

CABLE TOOL DRILLING REPORT

OPERATOR <i>Delaney Petroleum Co.</i>		WELL NO. <i>32</i>	LEASE NAME <i>Brick</i>	DATE RECEIVED
COUNTY & STATE <i>Rio Blanco Co.</i>	SEC. <i></i>	TWP. <i></i>	RGE. <i></i>	SIGNED-FOREMAN <i></i>
			RIG. NO. DEC 3 1981	

GOLD OIL & GAS CONS. COMM.

FIRST TOUR	TIME STARTED	TIME STOPPED	TOTAL HOURS
DRILLED	FROM (FT.)	TO (FT.)	TOTAL FT.
CASING SIZE	WT. PER FT.	CASING RUN	SET AT
IN.	LBS.	FT.	FT.
BAILERS PER HR.	DEPTH (FT.)	CARRYING BAILER SIZE	BAILERS PER HR.
IN. X	FT.		
FORMATION	FROM (ft.)	TO (ft.)	

SECOND TOUR	TIME STARTED	TIME STOPPED	TOTAL HOURS
DRILLED	FROM (FT.)	TO (FT.)	TOTAL FT.
CASING SIZE	WT. PER FT.	CASING RUN	SET AT
IN.	LBS.	FT.	FT.
BAILERS PER HR.	DEPTH (FT.)	CARRYING BAILER SIZE	BAILERS PER HR.
IN. X	FT.		
FORMATION	FROM (ft.)	TO (ft.)	

THIRD TOUR	TIME STARTED	TIME STOPPED	TOTAL HOURS
DRILLED	FROM (FT.)	TO (FT.)	TOTAL FT.
CASING SIZE	WT. PER FT.	CASING RUN	SET AT
IN.	LBS.	FT.	FT.
BAILERS PER HR.	DEPTH (FT.)	CARRYING BAILER SIZE	BAILERS PER HR.
IN. X	FT.		
FORMATION	FROM (ft.)	TO (ft.)	

REMARKS: *Rigged up Rig and 8" tools getting Ready to drill surface hole.*

REMARKS: *~~Full~~*

REMARKS: *drilled surface pipe*
1 39.09
2 42.38
3 43.17
4 12.89
137.53

DRILLER <i>John Jackson</i>	HRS. <i>9</i>	SOC. SEC. NO. <i>Rig time</i>
TOOL DRESSER <i>Ken Willis</i>	HRS. <i>9</i>	SOC. SEC. NO. <i>4 hrs.</i>
OTHERS		<i>@ 50¢ per hour.</i>

DRILLER <i>John Jackson</i>	HRS. <i>9</i>	SOC. SEC. NO. <i>Rig & men</i>
TOOL DRESSER <i>Ken Willis</i>	HRS. <i>9</i>	SOC. SEC. NO. <i>50.00 per hour</i>
OTHERS		

DRILLER <i>John Jackson</i>	HRS. <i>9</i>	SOC. SEC. NO. <i>Rig & men</i>
TOOL DRESSER <i>Ken Willis</i>	HRS. <i>9</i>	SOC. SEC. NO. <i>50.00 per hour</i>
OTHERS		



00053141

CABLE TOOL DRILLING REPORT

OPERATOR

Delaney Petroleum Co

COUNTY & STATE

Rio Blanco

WELL NO.

32

LEASE NAME

Bridch

SIGNED FOREMAN

RECEIVED

DEC 3 1927

COLO. OIL & GAS CONS. COMM.

FIRST TOUR	TIME STARTED		TIME STOPPED		TOTAL HOURS		
	FROM (FT.)		TO (FT.)		TOTAL FT.		
	DRILLED		CASING SIZE		WT. PER FT.		
	CASING SIZE		WT. PER FT.		CASING RUN		
IN.		LBS.		FT.		SET AT	
BAILERS PER HR.		DEPTH (FT.)		CARRYING BAILER SIZE		BAILERS PER HR.	
FORMATION		FROM (ft.)		TO (ft.)			
Drilled		-50		100			
Surface hole							
REMARKS:							
DRILLER		HRS.		SOC. SEC. NO.			
John Jackson		9		Rig & men			
TOOL DRESSER							
Ken Willie		9		50.00			
OTHERS				per hour			

SECOND TOUR	TIME STARTED		TIME STOPPED		TOTAL HOURS		
	FROM (FT.)		TO (FT.)		TOTAL FT.		
	DRILLED		CASING SIZE		WT. PER FT.		
	CASING SIZE		WT. PER FT.		CASING RUN		
IN.		LBS.		FT.		SET AT	
BAILERS PER HR.		DEPTH (FT.)		CARRYING BAILER SIZE		BAILERS PER HR.	
FORMATION		FROM (ft.)		TO (ft.)			
Drilled		100		136			
Surface hole							
REMARKS:							
DRILLER		HRS.		SOC. SEC. NO.			
John Jackson		9		Rig & men			
TOOL DRESSER							
Ken Willie		9		50.00			
OTHERS				per hour			

THIRD TOUR	TIME STARTED		TIME STOPPED		TOTAL HOURS		
	FROM (FT.)		TO (FT.)		TOTAL FT.		
	DRILLED		CASING SIZE		WT. PER FT.		
	CASING SIZE		WT. PER FT.		CASING RUN		
IN.		LBS.		FT.		SET AT	
BAILERS PER HR.		DEPTH (FT.)		CARRYING BAILER SIZE		BAILERS PER HR.	
FORMATION		FROM (ft.)		TO (ft.)			
				136			
REMARKS:							
DRILLER		HRS.		SOC. SEC. NO.			
John Jackson		9					
TOOL DRESSER							
Ken Willie		9					
OTHERS							

CABLE TOOL DRILLING REPORT

OPERATOR

Delaney Petroleum
 COUNTY & STATE *Rio Blanco, Colo*

WELL NO.

32

LEASE NAME

Brook

DATE

RECEIVED
DEC 9 1981

RGE.

SIGNED-FOREMAN

FIRST TOUR	TIME STARTED	TIME STOPPED	TOTAL HOURS
DRILLED	FROM (FT.)	TO (FT.)	TOTAL FT.
CASING SIZE	WT. PER FT.	CASING RUN	SET AT
IN.	LBS.	FT.	FT.
BAILERS PER HR.	DEPTH (FT.)	CARRYING BAILER SIZE	BAILERS PER HR.
IN. X	FT.		

FORMATION	FROM (ft.)	TO (ft.)
<i>maneros shale</i>	<i>150</i>	<i>185</i>

REMARKS:

DRILLER	HRS.	SOC. SEC. NO.
<i>John Jackson</i>	<i>9</i>	
TOOL DRESSER	HRS.	SOC. SEC. NO.
<i>Ken Willis</i>	<i>9</i>	
OTHERS	HRS.	SOC. SEC. NO.

SECOND TOUR	TIME STARTED	TIME STOPPED	TOTAL HOURS
DRILLED	FROM (FT.)	TO (FT.)	TOTAL FT.
CASING SIZE	WT. PER FT.	CASING RUN	SET AT
IN.	LBS.	FT.	FT.
BAILERS PER HR.	DEPTH (FT.)	CARRYING BAILER SIZE	BAILERS PER HR.
IN. X	FT.		

