 Flowline Release** L1 Section 31, Township 5 North, Range 65 West Weld County, Colorado	Remediation System Overview Map	Figure 5

ATTACHMENT A

GROUNDWATER LABORATORY ANALYTICAL DATA REPORT

Summit Scientific

4653 Table Mountain Drive, Golden, Colorado 80403

303.277.9310

February 19, 2019

Brandon Bruns

Tasman Geosciences

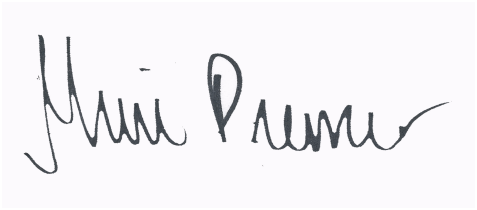
6899 Pecos St, Unit C

Denver, CO 80221

RE: Noble - Sylvester 31-5H5, 6H5

Enclosed are the results of analyses for samples received by Summit Scientific on 02/13/19 17:50. If you have any questions concerning this report, please feel free to contact me.

Sincerely,



Muri Premer For Ben Shrewsbury

Laboratory Manager

S2

Tasman Geosciences	Project: Noble - Sylvester 31-5H5, 6H5	
6899 Pecos St, Unit C	Project Number: [none]	**Reported:**
Denver CO, 80221	Project Manager: Brandon Bruns	02/19/19 10:43

ANALYTICAL REPORT FOR SAMPLES

Sample ID	Laboratory ID	Matrix	Date Sampled	Date Received
MW-01	1902123-01	Water	02/13/19 12:30	02/13/19 17:50
MW-02R	1902123-02	Water	02/13/19 12:45	02/13/19 17:50
MW-03	1902123-03	Water	02/13/19 12:50	02/13/19 17:50
MW-04	1902123-04	Water	02/13/19 12:35	02/13/19 17:50
MW-06	1902123-05	Water	02/13/19 12:40	02/13/19 17:50
MW-10R	1902123-06	Water	02/13/19 12:40	02/13/19 17:50
MW-12	1902123-07	Water	02/13/19 12:50	02/13/19 17:50
MW-14	1902123-08	Water	02/13/19 12:42	02/13/19 17:50
MW-16	1902123-09	Water	02/13/19 12:31	02/13/19 17:50
MW-21	1902123-10	Water	02/13/19 12:25	02/13/19 17:50
MW-24	1902123-11	Water	02/13/19 12:20	02/13/19 17:50
MW-25	1902123-12	Water	02/13/19 12:20	02/13/19 17:50
MW-26	1902123-13	Water	02/13/19 12:15	02/13/19 17:50
MW-27	1902123-14	Water	02/13/19 11:55	02/13/19 17:50
MW-28	1902123-15	Water	02/13/19 11:40	02/13/19 17:50
MW-32	1902123-16	Water	02/13/19 12:05	02/13/19 17:50
MW-33	1902123-17	Water	02/13/19 12:05	02/13/19 17:50
MW-34	1902123-18	Water	02/13/19 11:45	02/13/19 17:50
MW-37	1902123-19	Water	02/13/19 11:30	02/13/19 17:50
MW-39	1902123-20	Water	02/13/19 12:20	02/13/19 17:50
MW-41	1902123-21	Water	02/13/19 12:20	02/13/19 17:50
MW-42	1902123-22	Water	02/13/19 13:30	02/13/19 17:50
MW-43	1902123-23	Water	02/13/19 13:35	02/13/19 17:50
MW-44	1902123-24	Water	02/13/19 13:40	02/13/19 17:50
MW-45	1902123-25	Water	02/13/19 13:50	02/13/19 17:50
MW-46	1902123-26	Water	02/13/19 14:00	02/13/19 17:50
MW-47	1902123-27	Water	02/13/19 14:10	02/13/19 17:50

Summit Scientific

The results in this report apply to the samples analyzed in accordance with the chain of custody document. This analytical report must be reproduced in its entirety.

S2

Tasman Geosciences	Project: Noble - Sylvester 31-5H5, 6H5	
6899 Pecos St, Unit C	Project Number: [none]	**Reported:**
Denver CO, 80221	Project Manager: Brandon Bruns	02/19/19 10:43

Summit Scientific

The results in this report apply to the samples analyzed in accordance with the chain of custody document. This analytical report must be reproduced in its entirety.

1902123.1

Summit Scientific

S_2

4653 Table Mountain Drive ♦ Golden, Colorado 80403
303-277-9310

Client:	Noble / Tasman	Project Manager:	Brandon Bruns, Invoice: Jacob Evans
Address:	6899 Pecos Street	E-Mail:	Bbruns@tasman-geo.com
City/State/Zip:	Denver / CO/ 80221		
Phone:	970.210.6571	Project Name:	SYLVESTER 31-5H5, 6H5
Sampler Name:	T. Lichtenberg	Project Number:	—

					Preservative				Matrix				Analysis Requested								Special Instructions
ID	Sample Description	Date Sampled	Time Sampled	# of containers	HCl	HNO3	None	Other ___	Water	Soil	Air-Canister #	Other ___	8260 BTEX	8260B GBTEXN	8015 DRO	pH, EC, SAR					
1	MW-01	2/13/19	1230		X				X				X								
2	MW-02R		1245																		
3	MW-03		1250																		
4	MW-04		1235																		
5	MW-06		1240																		
6	MW-10R		1240																		
7	MW-12		1250				X														
8	MW-14		1242		X																
9	MW-16		1231																		
10	MW-21		1225																		

Relinquished by:	Date/Time: 2/13/19 0/1600	Received by: Tasman's Lock Box	Date/Time: 2/13/19 0 1600
Relinquished by: Tasman's Lock Box	Date/Time: 2.13.19 1750	Received by:	Date/Time: 2.13.19 1750
Relinquished by:	Date/Time:	Received by:	Date/Time:

Turn Around Time (Check)

Same Day	___	72 hours	___
24 hours	___	Standard	X
48 hours	___		

Sample Integrity:

Temperature Upon Receipt: 5.1

Samples Intact: (Yes) No

Notes:

1902123.2

Summit Scientific

S_2

4653 Table Mountain Drive ♦ Golden, Colorado 80403
303-277-9310

Client:	Noble / Tasman	Project Manager:	Brandon Bruns, Invoice: Jacob Evans
Address:	6899 Pecos Street	E-Mail:	Bbruns@tasman-geo.com
City/State/Zip:	Denver / CO/ 80221		
Phone:	970.210.6571	Project Name:	SYLVESTER 31-5H5, 6H5
Sampler Name:	T. Lichtenberg	Project Number:	

