

**FORM
INSP**

Rev
X/15

**State of Colorado
Oil and Gas Conservation Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109



Inspection Date:

08/01/2019

Submitted Date:

08/02/2019

Document Number:

680305357

FIELD INSPECTION FORM

Loc ID 312154 Inspector Name: SCHURE, KYM On-Site Inspection 2A Doc Num: _____

Status Summary:

- THIS IS A FOLLOW UP INSPECTION
- FOLLOW UP INSPECTION REQUIRED
- NO FOLLOW UP INSPECTION REQUIRED

Operator Information:

OGCC Operator Number: 10380
Name of Operator: BENCHMARK ENERGY LLC
Address: PO BOX 8747
City: PRATT State: KS Zip: 67124

Findings:

- 3 Number of Comments
- 0 Number of Corrective Actions
- Corrective Action Response Requested

ANY CORRECTIVE ACTION(S) FROM PREVIOUS INSPECTIONS THAT HAVE NOT BEEN ADDRESSED ARE STILL APPLICABLE

Contact Information:

| Contact Name | Phone | Email | Comment |
|--------------|-------|----------------------------|---------|
| Hickey, Mike | | michael.hickey@state.co.us | |

Inspected Facilities:

| Facility ID | Type | Status | Status Date | Well Class | API Num | Facility Name | Insp Status |
|-------------|------|--------|-------------|------------|-----------|--------------------------------|-------------|
| 219090 | WELL | TA | 01/01/1999 | ERIW | 075-05915 | NW GRAYLIN (LOGAN J 17-3W) 3-W | PA |

General Comment:

P&A in progress Day (2) OWP Well

Inspected Facilities

Facility ID: 219090 Type: WELL API Number: 075-05915 Status: TA Insp. Status: PA

Cement

Cement Contractor

Contractor Name: Bohler Well Service

Contractor Phone: 970-522-3078

Surface Casing

Cement Volume (sx): _____

Circulate to Surface: _____

Cement Fall Back: _____

Top Job, 1" Volume: _____

Intermediate Casing

Cement Volume (sxs): _____

Good Return During Job: _____

Production Casing

Cement Volume (sx): _____

Good Return During Job: _____

Plugging Operations

Depth Plugs(feet range): 4845

Cement Volume (sx): 2

Good Return During Job: _____

Cement Type: G

Comment: Safety meeting with daily work plan, hook up Kelly hose to tubing pressure up to (1300) psi. pressure held, bled off pressure/RU to swab (2-3/8") tubing, (5) swab runs, lay down tubing (81) jts., hit fluid, (2) swab runs, laid down tubing (168) jts. total, RU Wireline, set CIBP @ (4845'), dump bail (2) sks cement on top of CIBP, fluid level @ (2100'), wireline shot (6) holes @ (1000'), RD Wireline, nipple down rig floor and BOP's, break off wellhead & nipple, RDMO.

Corrective Action: _____

Date: _____

COGCC Comments

| Comment | User | Date |
|--------------|----------|------------|
| P&A OWP Well | schureky | 08/02/2019 |