

**FORM
INSP**Rev
X/15**State of Colorado
Oil and Gas Conservation Commission**1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109

Inspection Date:

07/25/2019

Submitted Date:

08/01/2019

Document Number:

689802955**FIELD INSPECTION FORM**Loc ID 324610 Inspector Name: Waldron, Emily On-Site Inspection ☐ 2A Doc Num: _____**Operator Information:**OGCC Operator Number: 46290Name of Operator: KP KAUFFMAN COMPANY INCAddress: 1675 BROADWAY, STE 2800City: DENVER State: CO Zip: 80202**Status Summary:**

- ☐ THIS IS A FOLLOW UP INSPECTION
- ☐ FOLLOW UP INSPECTION REQUIRED
- ☐ NO FOLLOW UP INSPECTION REQUIRED

Findings:4 Number of Comments0 Number of Corrective Actions☐ Corrective Action Response Requested**ANY CORRECTIVE ACTION(S) FROM
PREVIOUS INSPECTIONS THAT HAVE NOT
BEEN ADDRESSED ARE STILL APPLICABLE****Contact Information:**

Contact Name	Phone	Email	Comment
Kauffman, KP		cogcc@kpk.com	All Inspections

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
212137	WELL	IJ	12/17/2014	ERIW	057-06030	MCCALLUM UNIT 50	SI

General Comment:**COGCC Inspection Report 689802955 Summary**

On Thursday 07/25/2019 at approximately 12:00, I, Inspector Emily Waldron, conducted a field inspection at KP Kauffman Company Inc. McCallum Unit 50, at 05-057-06030 in Jackson County Colorado.

While there, I observed a UIC MIT.

During this inspection the following possible compliance issues were observed:

Inspector on location to witness UIC MIT. MIT performed annually due to tubing being cemented in hole. Test was scheduled to begin at 10 AM. Wireline arrived on location 10:15, test was not started until 12:00. Well unable to hold pressure. KPK field staff determined test had failed and asked inspector to contact for a re-test after cause of failure was determined. Inspector agreed.

I spoke with Susi Lara Mesa of KP Kauffman Company Inc. the afternoon of the failed test. Ms. Mesa believed the wireline crew had set the plug into the perfs and therefore did not consider it a failed test. It was agreed that the test would be redone when another wireline truck could be scheduled.

This is a summary of inspection report 689802955.

Inspected FacilitiesFacility ID: 212137 Type: WELL API Number: 057-06030 Status: IJ Insp. Status: SI**Underground Injection Control**

UIC Violation: _____ Maximum Injection Pressure: _____

UIC Routine

Inj./Tube: Pressure or inches of Hg _____ Previous Test Pressure _____ MPP _____
 (e.g. 30 psig or -30" Hg) Inj Zone: PRREB

TC: Pressure or inches of Hg _____ Previous Test Pressure _____ Last MIT: 07/26/2018

Brhd: Pressure or inches of Hg _____ Previous Test Pressure _____ AnnMTReq: _____

Comment: Inspector on location to witness UIC MIT. MIT performed annually due to tubing being cemented in hole. Test was scheduled to begin at 10 AM. Wireline arrived on location 10:15, test was not started until 12:00. Well unable to hold pressure. KPK field staff determined test had failed and asked inspector to contact for a re-test after cause of failure was determined. Inspector agreed.

Corrective Action: _____ Date: _____

Method of Injection: _____

Test Type: _____ Tbg psi: _____ Csg psi: _____ BH psi: _____

Insp. Status: Fail Leak Type: Tubing

Comment: Inspector on location to witness UIC MIT. MIT performed annually due to tubing being cemented in hole. Test was scheduled to begin at 10 AM. Wireline arrived on location 10:15, test was not started until 12:00. Well unable to hold pressure. KPK field staff determined test had failed and asked inspector to contact for a re-test after cause of failure was determined. Inspector agreed.

Corrective Action: _____ Date: _____

Attached DocumentsYou can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
689802956	Inspection Photo	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4898256