					Preservative				Matrix				Analysis Requested								Special Instructions
ID	Sample Description	Date Sampled	Time Sampled	# of containers	HCl	HNO3	None	Other ____	Water	Soil	Air-Canister #	Other ____	8260 BTEX	8260B GBTEXN	8015 DRO	pH, EC, SAR					
1	MW-24	2/13/19	1220		X				X				X								
2	MW-25		1220																		
3	MW-26		1215																		
4	MW-27		1155																		
5	MW-28		1140																		
6	MW-32		1205																		
7	MW-33		1705																		
8	MW-34		1145																		
9	MW-37		1130																		
10	MW-39		1220																		

Relinquished by:	Date/Time: 2/13/19 @1600	Received by: Tasman's Lock Box	Date/Time: 2/13/19 @1600
Relinquished by: Tasman's Lock Box	Date/Time: 2.13.19 1758	Received by:	Date/Time: 2.13.19 1758
Relinquished by:	Date/Time:	Received by:	Date/Time:

Turn Around Time (Check)

Same Day	___	72 hours	___
24 hours	___	Standard	X
48 hours	___		

Sample Integrity:

Temperature Upon Receipt: 5.1

Samples Intact: (Yes) No

Notes:

1902123.3

Summit Scientific

S_2

4653 Table Mountain Drive ♦ Golden, Colorado 80403
303-277-9310

Client:	Noble / Tasman	Project Manager:	Brandon Bruns, Invoice: Jacob Evans
Address:	6899 Pecos Street	E-Mail:	Bbruns@tasman-geo.com
City/State/Zip:	Denver / CO/ 80221		
Phone:	970.210.6571	Project Name:	SYLVESTER 31-5H5, 6H5
Sampler Name:	T. Lichtenberg	Project Number:	

					Preservative				Matrix				Analysis Requested								Special Instructions
ID	Sample Description	Date Sampled	Time Sampled	# of containers	HCl	HNO3	None	Other ___	Water	Soil	Air-Canister #	Other ___	8260 BTEX	8260B GBTEXN	8015 DRO	pH, EC, SAR					
1	MW-41	2/13/19	1220		X				X				X								
2	MW-42	"	1330		"				"				"								
3	MW-43		1335																		
4	MW-44		1340																		
5	MW-45		1350																		
6	MW-46		1400																		
7	MW-47		1410																		
8																					
9																					
10																					

Relinquished by:	Date/Time: 2/13/19 0160	Received by: Tasman's Lock Box	Date/Time: 2/13/19 @1600	**Turn Around Time** (Check): Same Day ___ 24 hours ___ 48 hours ___ 72 hours ___ Standard X
Relinquished by: Tasman's Lock Box	Date/Time: 2.13.19 1750	Received by:	Date/Time: 2.13.19 1750	**Sample Integrity:** Temperature Upon Receipt: 5.1 Samples Intact: (Yes) No
Relinquished by:	Date/Time:	Received by:	Date/Time:	

Notes:

Sample Receipt Checklist

S2 Work Order 1902123

Client: Noble/Tasman Client Project ID: Sylvester 31 -5H5, 6H5

Shipped Via: H.D./P.U./FedEx/UPS/USPS/Other P.U. Airbill #: _____

Matrix (check all that apply): ____Air ____Soil/Solid ✓ Water ____Other:_____ (Describe)

Temp (°C)	5.1

Thermometer ID: 61857155-K

	Yes	No	N/A	Comments (if any)
If samples require cooling, was the temperature at 4°C +/- 2°C [1]? NOTE: If samples are delivered the same day of sampling, this requirement is met provided that there is evidence that cooling has begun.	✓			
Were all samples received intact [1]?	✓			
Was adequate sample volume provided [1]?	✓			
If custody seals are present, are they intact [1]?			✓	
Are samples with holding times due within 48 hours sample due within 48 hours present?			✓	
Is a chain-of-custody (COC) form present and filled out completely [1]?	✓			
Does the COC agree with the number and type of sample bottles received [1]?	✓			
Do the sample IDs on the bottle labels match the COC [1]?	✓			
Is the COC properly relinquished by the client w/ date and time recorded [1]?	✓			
For volatiles in water – is there headspace present? **If yes, contact client and note in narrative.**		✓		
Are samples preserved that require preservation **(excluding cooling)** [1]? Note the type of preservative in the Comments column – HCl, H2SO4, NaOH, HNO3, ect	✓			HCl
If samples are acid preserved for metals, is the pH ≤ 2[1]? Record the pH in Comments.			✓	
If dissolved metals are requested, were samples field filtered?			✓	
Additional Comments (if any):				

[1] **If NO, then contact the client before proceeding with analysis and note in case narrative.**

CP — **Custodian Printed Name or Initials**

Signature of Custodian

2.15.19 1825 — **Date/Time**

S2

Tasman Geosciences	Project: Noble - Sylvester 31-5H5, 6H5	
6899 Pecos St, Unit C	Project Number: [none]	**Reported:**
Denver CO, 80221	Project Manager: Brandon Bruns	02/19/19 10:43

MW-01

1902123-01 (Water)

Summit Scientific

Volatile Organic Compounds by EPA Method 8260B

Date Sampled: **02/13/19 12:30**

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
Benzene	ND	1.0	ug/l	1	1902192	02/14/19	02/15/19	EPA 8260B	
Toluene	ND	1.0	"	"	"	"	"	"	
Ethylbenzene	ND	1.0	"	"	"	"	"	"	
Xylenes (total)	ND	2.0	"	"	"	"	"	"	

Date Sampled: **02/13/19 12:30**

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
Surrogate: 1,2-Dichloroethane-d4		*73.8 %*	*23-173*		"	"	"	"	
Surrogate: Toluene-d8		*96.9 %*	*20-170*		"	"	"	"	
Surrogate: 4-Bromofluorobenzene		*87.2 %*	*21-167*		"	"	"	"	

S2

Tasman Geosciences	Project: Noble - Sylvester 31-5H5, 6H5	
6899 Pecos St, Unit C	Project Number: [none]	**Reported:**
Denver CO, 80221	Project Manager: Brandon Bruns	02/19/19 10:43

MW-02R

1902123-02 (Water)

Summit Scientific

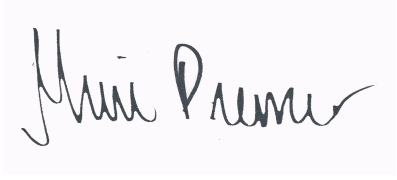
Volatile Organic Compounds by EPA Method 8260B