FORMATION	FROM (ft.)	TO (ft.)
<i>maneros shale</i>	<i>185</i>	<i>225</i>

REMARKS:

DRILLER	HRS.	SOC. SEC. NO.
<i>John Jackson</i>	<i>9</i>	
TOOL DRESSER	HRS.	SOC. SEC. NO.
<i>Ken Willis</i>	<i>9</i>	
OTHERS	HRS.	SOC. SEC. NO.

THIRD TOUR	TIME STARTED	TIME STOPPED	TOTAL HOURS
DRILLED	FROM (FT.)	TO (FT.)	TOTAL FT.
CASING SIZE	WT. PER FT.	CASING RUN	SET AT
IN.	LBS.	FT.	FT.
BAILERS PER HR.	DEPTH (FT.)	CARRYING BAILER SIZE	BAILERS PER HR.
IN. X	FT.		

FORMATION	FROM (ft.)	TO (ft.)
<i>maneros shale</i>	<i>225</i>	<i>250</i>

REMARKS:

DRILLER	HRS.	SOC. SEC. NO.
<i>John Jackson</i>	<i>5</i>	
TOOL DRESSER	HRS.	SOC. SEC. NO.
<i>Ken Willis</i>	<i>5</i>	
OTHERS	HRS.	SOC. SEC. NO.

FIRST TOUR	TIME STARTED	TIME STOPPED	TOTAL HOURS
DRILLED CASING SIZE	FROM (FT.)	TO (FT.)	TOTAL FT.
WT. PER FT.	CASING RUN	SET AT	
August 17			
BAILERS PER HR.	DEPTH (FT.)		
CARRYING BAILER SIZE			
IN. X	FT.		
FORMATION	FROM (ft.)	TO (ft.)	
Marcos shale	250	260	
REMARKS: got hung up in hole and parted line went and got rope socket & 3 prong grab and started fishing			
DRILLER	HRS.	SOC. SEC. NO.	
John Jackson	9		
TOOL DRESSER			
Ken Willis	9		
OTHERS			

SECOND TOUR	TIME STARTED	TIME STOPPED	TOTAL HOURS
DRILLED CASING SIZE	FROM (FT.)	TO (FT.)	TOTAL FT.
WT. PER FT.	CASING RUN	SET AT	
August 18			
BAILERS PER HR.	DEPTH (FT.)		
CARRYING BAILER SIZE			
IN. X	FT.		
FORMATION	FROM (ft.)	TO (ft.)	
Marcos shale	260	265	
REMARKS: fished until 3:00 never got anything strung down fishing tool and run back in drilling string			
DRILLER	HRS.	SOC. SEC. NO.	
John Jackson	9		
TOOL DRESSER			
Ken Willis	9		
OTHERS			

THIRD TOUR	TIME STARTED	TIME STOPPED	TOTAL HOURS
DRILLED CASING SIZE	FROM (FT.)	TO (FT.)	TOTAL FT.
WT. PER FT.	CASING RUN	SET AT	
August 19			
BAILERS PER HR.	DEPTH (FT.)		
CARRYING BAILER SIZE			
IN. X	FT.		
FORMATION	FROM (ft.)	TO (ft.)	
Marcos shale	265	275	
REMARKS: drilled until 10:30 then hung up in hole couldn't get loose parted line about 1:30 strung up fishing string			
DRILLER	HRS.	SOC. SEC. NO.	
John Jackson	9		
TOOL DRESSER			
Ken Willis	9		
OTHERS			

CABLE TOOL DRILLING REPORT

OPERATOR
Delaney Petroleum Co
COUNTY & STATE
Rio Blanco

WELL NO.

32

LEASE NAME

Buck
SIGNED-FOREMAN

RECEIVED

DEC 3 1981

RIG. NO.

OIL & GAS CORP. COMPANY

FIRST
TOUR

TIME STARTED TIME STOPPED TOTAL HOURS

DRILLED
CASING SIZE

FROM (FT.) TO (FT.) TOTAL FT.

WT. PER FT. CASING RUN SET AT

IN. LBS. FT. FT.

WATER

BAILERS PER HR.

DEPTH (FT.)

CARRYING
BAILER SIZEBAILERS
PER HR.

FORMATION

FROM (ft.)

TO (ft.)

manco shale 223 225

REMARKS:

*tried to mill off wire
line until noon and the
changed holes on spudding
crane*

DRILLER

TOOL DRESSER

OTHERS

HRS.

SOC. SEC. NO.

John Jackson 9
*Ken Willis 9*SECOND
TOUR

TIME STARTED TIME STOPPED TOTAL HOURS

DRILLED
CASING SIZE

FROM (FT.) TO (FT.) TOTAL FT.

WT. PER FT. CASING RUN SET AT

IN. LBS. FT. FT.

WATER

BAILERS PER HR.

DEPTH (FT.)

CARRYING
BAILER SIZEBAILERS
PER HR.

FORMATION

FROM (ft.)

TO (ft.)

manco shale 223 225

REMARKS:

*tried to mill off wire
line til noon the poured
under rain an impression
block and found that were
wrap on top of rope
socket*

DRILLER

TOOL DRESSER

OTHERS

HRS.

SOC. SEC. NO.

John Jackson 9
*Ken Willis 4*THIRD
TOUR

TIME STARTED TIME STOPPED TOTAL HOURS

DRILLED
CASING SIZE

FROM (FT.) TO (FT.) TOTAL FT.

WT. PER FT. CASING RUN SET AT

IN. LBS. FT. FT.

WATER

BAILERS PER HR.

DEPTH (FT.)

CARRYING
BAILER SIZEBAILERS
PER HR.

FORMATION

FROM (ft.)

TO (ft.)

manco shale 223 225

REMARKS:

*milled off the wire went
down with overshoot and picked
up tools came out probe down
fishing tools*

DRILLER

TOOL DRESSER

OTHERS

HRS.

SOC. SEC. NO.

John Jackson 9
Ken Willis 9

CABLE TOOL DRILLING REPORT

Keefe 869-3 ROSS MARTIN CO. TULSA 1, OKLAHOMA

OPERATOR

Delaney Petroleum Co
Rio Blanco

WELL NO.

32

LEASE NAME

Brick

RECEIVED

DEC 3 1981

RIG. NO.

OKLA. OIL & GAS CONS. COMM.

