



02433758

COLORADO OIL AND GAS CONSERVATION COMMISSION
SUNDRY NOTICES AND REPORTS OF WELLS



OIL & GAS
CONSERVATION COMMISSION

(Indicate nature of data by checking below)

- Notice of intention to drill _____
- Notice of intention to change plans _____
- Notice of date for test of water shut-off _____
- Report on result of test of water shut-off _____
- Notice of intention to re-drill or repair well _____
- Notice of intention to clean out well _____
- Statement of shooting _____
- Statement of perforating _____
- Notice to pull or otherwise alter casing _____
- Notice of intention to abandon well _____ XXX
- Report of work done on well since previous report _____

June 16, 19 55

Following is a (notice of intention to do work) (patented)
(report of work done) (patented) described as follows:

Colorado State	Bent County	Wildcat Field
<u>1</u> (Well No.)	<u>Grover Swift</u> (Lease)	<u>6 NENE</u> (Sec. and $\frac{1}{4}$ Sec.)
		<u>24S</u> (Twp.)
		<u>51W</u> (Range)
		<u>6th</u> (Meridian)

The well is located 660 ft. ~~(N)~~ (S) of North line and 660 ft. ~~(E)~~ (W) of East line.

The elevation above sea level is 4091 ft.

Details of Plan of Work: (State names of and expected depths to objective sands: Show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work.)

On June 15, 1955 T.D. 5550'. Ran DST on Mississippian Formation from 5364' to 5550'. Recovered 630' water cut drilling mud and 330' fresh water. Since no commercial production was indicated it is intended to plug and abandon this well as follows:

- Plug #1, 5550' - 5350' with 80 sacks regular cement.
- Plug #2, 5000' - 4750' with 100 sacks regular cement.
- Plug #3, 4120' - 4000' with 50 sacks regular cement.
- Plug #4, 3620' - 3500' with 50 sacks regular cement.
- Plug #5, 3100' - 2950' with 60 sacks regular cement.
- Plug #6, 1300' - 1000' with 120 sacks regular cement.
- Plug #7, 600' to surface casing 80 sacks regular cement.

AJJ	
DVR	
FJK	
OPS	
HHM	
AH	
JJD	<input checked="" type="checkbox"/>
FILE	

Tentative formation tops are shown below as chosen from the E.S. log.
Top Pennsylvanian 2960'.
Top Morrow 5020'.
Top Mississippian 5400'.

Approved: JUN 20 1955
[Signature]
Director WATM

Company El Paso Natural Gas Company
Address Box 997, Farmington, New Mexico
By [Signature]
Title Petroleum Engineer

Submit reports of proposed work, for approval, on this form in Duplicate for patented lands and in Triplicate for school and state lands.