Date Sampled: **02/13/19 12:45**

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
Benzene	ND	1.0	ug/l	1	1902192	02/14/19	02/15/19	EPA 8260B	
Toluene	ND	1.0	"	"	"	"	"	"	
Ethylbenzene	ND	1.0	"	"	"	"	"	"	
Xylenes (total)	ND	2.0	"	"	"	"	"	"	

Date Sampled: **02/13/19 12:45**

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
Surrogate: 1,2-Dichloroethane-d4		*79.8 %*	*23-173*		"	"	"	"	
Surrogate: Toluene-d8		*93.8 %*	*20-170*		"	"	"	"	
Surrogate: 4-Bromofluorobenzene		*86.6 %*	*21-167*		"	"	"	"	



S2

Tasman Geosciences	Project: Noble - Sylvester 31-5H5, 6H5	
6899 Pecos St, Unit C	Project Number: [none]	**Reported:**
Denver CO, 80221	Project Manager: Brandon Bruns	02/19/19 10:43

MW-03

1902123-03 (Water)

Summit Scientific

Volatile Organic Compounds by EPA Method 8260B

Date Sampled: **02/13/19 12:50**

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
Benzene	ND	1.0	ug/l	1	1902192	02/14/19	02/15/19	EPA 8260B	
Toluene	ND	1.0	"	"	"	"	"	"	
Ethylbenzene	ND	1.0	"	"	"	"	"	"	
Xylenes (total)	ND	2.0	"	"	"	"	"	"	

Date Sampled: **02/13/19 12:50**

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
Surrogate: 1,2-Dichloroethane-d4		*80.9 %*	*23-173*		"	"	"	"	
Surrogate: Toluene-d8		*98.8 %*	*20-170*		"	"	"	"	
Surrogate: 4-Bromofluorobenzene		*86.4 %*	*21-167*		"	"	"	"	

Summit Scientific

The results in this report apply to the samples analyzed in accordance with the chain of custody document. This analytical report must be reproduced in its entirety.

S2

Tasman Geosciences	Project: Noble - Sylvester 31-5H5, 6H5	
6899 Pecos St, Unit C	Project Number: [none]	**Reported:**
Denver CO, 80221	Project Manager: Brandon Bruns	02/19/19 10:43

MW-04

1902123-04 (Water)

Summit Scientific

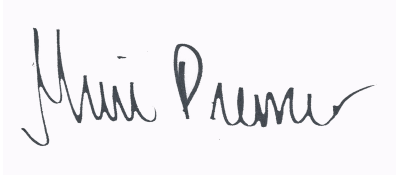
Volatile Organic Compounds by EPA Method 8260B

Date Sampled: **02/13/19 12:35**

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
Benzene	ND	1.0	ug/l	1	1902192	02/14/19	02/15/19	EPA 8260B	
Toluene	ND	1.0	"	"	"	"	"	"	
Ethylbenzene	ND	1.0	"	"	"	"	"	"	
Xylenes (total)	ND	2.0	"	"	"	"	"	"	

Date Sampled: **02/13/19 12:35**

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
Surrogate: 1,2-Dichloroethane-d4		*75.6 %*	*23-173*		"	"	"	"	
Surrogate: Toluene-d8		*95.6 %*	*20-170*		"	"	"	"	
Surrogate: 4-Bromofluorobenzene		*94.2 %*	*21-167*		"	"	"	"	



S2

Tasman Geosciences	Project: Noble - Sylvester 31-5H5, 6H5	
6899 Pecos St, Unit C	Project Number: [none]	**Reported:**
Denver CO, 80221	Project Manager: Brandon Bruns	02/19/19 10:43

MW-06
1902123-05 (Water)

Summit Scientific

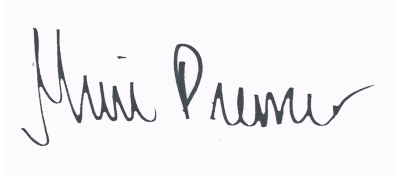
Volatile Organic Compounds by EPA Method 8260B

Date Sampled: **02/13/19 12:40**

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
Benzene	ND	1.0	ug/l	1	1902192	02/14/19	02/15/19	EPA 8260B	
Toluene	ND	1.0	"	"	"	"	"	"	
Ethylbenzene	ND	1.0	"	"	"	"	"	"	
Xylenes (total)	ND	2.0	"	"	"	"	"	"	

Date Sampled: **02/13/19 12:40**

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
Surrogate: 1,2-Dichloroethane-d4		*75.7 %*	*23-173*		"	"	"	"	
Surrogate: Toluene-d8		*95.6 %*	*20-170*		"	"	"	"	
Surrogate: 4-Bromofluorobenzene		*88.4 %*	*21-167*		"	"	"	"	



S2

Tasman Geosciences	Project: Noble - Sylvester 31-5H5, 6H5	
6899 Pecos St, Unit C	Project Number: [none]	**Reported:**
Denver CO, 80221	Project Manager: Brandon Bruns	02/19/19 10:43

MW-10R

1902123-06 (Water)

Summit Scientific

Volatile Organic Compounds by EPA Method 8260B

Date Sampled: **02/13/19 12:40**

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
Benzene	ND	1.0	ug/l	1	1902192	02/14/19	02/15/19	EPA 8260B	
Toluene	ND	1.0	"	"	"	"	"	"	
Ethylbenzene	ND	1.0	"	"	"	"	"	"	
Xylenes (total)	ND	2.0	"	"	"	"	"	"	

Date Sampled: **02/13/19 12:40**

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
Surrogate: 1,2-Dichloroethane-d4		*80.1 %*	*23-173*		"	"	"	"	
Surrogate: Toluene-d8		*97.0 %*	*20-170*		"	"	"	"	
Surrogate: 4-Bromofluorobenzene		*88.7 %*	*21-167*		"	"	"	"	

S2

Tasman Geosciences	Project: Noble - Sylvester 31-5H5, 6H5	
6899 Pecos St, Unit C	Project Number: [none]	**Reported:**
Denver CO, 80221	Project Manager: Brandon Bruns	02/19/19 10:43

MW-12

1902123-07 (Water)

Summit Scientific

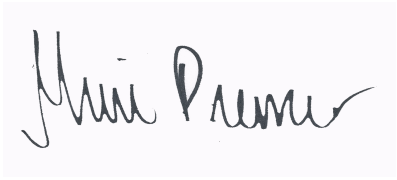
Volatile Organic Compounds by EPA Method 8260B

Date Sampled: **02/13/19 12:50**

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
Benzene	ND	1.0	ug/l	1	1902192	02/14/19	02/15/19	EPA 8260B	
Toluene	ND	1.0	"	"	"	"	"	"	
Ethylbenzene	ND	1.0	"	"	"	"	"	"	
Xylenes (total)	ND	2.0	"	"	"	"	"	"	