FIRST TOUR	TIME STARTED	TIME STOPPED	TOTAL HOURS
DRILLED	FROM (FT.)	TO (FT.)	TOTAL FT.
CASING SIZE	WT. PER FT.	CASING RUN	SET AT
IN.	LBS.	FT.	FT.
WATER	BAILERS PER HR.	DEPTH (FT.)	CARRYING BAILER SIZE
			BAILERS PER HR.
		IN. X	FT.
FORMATION	FROM (ft.)	TO (ft.)	
marcos shale 273	300		

REMARKS: got fishing tools off of floor set pitman arms back went and got logs and started drilling

DRILLER	HRS.	SOC. SEC. NO.
John Jackson	9	
TOOL DRESSER		
Ken Willis	9	
OTHERS		

SECOND TOUR	TIME STARTED	TIME STOPPED	TOTAL HOURS
DRILLED	FROM (FT.)	TO (FT.)	TOTAL FT.
CASING SIZE	WT. PER FT.	CASING RUN	SET AT
IN.	LBS.	FT.	FT.
WATER	BAILERS PER HR.	DEPTH (FT.)	CARRYING BAILER SIZE
			BAILERS PER HR.
		IN. X	FT.
FORMATION	FROM (ft.)	TO (ft.)	
marcos shale 300	340		

REMARKS:

DRILLER	HRS.	SOC. SEC. NO.
John Jackson	9	
TOOL DRESSER		
Ken Willis	9	
OTHERS		

THIRD TOUR	TIME STARTED	TIME STOPPED	TOTAL HOURS
DRILLED	FROM (FT.)	TO (FT.)	TOTAL FT.
CASING SIZE	WT. PER FT.	CASING RUN	SET AT
IN.	LBS.	FT.	FT.
WATER	BAILERS PER HR.	DEPTH (FT.)	CARRYING BAILER SIZE
			BAILERS PER HR.
		IN. X	FT.
FORMATION	FROM (ft.)	TO (ft.)	
marcos shale 340	395		

REMARKS: Dressed 6" spiral bit

DRILLER	HRS.	SOC. SEC. NO.
John Jackson	9	
TOOL DRESSER		
Ken Willis	9	
OTHERS		

CABLE TOOL DRILLING REPORT

Kraftbill 869-3 ROSS-MARTIN CO
TULSA 1, OKLAHOMA

OPERATOR

Delaney Petroleum Co

COUNTY & STATE

Rio Blanco

WELL NO.

32

LEASE NAME

Brick

RECEIVED

DEC 3 1951

RIG. NO.

OKLA. OIL & GAS CONS. COMM.

FIRST TOUR	TIME STARTED	TIME STOPPED	TOTAL HOURS

DRILLED	FROM (FT.)	TO (FT.)	TOTAL FT.
CASING SIZE	WT. PER FT.	CASING RUN	SET AT
IN.	LBS.	FT.	FT.

WATER	BAILERS PER HR.	DEPTH (FT.)	CARRYING BAILER SIZE	BAILERS PER HR.
			IN. X	FT.

FORMATION	FROM (ft.)	TO (ft.)
managers shale	395	445

REMARKS:

DRILLER	HRS.	SOC. SEC. NO.
John Jackson	9	
TOOL DRESSER	HRS.	SOC. SEC. NO.
Ken Willis	9	
OTHERS	HRS.	SOC. SEC. NO.

SECOND TOUR	TIME STARTED	TIME STOPPED	TOTAL HOURS

DRILLED	FROM (FT.)	TO (FT.)	TOTAL FT.
CASING SIZE	WT. PER FT.	CASING RUN	SET AT
IN.	LBS.	FT.	FT.

WATER	BAILERS PER HR.	DEPTH (FT.)	CARRYING BAILER SIZE	BAILERS PER HR.
			IN. X	FT.

FORMATION	FROM (ft.)	TO (ft.)
Mancoe shale	445	500

REMARKS:

DRILLER	HRS.	SOC. SEC. NO.
John Jackson	9	
TOOL DRESSER	HRS.	SOC. SEC. NO.
Ken Willis	9	
OTHERS	HRS.	SOC. SEC. NO.

THIRD TOUR	TIME STARTED	TIME STOPPED	TOTAL HOURS

DRILLED	FROM (FT.)	TO (FT.)	TOTAL FT.
CASING SIZE	WT. PER FT.	CASING RUN	SET AT
IN.	LBS.	FT.	FT.

WATER	BAILERS PER HR.	DEPTH (FT.)	CARRYING BAILER SIZE	BAILERS PER HR.
			IN. X	FT.

FORMATION	FROM (ft.)	TO (ft.)
Mancoe	500	510

REMARKS:

DRILLER	HRS.	SOC. SEC. NO.
John Jackson	9	
TOOL DRESSER	HRS.	SOC. SEC. NO.
Ken Willis	9	
OTHERS	HRS.	SOC. SEC. NO.

kraftbill 869-3 ROSS-MARTIN CO.
TULSA 1, OKLAHOMA

OPERATOR

COUNTY & STATE

SEC

TWP

WELL NO.

RGE

LEASE NAME

SIGNED—FOREMAN

DATE _____

RECEIVED

DEC 3 1997

RIG. NO

GOLD OIL & GAS CONS COMM

FIRST TOUR				SECOND TOUR				THIRD TOUR			
TIME STARTED		TIME STOPPED		TIME STARTED		TIME STOPPED		TIME STARTED		TIME STOPPED	
FROM (FT.)		TO (FT.)		FROM (FT.)		TO (FT.)		FROM (FT.)		TO (FT.)	
DRILLED Casing Size				DRILLED Casing Size				DRILLED Casing Size			
Casing Run				Casing Run				Casing Run			
Set At				Set At				Set At			
IN. LBS. FT.				IN. LBS. FT.				IN. LBS. FT.			
Bailers Per Hr.				Bailers Per Hr.				Bailers Per Hr.			
CARRYING Bailer Size				CARRYING Bailer Size				CARRYING Bailer Size			
IN. X FT.				IN. X FT.				IN. X FT.			
FORMATION		FROM (ft.)		FORMATION		FROM (ft.)		FORMATION		FROM (ft.)	
Mancos Shale		510 545		Mancos Shale		545 575		Mancos Shale		575 610	
REMARKS:				REMARKS:				REMARKS:			
About 15 ft of Rotten Shale.								Put on 600 ft string on sand line			
DRILLER John Jackson 9				DRILLER John Jackson 9				DRILLER John Jackson 9			
TOOL DRESSER Lark Lewis 9				TOOL DRESSER Lark Lewis 9				TOOL DRESSER Lark Lewis 9			
OWNERS				OWNERS				OWNERS			

CABLE TOOL DRILLING REPORT

Hess 869-3 ROSS-MARTIN CO.
TULSA 1, OKLAHOMA

OPERATOR

COUNTY & STATE

SEC.

TWP.

WELL NO.

LEASE NAME

RGE.

SIGNED FOREMAN

RECEIVED

DATE
DEC 3 1981

RIG. NO.

OIL & GAS COMM.

FIRST
TOUR

TIME STARTED

TIME STOPPED

TOTAL HOURS

FROM (FT.)

TO (FT.)

TOTAL FT.

DRILLED
CASING SIZE

WT. PER FT.

CASING RUN

SET AT

IN.

LBS.

FT.

FT.

WATER

BAILERS PER HR.

DEPTH (FT.)

CARRYING
BAILER SIZEBAILERS
PER HR.

IN. X

FT.

FORMATION

FROM (ft.)

TO (ft.)

SECOND
TOUR

TIME STARTED

TIME STOPPED

TOTAL HOURS

FROM (FT.)

