

State of Colorado
Oil and Gas Conservation Commission1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109

OGCC RECEPTION

Receive Date:

08/02/2019

Document Number:

402132106

Off-Location Flowline

The Flowline Report, Form 44, shall be submitted to register, report realignment, report removal from service, or report abandonment of Off-Location Flowlines, Produced Water Transfer Systems, Domestic Taps, or Crude Oil Transfer Lines as required by the 1100 Series Rules. The Form shall also be submitted to report Grade 1 Gas Leaks from Flowlines per Rule 1104.k.

Operator Information

OGCC Operator Number: 10633 Contact Person: Schuyler Hamilton
Company Name: CRESTONE PEAK RESOURCES OPERATING LLC Phone: (303) 7744017
Address: 1801 CALIFORNIA STREET #2500 Email: schuyler.hamilton@crestonepr.com
City: DENVER State: CO Zip: 80202
Is the Operator a Tier One member of the Utility Notification Center of Colorado (UNCC) that participates in Colorado's One Call notification system? Yes ☒ No ☐

OFF LOCATION FLOWLINE

FLOWLINE ENDPOINT LOCATION IDENTIFICATION

Location ID: 430092 Location Type: Production Facilities
Name: DOWDY 62N65W / 10 NESE Number: 8-6-10
County: WELD
Qtr Qtr: NESE Section: 10 Township: 2N Range: 65W Meridian: 6
Latitude: 40.152600 Longitude: -104.641220

FLOWLINE FACILITY INFORMATION

Flowline Facility ID: 466484 Flowline Type: Wellhead Line Action Type: Registration

OFF LOCATION FLOWLINE REGISTRATION

Flowline End Point Riser

Latitude: 40.152583 Longitude: -104.640784 PDOP: 3.5 Measurement Date: 06/19/2019
Equipment at End Point Riser: Separator

Flowline Start Point Location Identification

Location ID: 430092 Location Type: Well Site ☐ No Location ID
Name: DOWDY 62N65W / 10 NESE Number: 8-6-10
County: WELD
Qtr Qtr: NESE Section: 10 Township: 2N Range: 65W Meridian: 6
Latitude: 40.152600 Longitude: -104.641220

Flowline Start Point Riser

Latitude: 40.152631 Longitude: -104.641232 PDOP: 2.9 Measurement Date: 06/19/2019
Equipment at Start Point Riser: Well

Flowline Description and Testing

Type of Fluid Transferred: Multiphase Pipe Material: Carbon Steel Max Outer Diameter:(Inches) 2.000
Bedding Material: _____ Date Construction Completed: 01/28/2013
Maximum Anticipated Operating Pressure (PSI): _____ Testing PSI: _____
Test Date: _____

FLOWLINE FACILITY INFORMATION

Flowline Facility ID: 466485 Flowline Type: Wellhead Line Action Type: Registration

OFF LOCATION FLOWLINE REGISTRATION**Flowline End Point Riser**

Latitude: 40.152581 Longitude: -104.640813 PDOP: 1.0 Measurement Date: 06/19/2019
Equipment at End Point Riser: Separator

Flowline Start Point Location Identification

Location ID: 430092 Location Type: _____ Well Site ☐ No Location ID
Name: DOWDY 62N65W / 10 NESE Number: 8-6-10
County: WELD
Qtr Qtr: NESE Section: 10 Township: 2N Range: 65W Meridian: 6
Latitude: 40.152600 Longitude: -104.641220

Flowline Start Point Riser

Latitude: 40.152673 Longitude: -104.641228 PDOP: 1.6 Measurement Date: 06/19/2019
Equipment at Start Point Riser: Well

Flowline Description and Testing

Type of Fluid Transferred: Multiphase Pipe Material: Carbon Steel Max Outer Diameter:(Inches) 2.000
Bedding Material: _____ Date Construction Completed: 01/28/2013
Maximum Anticipated Operating Pressure (PSI): _____ Testing PSI: _____
Test Date: _____

FLOWLINE FACILITY INFORMATION

Flowline Facility ID: 466486 Flowline Type: Wellhead Line Action Type: Registration

OFF LOCATION FLOWLINE REGISTRATION**Flowline End Point Riser**

Latitude: 40.152580 Longitude: -104.640816 PDOP: 2.5 Measurement Date: 06/19/2019
Equipment at End Point Riser: Separator

Flowline Start Point Location Identification

Location ID: 430092 Location Type: _____ Well Site ☐ No Location ID
Name: DOWDY 62N65W / 10 NESE Number: 8-6-10
County: WELD
Qtr Qtr: NESE Section: 10 Township: 2N Range: 65W Meridian: 6
Latitude: 40.152600 Longitude: -104.641220

Flowline Start Point Riser

Latitude: 40.152696 Longitude -104.641222 PDOP: 5.6 Measurement Date: 06/19/2019

Equipment at Start Point Riser: Well

Flowline Description and Testing

Type of Fluid Transferred: Multiphase Pipe Material: Carbon Steel Max Outer Diameter:(Inches) 2.000

Bedding Material: Date Construction Completed: 01/28/2013

Maximum Anticipated Operating Pressure (PSI): Testing PSI:

Test Date:

FLOWLINE FACILITY INFORMATION

Flowline Facility ID: 466487 Flowline Type: Wellhead Line Action Type: Registration

OFF LOCATION FLOWLINE REGISTRATION

Flowline End Point Riser

Latitude: 40.152585 Longitude: -104.640796 PDOP: 5.7 Measurement Date: 06/19/2019

Equipment at End Point Riser: Separator

Flowline Start Point Location Identification

Location ID: 430092 Location Type: Well Site ☐ No Location ID

Name: DOWDY 62N65W / 10 NESE Number: 8-6-10

County: WELD

Qtr Qtr: NESE Section: 10 Township: 2N Range: 65W Meridian: 6

Latitude: 40.152600 Longitude: -104.641220

Flowline Start Point Riser

Latitude: 40.152637 Longitude -104.641235 PDOP: 2.6 Measurement Date: 06/19/2019

Equipment at Start Point Riser: Well

Flowline Description and Testing

Type of Fluid Transferred: Multiphase Pipe Material: Carbon Steel Max Outer Diameter:(Inches) 2.000

Bedding Material: Date Construction Completed: 01/28/2013

Maximum Anticipated Operating Pressure (PSI): Testing PSI:

Test Date:

OPERATOR COMMENTS AND SUBMITTAL

Comments

Dowdy 44-10. Registration. 12336050_FL
Dowdy 4-6-10. Registration. 12336048_FL
Dowdy 8-4-10. Registration. 12336051_FL
Dowdy 8-6-10. Registration. 12336049_FL

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct and complete.

Signed: _____ Date: 08/02/2019 Email: costin.mcqueen@crestonepr.com

Print Name: Costin McQueen Title: Contractor

Based on the information provided herein, this Flowline Report complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: _____  Director of COGCC Date: 8/7/2019

Attachment Check List

Att Doc Num

Name

402132106

Form44 Submitted

Total Attach: 1 Files