Date Sampled: **02/13/19 12:50**

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
Surrogate: 1,2-Dichloroethane-d4		*75.6 %*	*23-173*		"	"	"	"	
Surrogate: Toluene-d8		*100 %*	*20-170*		"	"	"	"	
Surrogate: 4-Bromofluorobenzene		*91.4 %*	*21-167*		"	"	"	"	



S2

Tasman Geosciences	Project: Noble - Sylvester 31-5H5, 6H5	
6899 Pecos St, Unit C	Project Number: [none]	**Reported:**
Denver CO, 80221	Project Manager: Brandon Bruns	02/19/19 10:43

MW-14

1902123-08 (Water)

Summit Scientific

Volatile Organic Compounds by EPA Method 8260B

Date Sampled: **02/13/19 12:42**

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
Benzene	ND	1.0	ug/l	1	1902192	02/14/19	02/15/19	EPA 8260B	
Toluene	ND	1.0	"	"	"	"	"	"	
Ethylbenzene	ND	1.0	"	"	"	"	"	"	
Xylenes (total)	ND	2.0	"	"	"	"	"	"	

Date Sampled: **02/13/19 12:42**

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
Surrogate: 1,2-Dichloroethane-d4		*76.7 %*	*23-173*		"	"	"	"	
Surrogate: Toluene-d8		*96.3 %*	*20-170*		"	"	"	"	
Surrogate: 4-Bromofluorobenzene		*94.9 %*	*21-167*		"	"	"	"	

S2

Tasman Geosciences	Project: Noble - Sylvester 31-5H5, 6H5	
6899 Pecos St, Unit C	Project Number: [none]	**Reported:**
Denver CO, 80221	Project Manager: Brandon Bruns	02/19/19 10:43

MW-16
1902123-09 (Water)

Summit Scientific

Volatile Organic Compounds by EPA Method 8260B

Date Sampled: **02/13/19 12:31**

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
Benzene	ND	1.0	ug/l	1	1902192	02/14/19	02/17/19	EPA 8260B	
Toluene	ND	1.0	"	"	"	"	"	"	
Ethylbenzene	ND	1.0	"	"	"	"	"	"	
Xylenes (total)	ND	2.0	"	"	"	"	"	"	

Date Sampled: **02/13/19 12:31**

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
Surrogate: 1,2-Dichloroethane-d4		*93.1 %*	*23-173*		"	"	"	"	
Surrogate: Toluene-d8		*96.8 %*	*20-170*		"	"	"	"	
Surrogate: 4-Bromofluorobenzene		*101 %*	*21-167*		"	"	"	"	

S2

Tasman Geosciences	Project: Noble - Sylvester 31-5H5, 6H5	
6899 Pecos St, Unit C	Project Number: [none]	**Reported:**
Denver CO, 80221	Project Manager: Brandon Bruns	02/19/19 10:43

MW-21

1902123-10 (Water)

Summit Scientific

Volatile Organic Compounds by EPA Method 8260B

Date Sampled: **02/13/19 12:25**

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
Benzene	ND	1.0	ug/l	1	1902192	02/14/19	02/17/19	EPA 8260B	
Toluene	ND	1.0	"	"	"	"	"	"	
Ethylbenzene	ND	1.0	"	"	"	"	"	"	
Xylenes (total)	**2.6**	2.0	"	"	"	"	"	"	

Date Sampled: **02/13/19 12:25**

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
Surrogate: 1,2-Dichloroethane-d4		*95.6 %*	*23-173*		"	"	"	"	
Surrogate: Toluene-d8		*96.2 %*	*20-170*		"	"	"	"	
Surrogate: 4-Bromofluorobenzene		*103 %*	*21-167*		"	"	"	"	

Summit Scientific

The results in this report apply to the samples analyzed in accordance with the chain of custody document. This analytical report must be reproduced in its entirety.

S2

Tasman Geosciences	Project: Noble - Sylvester 31-5H5, 6H5	
6899 Pecos St, Unit C	Project Number: [none]	**Reported:**
Denver CO, 80221	Project Manager: Brandon Bruns	02/19/19 10:43

MW-24

1902123-11 (Water)

Summit Scientific

Volatile Organic Compounds by EPA Method 8260B

Date Sampled: **02/13/19 12:20**

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
Benzene	ND	1.0	ug/l	1	1902192	02/14/19	02/17/19	EPA 8260B	
Toluene	ND	1.0	"	"	"	"	"	"	
Ethylbenzene	ND	1.0	"	"	"	"	"	"	
Xylenes (total)	ND	2.0	"	"	"	"	"	"	

Date Sampled: **02/13/19 12:20**

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
Surrogate: 1,2-Dichloroethane-d4		*91.7 %*	*23-173*		"	"	"	"	
Surrogate: Toluene-d8		*97.4 %*	*20-170*		"	"	"	"	
Surrogate: 4-Bromofluorobenzene		*98.2 %*	*21-167*		"	"	"	"	

S2

Tasman Geosciences	Project: Noble - Sylvester 31-5H5, 6H5	
6899 Pecos St, Unit C	Project Number: [none]	**Reported:**
Denver CO, 80221	Project Manager: Brandon Bruns	02/19/19 10:43

MW-25

1902123-12 (Water)

Summit Scientific

Volatile Organic Compounds by EPA Method 8260B

Date Sampled: **02/13/19 12:20**

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
Benzene	ND	1.0	ug/l	1	1902192	02/14/19	02/17/19	EPA 8260B	
Toluene	ND	1.0	"	"	"	"	"	"	
Ethylbenzene	ND	1.0	"	"	"	"	"	"	
Xylenes (total)	**2.8**	2.0	"	"	"	"	"	"	

Date Sampled: **02/13/19 12:20**

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
Surrogate: 1,2-Dichloroethane-d4		*95.4 %*	*23-173*		"	"	"	"	
Surrogate: Toluene-d8		*97.5 %*	*20-170*		"	"	"	"	
Surrogate: 4-Bromofluorobenzene		*101 %*	*21-167*		"	"	"	"	

Summit Scientific

The results in this report apply to the samples analyzed in accordance with the chain of custody document. This analytical report must be reproduced in its entirety.