TO (FT.)

TOTAL FT.

DRILLED
CASING SIZE

WT. PER FT.

CASING RUN

SET AT

IN.

LBS.

FT.

FT.

WATER

BAILERS PER HR.

DEPTH (FT.)

CARRYING
BAILER SIZEBAILERS
PER HR.

IN. X

FT.

FORMATION

FROM (ft.)

TO (ft.)

THIRD
TOUR

TIME STARTED

TIME STOPPED

TOTAL HOURS

FROM (FT.)

TO (FT.)

TOTAL FT.

DRILLED
CASING SIZE

WT. PER FT.

CASING RUN

SET AT

IN.

LBS.

FT.

FT.

WATER

BAILERS PER HR.

DEPTH (FT.)

CARRYING
BAILER SIZEBAILERS
PER HR.

IN. X

FT.

FORMATION

FROM (ft.)

TO (ft.)

REMARKS:

REMARKS:

REMARKS:

DRILLER

HRS

SOC. SEC. NO.

DRILLER

HRS

SOC. SEC. NO.

DRILLER

HRS

SOC. SEC. NO.

TOOL DRESSER

TOOL DRESSER

TOOL DRESSER

OTHERS

OTHERS

OTHERS

CABLE TOOL DRILLING REPORT

869-3 ROSS MARTIN CO. TULSA 1, OKLAHOMA

OPERATOR

COUNTY & STATE

SEC.

TWP.

WELL NO.

LEASE NAME

RGE.

SIGNED-FOREMAN

DATE

RIG. NO.

RECEIVED

DEC 3 1981

Elanoy Petroleum Co
Rio Blanco, Colo.

FIRST TOUR	TIME STARTED	TIME STOPPED	TOTAL HOURS
FROM (FT.)	TO (FT.)	TOTAL FT.	
DRILLED CASING SIZE	WT. PER FT.	CASING RUN	SET AT
IN.	LBS.	FT.	FT.
BAILERS PER HR.	DEPTH (FT.)	CARRYING BAILER SIZE	BAILERS PER HR.
		IN. X	FT.

FORMATION	FROM (ft.)	TO (ft.)
Mancoos Shale	690	730

REMARKS:

DRILLER John Jackson 9
TOOL DRESSER Jack Willis 9
OTHERS

SECOND TOUR	TIME STARTED	TIME STOPPED	TOTAL HOURS
FROM (FT.)	TO (FT.)	TOTAL FT.	
DRILLED CASING SIZE	WT. PER FT.	CASING RUN	SET AT
IN.	LBS.	FT.	FT.
BAILERS PER HR.	DEPTH (FT.)	CARRYING BAILER SIZE	BAILERS PER HR.
		IN. X	FT.

FORMATION	FROM (ft.)	TO (ft.)
Mancoos Shale	730	765

REMARKS:

Dressed Bit

DRILLER John Jackson 9
TOOL DRESSER Jack Willis 9
OTHERS

THIRD TOUR	TIME STARTED	TIME STOPPED	TOTAL HOURS
FROM (FT.)	TO (FT.)	TOTAL FT.	
DRILLED CASING SIZE	WT. PER FT.	CASING RUN	SET AT
IN.	LBS.	FT.	FT.
BAILERS PER HR.	DEPTH (FT.)	CARRYING BAILER SIZE	BAILERS PER HR.
		IN. X	FT.

FORMATION	FROM (ft.)	TO (ft.)
Mancoos Shale	765	775

REMARKS:

Put on 775 string

DRILLER John Jackson 9
TOOL DRESSER Jack Willis 9
OTHERS

CABLE TOOL DRILLING REPORT

869-3 ROSS-MARTIN CO. TULSA 1, OKLAHOMA

OPERATOR <i>Delaney Petroleum Co.</i>	WELL NO. <i>32</i>	LEASE NAME <i>Brian</i>	DATE RECEIVED
COUNTY & STATE <i>Rio Blanco Co.</i>	SEC. <i>32</i>	TWP. <i>32</i>	RGE. <i>32</i>
SIGNED FOREMAN		DEC 3 1981	

FIRST TOUR				SECOND TOUR				THIRD TOUR			
TIME STARTED		TIME STOPPED		TIME STARTED		TIME STOPPED		TIME STARTED		TIME STOPPED	
FROM (FT.)		TO (FT.)		FROM (FT.)		TO (FT.)		FROM (FT.)		TO (FT.)	
7:30		4:30									
9											
DRILLED <i>Sept 17, 1981</i> CASING SIZE <i>8 5/8</i> IN. LBS. FT. FT.				DRILLED <i>Sept 18, 1981</i> CASING SIZE IN. LBS. FT. FT.				DRILLED <i>Sept 21, 1981</i> CASING SIZE IN. LBS. FT. FT.			
WATER BAILERS PER HR. DEPTH (FT.) CARRYING BAILER SIZE IN. X FT.				WATER BAILERS PER HR. DEPTH (FT.) CARRYING BAILER SIZE IN. X FT.				WATER BAILERS PER HR. DEPTH (FT.) CARRYING BAILER SIZE IN. X FT.			
FORMATION			FROM (ft.)	FORMATION			FROM (ft.)	FORMATION			FROM (ft.)
<i>Manco Shale</i>			<i>795</i>	<i>Manco Shale</i>			<i>830</i>	<i>Manco Shale</i>			<i>865</i>
			<i>830</i>				<i>865</i>				<i>895</i>
REMARKS:											
<i>Put on 875 string</i>											
DRILLER <i>John Jackson</i> HRS. <i>9</i> SOC. SEC. NO.											
TOOL DRESSER <i>John Willis</i> HRS. <i>9</i> SOC. SEC. NO.											
OTHERS											

Kraftbill 869-3 ROSS-MARTIN CO.
TULSA 1, OKLAHOMA

OPERATOR

COUNTY & STATE

SEC

TWP.

WELL NO

LEASE NAME

ੳੲ

Back

SIGNED--FOREMAN

RECEIVED DATE

DEC 3 1937

RIG. NO.

GOLD, OIL & GAS CONS. COMM.

