

**FORM
INSP**

Rev
X/15

**State of Colorado
Oil and Gas Conservation Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109



Inspection Date:

07/31/2019

Submitted Date:

07/31/2019

Document Number:

690003999

FIELD INSPECTION FORM

Loc ID 463802 Inspector Name: Carlile, Craig On-Site Inspection 2A Doc Num: _____

Operator Information:

OGCC Operator Number: 47120
Name of Operator: KERR MCGEE OIL & GAS ONSHORE LP
Address: P O BOX 173779
City: DENVER State: CO Zip: 80217-

Status Summary:

- THIS IS A FOLLOW UP INSPECTION
- FOLLOW UP INSPECTION REQUIRED
- NO FOLLOW UP INSPECTION REQUIRED

Findings:

4 Number of Comments
0 Number of Corrective Actions
 Corrective Action Response Requested

ANY CORRECTIVE ACTION(S) FROM PREVIOUS INSPECTIONS THAT HAVE NOT BEEN ADDRESSED ARE STILL APPLICABLE

Contact Information:

Contact Name	Phone	Email	Comment
, Inspections		COGCCinspections@Anadarko.com	All Inspections

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
463799	WELL	DG	05/14/2019		123-50095	BARCLAY FARMS 28-6HZ	DG

General Comment:

(This area is intentionally left blank for general comments.)

Location

Overall Good:

Signs/Marker:			
Type	DRILLING/RECOMP		
Comment:	Sign at entrance from county road		
Corrective Action:		Date:	

Emergency Contact Number:

Comment:

Corrective Action: Date: _____

Overall Good:

Spills:			
Type	Area	Volume	

In Containment: No

Comment:

Multiple Spills and Releases?

Fencing/:			
Type	OTHER		
Comment:	Sound walls on north and east sides of location.		
Corrective Action:		Date:	

Venting:			
Yes/No			
Comment:			
Corrective Action:		Date:	

Flaring:			
Type			
Comment:			
Corrective Action:		Date:	

Inspected FacilitiesFacility ID: 463799 Type: WELL API Number: 123-50095 Status: DG Insp. Status: DG**Well Drilling**Rig: Rig Name: AKITA 32 Pusher/Rig Manager: Will Drake
Permit Posted: Yes Access Sign: Yes**Well Control Equipment:**Pipe Ram: YES Blind Ram: YES Hydril Type: _____
Pressure Test BOP: Pass Test Pressure PSI: 5000 Safety Plan: _____
YES**Drill Fluids****Management:**Lined Pit: _____ Unlined Pit: _____ Closed Loop: YES Semi-Closed Loop: _____
Multi-Well: YES Disposal Location: Contracted

Comment: _____

Corrective Action: _____ Date: _____

COGCC Comments

Comment	User	Date
<p>On Wednesday, July 31, 2019 at 10:33, I, Craig Carlile conducted an on-site inspection at: 463802 BARCLAY FARMS 37-28HZ PAD Operated by: Anadarco While there I observed: Drilling operations for API 05-123-50095, Rig AKITA 522. Possible compliance issues observed: None Weather: Skies: Partly Cloudy, Wind: Calm, Temp 76 Degrees F Company representative on location: Will Drake Location was dry, storm water tracking pad consisting of rip rap. Self-contained water and sewage systems. Surrounding berms had moderate plant growth with heavy equipment leaving horizontal tracks to prevent erosion. Location is periodically inspected for storm water issues by independent consulting firm APEX. Dry-Chemical storage covered and curtained. Wet chemicals located on secondary containment platform. Photos included of permit and BOP pressure charts, chemical storage and rig. This is a summary of the inspection report.</p>	carlilec	07/31/2019

Attached DocumentsYou can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
690004000	Photos	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4897063