S2

Tasman Geosciences	Project: Noble - Sylvester 31-5H5, 6H5	
6899 Pecos St, Unit C	Project Number: [none]	**Reported:**
Denver CO, 80221	Project Manager: Brandon Bruns	02/19/19 10:43

MW-26
1902123-13 (Water)

Summit Scientific

Volatile Organic Compounds by EPA Method 8260B

Date Sampled: **02/13/19 12:15**

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
Benzene	ND	1.0	ug/l	1	1902192	02/14/19	02/17/19	EPA 8260B	
Toluene	ND	1.0	"	"	"	"	"	"	
Ethylbenzene	ND	1.0	"	"	"	"	"	"	
Xylenes (total)	ND	2.0	"	"	"	"	"	"	

Date Sampled: **02/13/19 12:15**

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
Surrogate: 1,2-Dichloroethane-d4		*90.8 %*	*23-173*		"	"	"	"	
Surrogate: Toluene-d8		*98.2 %*	*20-170*		"	"	"	"	
Surrogate: 4-Bromofluorobenzene		*97.5 %*	*21-167*		"	"	"	"	

S2

Tasman Geosciences	Project: Noble - Sylvester 31-5H5, 6H5	
6899 Pecos St, Unit C	Project Number: [none]	**Reported:**
Denver CO, 80221	Project Manager: Brandon Bruns	02/19/19 10:43

MW-27

1902123-14 (Water)

Summit Scientific

Volatile Organic Compounds by EPA Method 8260B

Date Sampled: **02/13/19 11:55**

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
Benzene	ND	1.0	ug/l	1	1902192	02/14/19	02/17/19	EPA 8260B	
Toluene	ND	1.0	"	"	"	"	"	"	
Ethylbenzene	ND	1.0	"	"	"	"	"	"	
Xylenes (total)	ND	2.0	"	"	"	"	"	"	

Date Sampled: **02/13/19 11:55**

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
Surrogate: 1,2-Dichloroethane-d4		*94.5 %*	*23-173*		"	"	"	"	
Surrogate: Toluene-d8		*97.3 %*	*20-170*		"	"	"	"	
Surrogate: 4-Bromofluorobenzene		*95.6 %*	*21-167*		"	"	"	"	

S2

Tasman Geosciences	Project: Noble - Sylvester 31-5H5, 6H5	
6899 Pecos St, Unit C	Project Number: [none]	**Reported:**
Denver CO, 80221	Project Manager: Brandon Bruns	02/19/19 10:43

MW-28

1902123-15 (Water)

Summit Scientific

Volatile Organic Compounds by EPA Method 8260B

Date Sampled: **02/13/19 11:40**

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
Benzene	ND	1.0	ug/l	1	1902192	02/14/19	02/17/19	EPA 8260B	
Toluene	ND	1.0	"	"	"	"	"	"	
Ethylbenzene	ND	1.0	"	"	"	"	"	"	
Xylenes (total)	ND	2.0	"	"	"	"	"	"	

Date Sampled: **02/13/19 11:40**

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
Surrogate: 1,2-Dichloroethane-d4		*92.3 %*	*23-173*		"	"	"	"	
Surrogate: Toluene-d8		*96.3 %*	*20-170*		"	"	"	"	
Surrogate: 4-Bromofluorobenzene		*96.4 %*	*21-167*		"	"	"	"	

S2

Tasman Geosciences	Project: Noble - Sylvester 31-5H5, 6H5	
6899 Pecos St, Unit C	Project Number: [none]	**Reported:**
Denver CO, 80221	Project Manager: Brandon Bruns	02/19/19 10:43

MW-32

1902123-16 (Water)

Summit Scientific

Volatile Organic Compounds by EPA Method 8260B

Date Sampled: **02/13/19 12:05**

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
Benzene	ND	1.0	ug/l	1	1902192	02/14/19	02/17/19	EPA 8260B	
Toluene	ND	1.0	"	"	"	"	"	"	
Ethylbenzene	ND	1.0	"	"	"	"	"	"	
Xylenes (total)	ND	2.0	"	"	"	"	"	"	

Date Sampled: **02/13/19 12:05**

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
Surrogate: 1,2-Dichloroethane-d4		*93.3 %*	*23-173*		"	"	"	"	
Surrogate: Toluene-d8		*96.5 %*	*20-170*		"	"	"	"	
Surrogate: 4-Bromofluorobenzene		*99.2 %*	*21-167*		"	"	"	"	

S2

Tasman Geosciences	Project: Noble - Sylvester 31-5H5, 6H5	
6899 Pecos St, Unit C	Project Number: [none]	**Reported:**
Denver CO, 80221	Project Manager: Brandon Bruns	02/19/19 10:43

MW-33

1902123-17 (Water)

Summit Scientific

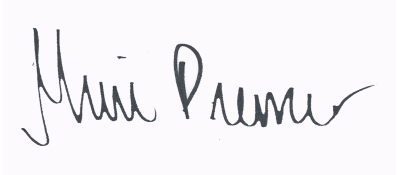
Volatile Organic Compounds by EPA Method 8260B

Date Sampled: **02/13/19 12:05**

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
Benzene	ND	1.0	ug/l	1	1902192	02/14/19	02/17/19	EPA 8260B	
Toluene	ND	1.0	"	"	"	"	"	"	
Ethylbenzene	ND	1.0	"	"	"	"	"	"	
Xylenes (total)	ND	2.0	"	"	"	"	"	"	

Date Sampled: **02/13/19 12:05**

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
Surrogate: 1,2-Dichloroethane-d4		*92.5 %*	*23-173*		"	"	"	"	
Surrogate: Toluene-d8		*95.1 %*	*20-170*		"	"	"	"	
Surrogate: 4-Bromofluorobenzene		*97.9 %*	*21-167*		"	"	"	"	



S2

Tasman Geosciences	Project: Noble - Sylvester 31-5H5, 6H5	
6899 Pecos St, Unit C	Project Number: [none]	**Reported:**
Denver CO, 80221	Project Manager: Brandon Bruns	02/19/19 10:43

MW-34

1902123-18 (Water)

Summit Scientific

Volatile Organic Compounds by EPA Method 8260B

Date Sampled: **02/13/19 11:45**

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
Benzene	ND	1.0	ug/l	1	1902192	02/14/19	02/17/19	EPA 8260B	
Toluene	ND	1.0	"	"	"	"	"	"	
Ethylbenzene	ND	1.0	"	"	"	"	"	"	
Xylenes (total)	ND	2.0	"	"	"	"	"	"	

Date Sampled: **02/13/19 11:45**

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
Surrogate: 1,2-Dichloroethane-d4		*93.8 %*	*23-173*		"	"	"	"	
Surrogate: Toluene-d8		*98.0 %*	*20-170*		"	"	"	"	
Surrogate: 4-Bromofluorobenzene		*98.0 %*	*21-167*		"	"	"	"	