FIRST TOUR				SECOND TOUR				THIRD TOUR									
TIME STARTED		TIME STOPPED		TOTAL HOURS		TIME STARTED		TIME STOPPED		TOTAL HOURS		TIME STARTED		TIME STOPPED		TOTAL HOURS	
FROM (FT.)		TO (FT.)		TOTAL FT.		FROM (FT.)		TO (FT.)		TOTAL FT.		FROM (FT.)		TO (FT.)		TOTAL FT.	
DRILLED				DRILLED				DRILLED									
CASING SIZE		WT. PER FT.		CASING RUN		SET AT		CASING SIZE		WT. PER FT.		CASING RUN		SET AT		CASING SIZE	
IN.		LBS.		FT.		FT.		IN.		LBS.		FT.		FT.		IN.	
BAILERS PER HR.		DEPTH (FT.)		CARRYING BAILER SIZE		BAILERS PER HR.		BAILERS PER HR.		DEPTH (FT.)		CARRYING BAILER SIZE		BAILERS PER HR.		BAILERS PER HR.	
IN. X		FT.		IN. X		FT.		IN. X		FT.		IN. X		FT.		IN. X	
FORMATION				FORMATION				FORMATION									
FROM (ft.)		TO (ft.)		FROM (ft.)		TO (ft.)		FROM (ft.)		TO (ft.)		FROM (ft.)		TO (ft.)		FROM (ft.)	
Mancos Shale 895 930				Mancos Shale 930 990				Mancos Shale 990 1030									
REMARKS:				REMARKS:				REMARKS:									
Put on 1000 ft string				Put on 1000 ft string				Put on 1000 ft string									
DRILLER				DRILLER				DRILLER									
John Jackson		9		John Jackson		9		John Jackson		9		John Jackson		9		John Jackson	
TOOL DRESSER				TOOL DRESSER				TOOL DRESSER									
Jack Willis		9		Jack Willis		9		Jack Willis		9		Jack Willis		9		Jack Willis	
OTHERS				OTHERS				OTHERS									

CABLE TOOL DRILLING REPORT

869-3 ROSS MARTIN CO
TULSA 1, OKLAHOMA

OPERATOR

DeKaney Petroleum Co.
Red Bluffs Co.

WELL NO.

32

LEASE NAME

Oil & Gas Cons. Co.

DEC 3 1981

DATE

RIG. NO.

FIRST
TOUR

TIME STARTED TIME STOPPED TOTAL HOURS

DRILLED
CASING SIZE

Sept 25, 1981

IN. LBS. FT. FT.

WATER

BAILERS PER HR.

DEPTH (FT.)

CARRYING
BAILER SIZEBAILERS
PER HR.

IN. X FT.

FORMATION

FROM (ft.)

TO (ft.)

Mancoos Shale 1030 1080

REMARKS:

DRILLER

TOOL DRESSER

OTHERS

HRS.

SOC. SEC. NO.

9

9

SECOND
TOUR

TIME STARTED TIME STOPPED TOTAL HOURS

DRILLED
CASING SIZE

Sept 28, 1981

IN. LBS. FT. FT.

WATER

BAILERS PER HR.

DEPTH (FT.)

CARRYING
BAILER SIZEBAILERS
PER HR.

IN. X FT.

FORMATION

FROM (ft.)

TO (ft.)

Mancoos Shale 1080 1120

REMARKS:

DRILLER

TOOL DRESSER

OTHERS

HRS.

SOC. SEC. NO.

9

9

THIRD
TOUR

TIME STARTED TIME STOPPED TOTAL HOURS

DRILLED
CASING SIZE

Sept 30, 1981

IN. LBS. FT. FT.

WATER

BAILERS PER HR.

DEPTH (FT.)

CARRYING
BAILER SIZEBAILERS
PER HR.

IN. X FT.

FORMATION

FROM (ft.)

TO (ft.)

Mancoos Shale 1120 1130

REMARKS:

DRILLER

TOOL DRESSER

OTHERS

HRS.

SOC. SEC. NO.

9

9

CABLE TOOL DRILLING REPORT

Krafft 869-3 ROSS-MARTIN CO.
TULSA 1, OKLAHOMA

OPERATOR

COUNTY & STATE

SEC.

TWP.

WELL NO.

LEASE NAME

DATE

RECEIVED

RIG. NO.

DEC 3 1931

Helony Petroleum Co.
Rio Blanco, Co.

32

Brick

FIRST TOUR	TIME STARTED	TIME STOPPED	TOTAL HOURS
	FROM (FT.)	TO (FT.)	TOTAL FT.
DRILLED CASING SIZE	WT. PER FT.	CASING RUN	SET AT
IN.	LBS.	FT.	FT.
WATER	BAILERS PER HR.	DEPTH (FT.)	
	CARRYING BAILER SIZE	BAILERS PER HR.	
	IN. X	FT.	

FORMATION

FROM (ft.)

TO (ft.)

Mancoes Shale 1130 1170

REMARKS:

DRILLER	HRS.	SOC. SEC. NO.
John Jackson	9	
TOOL DRESSER		
John Harris	9	
OTHERS		

PRINTED IN THE U. S. A.

SECOND TOUR	TIME STARTED	TIME STOPPED	TOTAL HOURS
	FROM (FT.)	TO (FT.)	TOTAL FT.
DRILLED CASING SIZE	WT. PER FT.	CASING RUN	SET AT
IN.	LBS.	FT.	FT.
WATER	BAILERS PER HR.	DEPTH (FT.)	
	CARRYING BAILER SIZE	BAILERS PER HR.	
	IN. X	FT.	

FORMATION

FROM (ft.)

TO (ft.)

Mancoes Shale 1170 1215

REMARKS:

Put on 1225 string on sand
line

DRILLER	HRS.	SOC. SEC. NO.
John Jackson	9	
TOOL DRESSER		
John Harris	9	
OTHERS		

THIRD TOUR	TIME STARTED	TIME STOPPED	TOTAL HOURS
	FROM (FT.)	TO (FT.)	TOTAL FT.
DRILLED CASING SIZE	WT. PER FT.	CASING RUN	SET AT
IN.	LBS.	FT.	FT.
WATER	BAILERS PER HR.	DEPTH (FT.)	
	CARRYING BAILER SIZE	BAILERS PER HR.	
	IN. X	FT.	

FORMATION

FROM (ft.)

TO (ft.)

Mancoes Shale 1215 1250

REMARKS:

DRILLER	HRS.	SOC. SEC. NO.
John Jackson	9	
TOOL DRESSER		
John Harris	9	
OTHERS		

CABLE TOOL DRILLING REPORT

Kraft 869-3 ROSE MARTIN CO
TULSA, OKLAHOMA

OPERATOR
DELANEY PETROLEUM CO
COUNTY & STATE
Lido Blanco Colo

WELL NO.
32
RGE

LEASE NAME
Briech
SIGNED-FOREMAN

DATE
RECEIVED
DEC 8 1981
RIG. NO.

2 GAS CTS. 6000

FIRST TOUR		TIME STARTED	TIME STOPPED	TOTAL HOURS
DRILLED	FROM (FT.)	TO (FT.)	TOTAL FT.	
IN.	LBS.	FT.	FT.	
BAILERS PER HR.	DEPTH (FT.)	CARRYING BAILER SIZE	BAILERS PER HR.	
IN.	IN. X	FT.		

SECOND TOUR		TIME STARTED	TIME STOPPED	TOTAL HOURS
DRILLED	FROM (FT.)	TO (FT.)	TOTAL FT.	
IN.	LBS.	FT.	FT.	
BAILERS PER HR.	DEPTH (FT.)	CARRYING BAILER SIZE	BAILERS PER HR.	
IN.	IN. X	FT.		

THIRD TOUR		TIME STARTED	TIME STOPPED	TOTAL HOURS
DRILLED	FROM (FT.)	TO (FT.)	TOTAL FT.	
IN.	LBS.	FT.	FT.	
BAILERS PER HR.	DEPTH (FT.)	CARRYING BAILER SIZE	BAILERS PER HR.	
IN.	IN. X	FT.		

FORMATION	FROM (ft.)	TO (ft.)
Mancoes Shale	1250	1300

FORMATION	FROM (ft.)	TO (ft.)
Mancoes Shale	1300	1325

FORMATION	FROM (ft.)	TO (ft.)
Mancoes Shale	1325	1360

REMARKS:
Put on 1300 ft string
Casing a little

REMARKS:
Dressed 2 Bits.

DRILLER	HRS	SOC. SEC. NO.
John Jackson	9	
TOOL DRESSER	HRS	SOC. SEC. NO.
Paul Willis	9	
OTHERS	HRS	SOC. SEC. NO.

DRILLER	HRS	SOC. SEC. NO.
John Jackson	9	
TOOL DRESSER	HRS	SOC. SEC. NO.
Paul Willis	9	
OTHERS	HRS	SOC. SEC. NO.

DRILLER	HRS	SOC. SEC. NO.
John Jackson	9	
TOOL DRESSER	HRS	SOC. SEC. NO.
Paul Willis	9	
OTHERS	HRS	SOC. SEC. NO.

CABLE TOOL DRILLING REPORT

869-3 ROSS MARTIN CO
TULSA 1, OKLAHOMA

OPERATOR *Delaney Petroleum Co* WELL NO. *32* LEASE NAME *Brick*
COUNTY & STATE *Lin Blum Co.* SEC. TWP. RGE. SIGNED FOREMAN

DATE
RECEIVED
DEC 3 1981
RIG NO.

PROD. OIL & GAS CONS. IN HOURS

FIRST TOUR	TIME STARTED	TIME STOPPED	TOTAL HOURS
DRILLED	FROM (FT.)	TO (FT.)	TOTAL FT.
CASING SIZE	WT. PER FT.	CASING RUN	SET AT
IN.	LBS.	FT.	FT.
WATER	BAILERS PER HR.	DEPTH (FT.)	CARRYING BAILER SIZE
			BAILERS PER HR.
		IN. X	FT.

SECOND TOUR	TIME STARTED	TIME STOPPED	TOTAL HOURS
DRILLED	FROM (FT.)	TO (FT.)	TOTAL FT.
CASING SIZE	WT. PER FT.	CASING RUN	SET AT
IN.	LBS.	FT.	FT.
WATER	BAILERS PER HR.	DEPTH (FT.)	CARRYING BAILER SIZE
			BAILERS PER HR.
		IN. X	FT.

THIRD TOUR	TIME STARTED	TIME STOPPED	TOTAL HOURS
DRILLED	FROM (FT.)	TO (FT.)	TOTAL FT.
CASING SIZE	WT. PER FT.	CASING RUN	SET AT
IN.	LBS.	FT.	FT.
WATER	BAILERS PER HR.	DEPTH (FT.)	CARRYING BAILER SIZE
			BAILERS PER HR.
		IN. X	FT.

FORMATION	FROM (ft.)	TO (ft.)
<i>Mancoe Shale</i>	<i>1490</i>	<i>1530</i>

FORMATION	FROM (ft.)	TO (ft.)
<i>Mancoe Shale</i>	<i>1530</i>	<i>1575</i>

FORMATION	FROM (ft.)	TO (ft.)
<i>Mancoe Shale</i>	<i>1575</i>	<i>1625</i>

REMARKS:
Put on 1525 string

REMARKS:

REMARKS:
Put on 1625 string

DRILLER *Lahn Jackson* HRS *9* SOC. SEC. NO.
TOOL DRESSER *Lahn Jackson* *9*
OTHERS

DRILLER *Lahn Jackson* HRS *9* SOC. SEC. NO.
TOOL DRESSER *Lahn Jackson* *9*
OTHERS

DRILLER *Lahn Jackson* HRS *9* SOC. SEC. NO.
TOOL DRESSER *Lahn Jackson* *9*
OTHERS

CABLE TOOL DRILLING REPORT

869-3 ROSS-MARTIN CO
TULSA 1, OKLAHOMA

OPERATOR

COUNTY & STATE

SEC.

TWP.

WELL NO.

RGE.

LEASE NAME

SIGNED FOREMAN

DATE

RIG. NO.

RECEIVED

DEC 3 1981

6010 OIL & GAS CORP. COMM.

FIRST
TOUR

TIME STARTED	TIME STOPPED	TOTAL HOURS
FROM (FT.)	TO (FT.)	TOTAL FT.
DRILLED	WT. PER FT.	CASING RUN
CASING SIZE	SET AT	
IN.	LBS.	FT.
FT.		
WATER	BAILERS PER HR.	DEPTH (FT.)
	CARRYING BAILER SIZE	BAILERS PER HR.
	IN. X	FT.

FORMATION

FROM (ft.)

TO (ft.)

Mancoes Shale. 1360 1410

REMARKS:

Put on 1400 string

DRILLER

HRS.

SOC. SEC. NO.

TOOL DRESSER

OTHERS

SECOND
TOUR

TIME STARTED	TIME STOPPED	TOTAL HOURS
FROM (FT.)	TO (FT.)	TOTAL FT.
DRILLED	WT. PER FT.	CASING RUN
CASING SIZE	SET AT	
IN.	LBS.	FT.
FT.		
WATER	BAILERS PER HR.	DEPTH (FT.)
	CARRYING BAILER SIZE	BAILERS PER HR.
	IN. X	FT.

FORMATION

FROM (ft.)

TO (ft.)

Mancoes Shale. 1410 1440

Ratten seam

REMARKS:

DRILLER

HRS.

SOC. SEC. NO.

TOOL DRESSER

OTHERS

THIRD
TOUR

TIME STARTED	TIME STOPPED	TOTAL HOURS
FROM (FT.)	TO (FT.)	TOTAL FT.
DRILLED	WT. PER FT.	CASING RUN
CASING SIZE	SET AT	
IN.	LBS.	FT.
FT.		
WATER	BAILERS PER HR.	DEPTH (FT.)
	CARRYING BAILER SIZE	BAILERS PER HR.
	IN. X	FT.

FORMATION

FROM (ft.)

TO (ft.)

Mancoes Shale. 1440 1490

REMARKS:

DRILLER

HRS.

SOC. SEC. NO.

TOOL DRESSER

OTHERS

CABLE TOOL DRILLING REPORT

Hess 869-3 ROSS-MARTIN CO
TULSA 1, OKLAHOMA

OPERATOR

COUNTY & STATE

SEC.

TWP.

WELL NO.

LEASE NAME

RGE.

SIGNED-FOREMAN

RECEIVED

DEC 3 1981

RIG. NO.

GOLD OIL & GAS CORP.

FIRST
TOUR

TIME STARTED

TIME STOPPED

TOTAL HOURS

FROM (FT.)

TO (FT.)

TOTAL FT.

DRILLED
CASING SIZE

WT. PER FT.

CASING RUN

SET AT

IN.

LBS.

FT.

FT.

WATER

BAILERS PER HR.

DEPTH (FT.)

CARRYING
BAILER SIZEBAILERS
PER HR.