S2

Tasman Geosciences	Project: Noble - Sylvester 31-5H5, 6H5	
6899 Pecos St, Unit C	Project Number: [none]	**Reported:**
Denver CO, 80221	Project Manager: Brandon Bruns	02/19/19 10:43

MW-37

1902123-19 (Water)

Summit Scientific

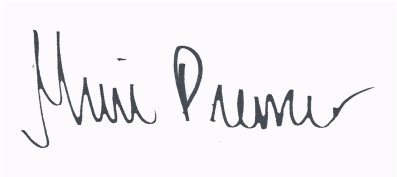
Volatile Organic Compounds by EPA Method 8260B

Date Sampled: **02/13/19 11:30**

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
Benzene	ND	1.0	ug/l	1	1902192	02/14/19	02/17/19	EPA 8260B	
Toluene	ND	1.0	"	"	"	"	"	"	
Ethylbenzene	ND	1.0	"	"	"	"	"	"	
Xylenes (total)	ND	2.0	"	"	"	"	"	"	

Date Sampled: **02/13/19 11:30**

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
Surrogate: 1,2-Dichloroethane-d4		*94.1 %*	*23-173*		"	"	"	"	
Surrogate: Toluene-d8		*96.7 %*	*20-170*		"	"	"	"	
Surrogate: 4-Bromofluorobenzene		*95.6 %*	*21-167*		"	"	"	"	



S2

Tasman Geosciences	Project: Noble - Sylvester 31-5H5, 6H5	
6899 Pecos St, Unit C	Project Number: [none]	**Reported:**
Denver CO, 80221	Project Manager: Brandon Bruns	02/19/19 10:43

MW-39

1902123-20 (Water)

Summit Scientific

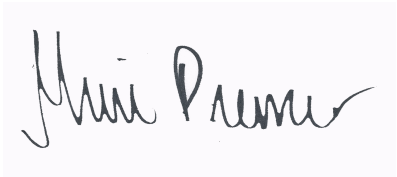
Volatile Organic Compounds by EPA Method 8260B

Date Sampled: **02/13/19 12:20**

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
Benzene	ND	1.0	ug/l	1	1902192	02/14/19	02/17/19	EPA 8260B	
Toluene	ND	1.0	"	"	"	"	"	"	
Ethylbenzene	ND	1.0	"	"	"	"	"	"	
Xylenes (total)	ND	2.0	"	"	"	"	"	"	

Date Sampled: **02/13/19 12:20**

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
Surrogate: 1,2-Dichloroethane-d4		*92.4 %*	*23-173*		"	"	"	"	
Surrogate: Toluene-d8		*96.1 %*	*20-170*		"	"	"	"	
Surrogate: 4-Bromofluorobenzene		*96.0 %*	*21-167*		"	"	"	"	



S2

Tasman Geosciences	Project: Noble - Sylvester 31-5H5, 6H5	
6899 Pecos St, Unit C	Project Number: [none]	**Reported:**
Denver CO, 80221	Project Manager: Brandon Bruns	02/19/19 10:43

MW-41

1902123-21 (Water)

Summit Scientific

Volatile Organic Compounds by EPA Method 8260B

Date Sampled: **02/13/19 12:20**

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
Benzene	ND	1.0	ug/l	1	1902193	02/14/19	02/15/19	EPA 8260B	
Toluene	ND	1.0	"	"	"	"	"	"	
Ethylbenzene	ND	1.0	"	"	"	"	"	"	
Xylenes (total)	ND	2.0	"	"	"	"	"	"	

Date Sampled: **02/13/19 12:20**

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
Surrogate: 1,2-Dichloroethane-d4		*77.0 %*	*23-173*		"	"	"	"	
Surrogate: Toluene-d8		*95.9 %*	*20-170*		"	"	"	"	
Surrogate: 4-Bromofluorobenzene		*89.8 %*	*21-167*		"	"	"	"	

S2

Tasman Geosciences	Project: Noble - Sylvester 31-5H5, 6H5	
6899 Pecos St, Unit C	Project Number: [none]	**Reported:**
Denver CO, 80221	Project Manager: Brandon Bruns	02/19/19 10:43

MW-42

1902123-22 (Water)

Summit Scientific

Volatile Organic Compounds by EPA Method 8260B

Date Sampled: **02/13/19 13:30**

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
Benzene	ND	1.0	ug/l	1	1902193	02/14/19	02/15/19	EPA 8260B	
Toluene	ND	1.0	"	"	"	"	"	"	
Ethylbenzene	ND	1.0	"	"	"	"	"	"	
Xylenes (total)	ND	2.0	"	"	"	"	"	"	

Date Sampled: **02/13/19 13:30**

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
Surrogate: 1,2-Dichloroethane-d4		*80.9 %*	*23-173*		"	"	"	"	
Surrogate: Toluene-d8		*95.3 %*	*20-170*		"	"	"	"	
Surrogate: 4-Bromofluorobenzene		*86.8 %*	*21-167*		"	"	"	"	

S2

Tasman Geosciences	Project: Noble - Sylvester 31-5H5, 6H5	
6899 Pecos St, Unit C	Project Number: [none]	**Reported:**
Denver CO, 80221	Project Manager: Brandon Bruns	02/19/19 10:43

MW-43

1902123-23 (Water)

Summit Scientific

Volatile Organic Compounds by EPA Method 8260B

Date Sampled: **02/13/19 13:35**

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
Benzene	ND	1.0	ug/l	1	1902193	02/14/19	02/15/19	EPA 8260B	
Toluene	ND	1.0	"	"	"	"	"	"	
Ethylbenzene	ND	1.0	"	"	"	"	"	"	
Xylenes (total)	ND	2.0	"	"	"	"	"	"	

Date Sampled: **02/13/19 13:35**

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
Surrogate: 1,2-Dichloroethane-d4		*81.8 %*	*23-173*		"	"	"	"	
Surrogate: Toluene-d8		*96.3 %*	*20-170*		"	"	"	"	
Surrogate: 4-Bromofluorobenzene		*87.0 %*	*21-167*		"	"	"	"	

S2

Tasman Geosciences	Project: Noble - Sylvester 31-5H5, 6H5	
6899 Pecos St, Unit C	Project Number: [none]	**Reported:**
Denver CO, 80221	Project Manager: Brandon Bruns	02/19/19 10:43

MW-44

1902123-24 (Water)

Summit Scientific

Volatile Organic Compounds by EPA Method 8260B

Date Sampled: **02/13/19 13:40**

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
Benzene	ND	1.0	ug/l	1	1902193	02/14/19	02/15/19	EPA 8260B	
Toluene	ND	1.0	"	"	"	"	"	"	
Ethylbenzene	ND	1.0	"	"	"	"	"	"	
Xylenes (total)	ND	2.0	"	"	"	"	"	"	