IN. X

FT.

FORMATION

FROM (ft.)

TO (ft.)

Mancoos Shale 1625 1665

REMARKS:

DRILLER

HRS.

SOC. SEC. NO.

TOOL DRESSER

OTHERS

SECOND
TOUR

TIME STARTED

TIME STOPPED

TOTAL HOURS

FROM (FT.)

TO (FT.)

TOTAL FT.

DRILLED
CASING SIZE

WT. PER FT.

CASING RUN

SET AT

IN.

LBS.

FT.

FT.

WATER

BAILERS PER HR.

DEPTH (FT.)

CARRYING
BAILER SIZEBAILERS
PER HR.

IN. X

FT.

FORMATION

FROM (ft.)

TO (ft.)

Mancoos Shale 1665 1675

REMARKS:

Break pens on steel
rail bit repaired &
Centrad. welding

DRILLER

HRS.

SOC. SEC. NO.

TOOL DRESSER

OTHERS

THIRD
TOUR

TIME STARTED

TIME STOPPED

TOTAL HOURS

FROM (FT.)

TO (FT.)

TOTAL FT.

DRILLED
CASING SIZE

WT. PER FT.

CASING RUN

SET AT

IN.

LBS.

FT.

FT.

WATER

BAILERS PER HR.

DEPTH (FT.)

CARRYING
BAILER SIZEBAILERS
PER HR.

IN. X

FT.

FORMATION

FROM (ft.)

TO (ft.)

Mancoos Shale 1675 1725

REMARKS:

put on 1725 string on
sand line

DRILLER

HRS.

SOC. SEC. NO.

TOOL DRESSER

OTHERS

CABLE TOOL DRILLING REPORT

Kraftbill 869-3 ROSS-MARTIN CO. TULSA 1, OKLAHOMA

OPERATOR

COUNTY STATE

SEC.

TWP.

WELL NO.

LEASE NAME

DATE

SECOND TOUR

TIME STARTED

TIME STOPPED

TOTAL HOURS

THIRD TOUR

TIME STARTED

TIME STOPPED

TOTAL HOURS

RECEIVED
DEC 3 1981

Gain on GAS COMS. COMM.

FIRST TOUR

TIME STARTED

TIME STOPPED

TOTAL HOURS

FROM (FT.)

TO (FT.)

TOTAL FT.

DRILLED

CASING SIZE

PER FT.

CASING RUN

SET AT

IN.

LBS.

FT.

FT.

WATER

BAILERS PER HR.

DEPTH (FT.)

CARRYING
BAILER SIZE

BAILERS
PER HR.

IN. X

FT.

FORMATION

FROM (ft.)

TO (ft.)

Mancoo Shale 1725 1765

DRILLED

CASING SIZE

PER FT.

CASING RUN

SET AT

IN.

LBS.

FT.

FT.

WATER

BAILERS PER HR.

DEPTH (FT.)

CARRYING
BAILER SIZE

BAILERS
PER HR.

IN. X

FT.

FORMATION

FROM (ft.)

TO (ft.)

Mancoo Shale 1765 1805

DRILLED

CASING SIZE

PER FT.

CASING RUN

SET AT

IN.

LBS.

FT.

FT.

WATER

BAILERS PER HR.

DEPTH (FT.)

CARRYING
BAILER SIZE

BAILERS
PER HR.

IN. X

FT.

FORMATION

FROM (ft.)

TO (ft.)

Mancoo Shale 1815 1855

REMARKS:

REMARKS:

Put on 1850 string on sand line

REMARKS:

DRILLER

HRS

SOC. SEC. NO.

TOOL DRESSER

HRS

SOC. SEC. NO.

OTHERS

DRILLER

HRS

SOC. SEC. NO.

TOOL DRESSER

HRS

SOC. SEC. NO.

OTHERS

DRILLER

HRS

SOC. SEC. NO.

TOOL DRESSER

HRS

SOC. SEC. NO.

OTHERS

CABLE TOOL DRILLING REPORT

Newbilt 869-3 ROSS-MARTIN CO.
TULSA 1, OKLAHOMA

OPERATOR

COUNTY & STATE

SEC.

TWP.

WELL NO.

LEASE NAME

DATE

RECEIVED

RIG. NO.

DEC 3 1981

Delaney Petroleum Co.
Rio Blanco Co.

82

Brick

FIRST
TOUR

TIME STARTED

TIME STOPPED

TOTAL HOURS

FROM (FT.)

TO (FT.)

TOTAL FT.

DRILLED
CASING SIZE

WT. PER FT.

CASING RUN

SET AT

IN.

LBS.

FT.

FT.

WATER

BAILERS PER HR.

DEPTH (FT.)

CARRYING
BAILER SIZEBAILERS
PER HR.

IN. X

FT.

FORMATION

FROM (ft.)

TO (ft.)

Manos Shale 1855 1885

SECOND
TOUR

TIME STARTED

TIME STOPPED

TOTAL HOURS

FROM (FT.)

TO (FT.)

TOTAL FT.

DRILLED
CASING SIZE

WT. PER FT.

CASING RUN

SET AT

IN.

LBS.

FT.

FT.

WATER

BAILERS PER HR.

DEPTH (FT.)

CARRYING
BAILER SIZEBAILERS
PER HR.

IN. X

FT.

FORMATION

FROM (ft.)

TO (ft.)

Manos Shale 1885 1925

THIRD
TOUR

TIME STARTED

TIME STOPPED

TOTAL HOURS

FROM (FT.)

TO (FT.)

TOTAL FT.

DRILLED
CASING SIZE

WT. PER FT.

CASING RUN

SET AT

IN.

LBS.

FT.

FT.

WATER

BAILERS PER HR.

DEPTH (FT.)

CARRYING
BAILER SIZEBAILERS
PER HR.

IN. X

FT.

FORMATION

FROM (ft.)

TO (ft.)

Manos Shale 1925 1960

REMARKS:

REMARKS:

pulled 7' about 1000 ft 7
Line and spool on around
2100 ft.

REMARKS:

Put on 1970 string

DRILLER

HRS.

SOC. SEC. NO.

TOOL DRESSER

HRS.

SOC. SEC. NO.

OTHERS

John Jackson 9
Jack Davis 9

DRILLER

HRS.

SOC. SEC. NO.

TOOL DRESSER

HRS.

SOC. SEC. NO.

OTHERS

John Jackson 9
Jack Davis 9

DRILLER

HRS.

SOC. SEC. NO.

TOOL DRESSER

HRS.

SOC. SEC. NO.

OTHERS

John Jackson 9
Jack Davis 9

CABLE TOOL DRILLING REPORT

869-3 ROSS MARTIN CO. TULSA 1, OKLAHOMA

OPERATOR
Delaney Petroleum Co
COUNTY & STATE
Pied Blanco Co.

WELL NO. *32* LEASE NAME *Brier*
SIGNED-FOREMAN

RECEIVED
DEC 3 1981
RIG. NO.