Date Sampled: **02/13/19 13:40**

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
Surrogate: 1,2-Dichloroethane-d4		*77.7 %*	*23-173*		"	"	"	"	
Surrogate: Toluene-d8		*95.6 %*	*20-170*		"	"	"	"	
Surrogate: 4-Bromofluorobenzene		*91.1 %*	*21-167*		"	"	"	"	

S2

Tasman Geosciences	Project: Noble - Sylvester 31-5H5, 6H5	
6899 Pecos St, Unit C	Project Number: [none]	**Reported:**
Denver CO, 80221	Project Manager: Brandon Bruns	02/19/19 10:43

MW-45

1902123-25 (Water)

Summit Scientific

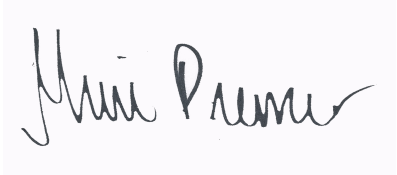
Volatile Organic Compounds by EPA Method 8260B

Date Sampled: **02/13/19 13:50**

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
Benzene	ND	1.0	ug/l	1	1902193	02/14/19	02/15/19	EPA 8260B	
Toluene	ND	1.0	"	"	"	"	"	"	
Ethylbenzene	ND	1.0	"	"	"	"	"	"	
Xylenes (total)	ND	2.0	"	"	"	"	"	"	

Date Sampled: **02/13/19 13:50**

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
Surrogate: 1,2-Dichloroethane-d4		*76.5 %*	*23-173*		"	"	"	"	
Surrogate: Toluene-d8		*94.9 %*	*20-170*		"	"	"	"	
Surrogate: 4-Bromofluorobenzene		*87.8 %*	*21-167*		"	"	"	"	



S2

Tasman Geosciences	Project: Noble - Sylvester 31-5H5, 6H5	
6899 Pecos St, Unit C	Project Number: [none]	**Reported:**
Denver CO, 80221	Project Manager: Brandon Bruns	02/19/19 10:43

MW-46

1902123-26 (Water)

Summit Scientific

Volatile Organic Compounds by EPA Method 8260B

Date Sampled: **02/13/19 14:00**

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
Benzene	ND	1.0	ug/l	1	1902193	02/14/19	02/15/19	EPA 8260B	
Toluene	ND	1.0	"	"	"	"	"	"	
Ethylbenzene	ND	1.0	"	"	"	"	"	"	
Xylenes (total)	ND	2.0	"	"	"	"	"	"	

Date Sampled: **02/13/19 14:00**

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
Surrogate: 1,2-Dichloroethane-d4		*74.9 %*	*23-173*		"	"	"	"	
Surrogate: Toluene-d8		*90.2 %*	*20-170*		"	"	"	"	
Surrogate: 4-Bromofluorobenzene		*85.7 %*	*21-167*		"	"	"	"	

S2

Tasman Geosciences	Project: Noble - Sylvester 31-5H5, 6H5	
6899 Pecos St, Unit C	Project Number: [none]	**Reported:**
Denver CO, 80221	Project Manager: Brandon Bruns	02/19/19 10:43

MW-47

1902123-27 (Water)

Summit Scientific

Volatile Organic Compounds by EPA Method 8260B

Date Sampled: **02/13/19 14:10**

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
Benzene	ND	1.0	ug/l	1	1902193	02/14/19	02/15/19	EPA 8260B	
Toluene	ND	1.0	"	"	"	"	"	"	
Ethylbenzene	ND	1.0	"	"	"	"	"	"	
Xylenes (total)	ND	2.0	"	"	"	"	"	"	

Date Sampled: **02/13/19 14:10**

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
Surrogate: 1,2-Dichloroethane-d4		*81.3 %*	*23-173*		"	"	"	"	
Surrogate: Toluene-d8		*99.5 %*	*20-170*		"	"	"	"	
Surrogate: 4-Bromofluorobenzene		*91.0 %*	*21-167*		"	"	"	"	

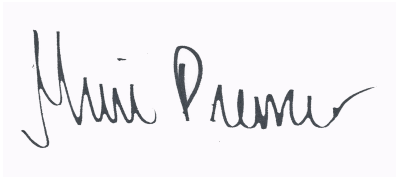
S2

Tasman Geosciences	Project: Noble - Sylvester 31-5H5, 6H5	
6899 Pecos St, Unit C	Project Number: [none]	**Reported:**
Denver CO, 80221	Project Manager: Brandon Bruns	02/19/19 10:43

Volatile Organic Compounds by EPA Method 8260B - Quality Control

Summit Scientific

Analyte	Result	Reporting Limit	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Notes
Batch 1902192 - EPA 5030 Water MS										
Blank (1902192-BLK1)				Prepared: 02/14/19 Analyzed: 02/15/19						
Benzene	ND	1.0	ug/l							
Toluene	ND	1.0	"							
Ethylbenzene	ND	1.0	"							
Xylenes (total)	ND	2.0	"							
Surrogate: 1,2-Dichloroethane-d4	*10.1*		*"*	*13.3*		*75.9*	*23-173*			
Surrogate: Toluene-d8	*12.7*		*"*	*13.3*		*95.0*	*20-170*			
Surrogate: 4-Bromofluorobenzene	*12.1*		*"*	*13.3*		*90.8*	*21-167*			
LCS (1902192-BS1)				Prepared: 02/14/19 Analyzed: 02/15/19						
Benzene	31.3	1.0	ug/l	33.3		93.9	70-130			
Toluene	30.8	1.0	"	33.3		92.5	70-130			
Ethylbenzene	35.2	1.0	"	33.3		105	70-130			
m,p-Xylene	64.5	2.0	"	66.7		96.7	70-130			
o-Xylene	31.5	1.0	"	33.3		94.5	70-130			
Surrogate: 1,2-Dichloroethane-d4	*10.5*		*"*	*13.3*		*78.5*	*23-173*			
Surrogate: Toluene-d8	*13.1*		*"*	*13.3*		*98.2*	*20-170*			
Surrogate: 4-Bromofluorobenzene	*11.4*		*"*	*13.3*		*85.7*	*21-167*			
Matrix Spike (1902192-MS1)		**Source: 1902123-01**		Prepared: 02/14/19 Analyzed: 02/15/19						
Benzene	32.2	1.0	ug/l	33.3	ND	96.6	70-130			
Toluene	32.0	1.0	"	33.3	ND	95.9	70-130			
Ethylbenzene	36.4	1.0	"	33.3	ND	109	70-130			
m,p-Xylene	66.7	2.0	"	66.7	ND	100	70-130			
o-Xylene	32.6	1.0	"	33.3	ND	97.9	70-130			
Surrogate: 1,2-Dichloroethane-d4	*10.7*		*"*	*13.3*		*80.4*	*23-173*			
Surrogate: Toluene-d8	*12.9*		*"*	*13.3*		*96.8*	*20-170*			
Surrogate: 4-Bromofluorobenzene	*12.0*		*"*	*13.3*		*90.1*	*21-167*			