FIRST TOUR	TIME STARTED	TIME STOPPED	TOTAL HOURS
DRILLED CASING SIZE	FROM (FT.)	TO (FT.)	TOTAL FT.
<i>7 7/8</i>	<i>12.1981</i>		
IN. LBS. FT. FT.			
WATER	BAILERS PER HR.	DEPTH (FT.)	BAILERS PER HR.

SECOND TOUR	TIME STARTED	TIME STOPPED	TOTAL HOURS
DRILLED CASING SIZE	FROM (FT.)	TO (FT.)	TOTAL FT.
<i>7 7/8</i>	<i>13.1981</i>		
IN. LBS. FT. FT.			
WATER	BAILERS PER HR.	DEPTH (FT.)	BAILERS PER HR.

THIRD TOUR	TIME STARTED	TIME STOPPED	TOTAL HOURS
DRILLED CASING SIZE	FROM (FT.)	TO (FT.)	TOTAL FT.
<i>7 7/8</i>	<i>16.1981</i>		
IN. LBS. FT. FT.			
WATER	BAILERS PER HR.	DEPTH (FT.)	BAILERS PER HR.

FORMATION	FROM (ft.)	TO (ft.)
<i>Mancos Shale</i>	<i>1960</i>	<i>1990</i>

FORMATION	FROM (ft.)	TO (ft.)
<i>Mancos Shale</i>	<i>1990</i>	<i>2015</i>

FORMATION	FROM (ft.)	TO (ft.)
<i>Mancos Shale</i>	<i>2015</i>	<i>2035</i>

REMARKS:

REMARKS:

Put on 2000 ft. string on sand line.

REMARKS:

DRILLER	HRS.	SOC. SEC. NO.
<i>John Jackson</i>	<i>9</i>	
TOOL DRESSER		
<i>Jack Lewis</i>	<i>9</i>	
OTHERS		

DRILLER	HRS.	SOC. SEC. NO.
<i>John Jackson</i>	<i>9</i>	
TOOL DRESSER		
<i>Jack Lewis</i>	<i>9</i>	
OTHERS		

DRILLER	HRS.	SOC. SEC. NO.
<i>John Jackson</i>	<i>9</i>	
TOOL DRESSER		
<i>Jack Lewis</i>	<i>9</i>	
OTHERS		

CABLE TOOL DRILLING REPORT

869-3 ROSS-MARTIN CO
TULSA 1, OKLAHOMA

OPERATOR
Delaney Petroleum Co.
COUNTY & STATE
Rio Blanco Colo.

WELL NO. 32
LEASE NAME
SIGNED-FOREMAN
DATE
RECEIVED
DEC 3 1981
& GAS CONS. COMM.

FIRST TOUR	TIME STARTED	TIME STOPPED	TOTAL HOURS
	FROM (FT.)	TO (FT.)	TOTAL FT.
DRILLED	PER FT.	CASING RUN	SET AT
IN	LBS.	FT.	FT.
WATER	BAILERS PER HR.	DEPTH (FT.)	
	CARRYING BAILER SIZE	BAILERS PER HR.	
	IN. X	FT.	

FORMATION
Manco Shale 2055 2100

REMARKS
Put on 2100 string on
Sand line

DRILLER
John Jackson 9
TOOL DRESSER
Jack Lillis 9
OTHERS

PRINTED IN THE U. S. A.

SECOND TOUR	TIME STARTED	TIME STOPPED	TOTAL HOURS
	FROM (FT.)	TO (FT.)	TOTAL FT.
DRILLED	PER FT.	CASING RUN	SET AT
IN	LBS.	FT.	FT.
WATER	BAILERS PER HR.	DEPTH (FT.)	
	CARRYING BAILER SIZE	BAILERS PER HR.	
	IN. X	FT.	

FORMATION
Manco Shale 2100 2150

REMARKS:

DRILLER
John Jackson 9
TOOL DRESSER
Jack Lillis 9
OTHERS

THIRD TOUR	TIME STARTED	TIME STOPPED	TOTAL HOURS
	FROM (FT.)	TO (FT.)	TOTAL FT.
DRILLED	PER FT.	CASING RUN	SET AT
IN	LBS.	FT.	FT.
WATER	BAILERS PER HR.	DEPTH (FT.)	
	CARRYING BAILER SIZE	BAILERS PER HR.	
	IN. X	FT.	

FORMATION
Manco Shale 2150 21

REMARKS:

DRILLER
John Jackson 9
TOOL DRESSER
Jack Lillis 9
OTHERS

CABLE TOOL DRILLING REPORT

Hearbill 869-3 ROSS MARTIN CO
TULSA 1, OKLAHOMA

OPERATOR

Delaney Petroleum Co.
Rio Blanco Colo.

WELL NO.

32

LEASE NAME

Brick

DATE

RECEIVED
DEC 3 1981

FIRST TOUR	TIME STARTED	TIME STOPPED	TOTAL HOURS
DRILLED	FROM (FT.)	TO (FT.)	TOTAL FT.
CASING SIZE	IN.	LBS.	FT.
WATER	BAILERS PER HR.	DEPTH (FT.)	BAILERS PER HR.
	CARRYING BAILER SIZE	IN. X	FT.

Nov 22 1981

FORMATION FROM (ft.) TO (ft.)
Manner Shale 2180 2225

REMARKS:

Shot water between 2220 and 2225 small amount. 2 bails and it was down.

DRILLER

HRS

SOC. SEC. NO.

TOOL DRESSER

OTHERS

John Jackson 9
Jack Willis 9

SECOND TOUR	TIME STARTED	TIME STOPPED	TOTAL HOURS
DRILLED	FROM (FT.)	TO (FT.)	TOTAL FT.
CASING SIZE	IN.	LBS.	FT.
WATER	BAILERS PER HR.	DEPTH (FT.)	BAILERS PER HR.
	CARRYING BAILER SIZE	IN. X	FT.

Nov 23, 1981

FORMATION FROM (ft.) TO (ft.)
T. D 2225

REMARKS:

Had fluid level @ 2000 ft. Bailed for 2 hrs before and bailed it dry had 10 ft 7 in hole. Drilled out fill bailed mud out and let it set for 2 hrs. Water came back up the hole to 400 ft.

DRILLER

HRS

SOC. SEC. NO.

TOOL DRESSER

OTHERS

John Jackson 9
Fred Harris 9
Rig 7 men 50.00 per hour

THIRD TOUR	TIME STARTED	TIME STOPPED	TOTAL HOURS
DRILLED	FROM (FT.)	TO (FT.)	TOTAL FT.
CASING SIZE	IN.	LBS.	FT.
WATER	BAILERS PER HR.	DEPTH (FT.)	BAILERS PER HR.
	CARRYING BAILER SIZE	IN. X	FT.

Nov 24, 1981

FORMATION FROM (ft.) TO (ft.)

REMARKS:

Rigged down and found by 7 hole. Put a cap on hole will save the hole.

Couldn't bail trap. There was first a small trace of oil.

DRILLER

HRS

SOC. SEC. NO.

TOOL DRESSER

OTHERS

John Jackson 4
Jack Willis 4
Rig 7 men 50.00 per hour