S2

Tasman Geosciences	Project: Noble - Sylvester 31-5H5, 6H5	
6899 Pecos St, Unit C	Project Number: [none]	**Reported:**
Denver CO, 80221	Project Manager: Brandon Bruns	02/19/19 10:43

Volatile Organic Compounds by EPA Method 8260B - Quality Control

Summit Scientific

Analyte	Result	Reporting Limit	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Notes
Batch 1902192 - EPA 5030 Water MS										
Matrix Spike Dup (1902192-MSD1)	**Source: 1902123-01**			Prepared: 02/14/19 Analyzed: 02/15/19						
Benzene	30.3	1.0	ug/l	33.3	ND	90.9	70-130	6.11	30	
Toluene	30.8	1.0	"	33.3	ND	92.6	70-130	3.57	30	
Ethylbenzene	35.1	1.0	"	33.3	ND	105	70-130	3.75	30	
m,p-Xylene	64.8	2.0	"	66.7	ND	97.3	70-130	2.81	30	
o-Xylene	31.4	1.0	"	33.3	ND	94.1	70-130	3.97	30	
Surrogate: 1,2-Dichloroethane-d4	*11.2*		*"*	*13.3*		*84.1*	*23-173*			
Surrogate: Toluene-d8	*12.2*		*"*	*13.3*		*91.5*	*20-170*			
Surrogate: 4-Bromofluorobenzene	*12.0*		*"*	*13.3*		*89.7*	*21-167*			
Batch 1902193 - EPA 5030 Water MS										
Blank (1902193-BLK1)				Prepared: 02/14/19 Analyzed: 02/15/19						
Benzene	ND	1.0	ug/l							
Toluene	ND	1.0	"							
Ethylbenzene	ND	1.0	"							
Xylenes (total)	ND	2.0	"							
Surrogate: 1,2-Dichloroethane-d4	*10.8*		*"*	*13.3*		*81.3*	*23-173*			
Surrogate: Toluene-d8	*12.9*		*"*	*13.3*		*96.5*	*20-170*			
Surrogate: 4-Bromofluorobenzene	*11.2*		*"*	*13.3*		*84.3*	*21-167*			
LCS (1902193-BS1)				Prepared: 02/14/19 Analyzed: 02/15/19						
Benzene	31.2	1.0	ug/l	33.3		93.5	70-130			
Toluene	31.1	1.0	"	33.3		93.3	70-130			
Ethylbenzene	34.1	1.0	"	33.3		102	70-130			
m,p-Xylene	64.0	2.0	"	66.7		95.9	70-130			
o-Xylene	31.0	1.0	"	33.3		93.1	70-130			
Surrogate: 1,2-Dichloroethane-d4	*10.9*		*"*	*13.3*		*81.5*	*23-173*			
Surrogate: Toluene-d8	*12.7*		*"*	*13.3*		*95.0*	*20-170*			
Surrogate: 4-Bromofluorobenzene	*11.9*		*"*	*13.3*		*89.1*	*21-167*			

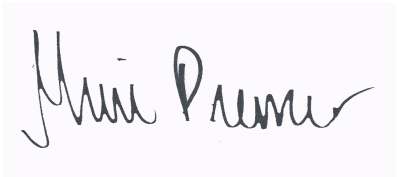
S2

Tasman Geosciences	Project: Noble - Sylvester 31-5H5, 6H5	
6899 Pecos St, Unit C	Project Number: [none]	**Reported:**
Denver CO, 80221	Project Manager: Brandon Bruns	02/19/19 10:43

Volatile Organic Compounds by EPA Method 8260B - Quality Control

Summit Scientific

Analyte	Result	Reporting Limit	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Notes
Batch 1902193 - EPA 5030 Water MS										
Matrix Spike (1902193-MS1)	**Source: 1902123-21**			Prepared: 02/14/19 Analyzed: 02/15/19						
Benzene	31.8	1.0	ug/l	33.3	ND	95.4	70-130			
Toluene	31.2	1.0	"	33.3	ND	93.7	70-130			
Ethylbenzene	36.4	1.0	"	33.3	ND	109	70-130			
m,p-Xylene	66.3	2.0	"	66.7	ND	99.5	70-130			
o-Xylene	32.2	1.0	"	33.3	ND	96.5	70-130			
Surrogate: 1,2-Dichloroethane-d4	*10.8*		*"*	*13.3*		*81.3*	*23-173*			
Surrogate: Toluene-d8	*13.1*		*"*	*13.3*		*98.0*	*20-170*			
Surrogate: 4-Bromofluorobenzene	*11.9*		*"*	*13.3*		*89.2*	*21-167*			
Matrix Spike Dup (1902193-MSD1)	**Source: 1902123-21**			Prepared: 02/14/19 Analyzed: 02/15/19						
Benzene	32.7	1.0	ug/l	33.3	ND	98.1	70-130	2.73	30	
Toluene	32.1	1.0	"	33.3	ND	96.3	70-130	2.75	30	
Ethylbenzene	35.8	1.0	"	33.3	ND	108	70-130	1.55	30	
m,p-Xylene	67.0	2.0	"	66.7	ND	100	70-130	0.990	30	
o-Xylene	32.3	1.0	"	33.3	ND	96.8	70-130	0.248	30	
Surrogate: 1,2-Dichloroethane-d4	*11.9*		*"*	*13.3*		*89.4*	*23-173*			
Surrogate: Toluene-d8	*13.3*		*"*	*13.3*		*99.5*	*20-170*			
Surrogate: 4-Bromofluorobenzene	*12.3*		*"*	*13.3*		*92.0*	*21-167*			



Tasman Geosciences	Project:	Noble - Sylvester 31-5H5, 6H5
6899 Pecos St, Unit C	Project Number:	[none]
Denver CO, 80221	Project Manager:	Brandon Bruns

Reported:
02/19/19 10:43

Notes and Definitions

DET	Analyte DETECTED
ND	Analyte NOT DETECTED at or above the reporting limit
NR	Not Reported
dry	Sample results reported on a dry weight basis
RPD	Relative Percent Difference