

**FORM
INSP**

Rev
X/15

**State of Colorado
Oil and Gas Conservation Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109



Inspection Date:

07/23/2019

Submitted Date:

07/25/2019

Document Number:

690200024

FIELD INSPECTION FORM

Loc ID 315308 Inspector Name: Heil, John On-Site Inspection 2A Doc Num: _____

Status Summary:

- THIS IS A FOLLOW UP INSPECTION
- FOLLOW UP INSPECTION REQUIRED
- NO FOLLOW UP INSPECTION REQUIRED

Operator Information:

OGCC Operator Number: 10539
Name of Operator: UTAH GAS OP LTD DBA UTAH GAS CORP
Address: 1125 ESCALANTE DR
City: RANGELY State: CO Zip: 81648

Findings:

- 5 Number of Comments
- 2 Number of Corrective Actions
- Corrective Action Response Requested

ANY CORRECTIVE ACTION(S) FROM PREVIOUS INSPECTIONS THAT HAVE NOT BEEN ADDRESSED ARE STILL APPLICABLE

Contact Information:

Contact Name	Phone	Email	Comment
Bleil, Rob		rbleil@utahgascorp.com	
Pesicka, Conor		conor.pesicka@state.co.us	
, Utah Gas Corp	720-425-0303	inspections@utahgascorp.com	All inspections
Fischer, Alex		alex.fischer@state.co.us	
Hale, Steve		shale@utahgascorp.com	

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
230608	WELL	PR	08/01/2018	GW	103-08276	MFS-FEDERAL 8-1	PR

General Comment:

On July 23, 2019, COGCC Environmental Staff (John Heil and Alex Fischer) conducted an environmental field inspection of UTAH GAS OP LTD DBA UTAH GAS CORP (Utah Gas operator #10539) Federal 8-1 Location ID 315308. Steven Hale with Utah Gas was on location at time of the inspection. Weather was sunny and temperatures about 75 degrees Fahrenheit.

The purpose of the inspection was to follow up on Remediation# 11538 to close pit ID# 104322 (Doc# 401693839).

Location

Overall Good:

Emergency Contact Number:

Comment:

Corrective Action:

Date: _____

Good Housekeeping:

Type OTHER

Comment: Flowline risers not LO/TO or marked are considered unused equipment. Flowline riser located north east of the tank battery (See photos).

Corrective Action: Comply with Rule 603.f . For unused unmarked flowline risers 24 hrs to lock out tag out. 30 days to remove riser.

Date: 07/26/2019

Overall Good:

Spills:

Type	Area	Volume

In Containment: No

Comment:

Multiple Spills and Releases?

Equipment:

Type: Flow Line

#

corrective date

Comment: Flowline attached to well christmas tree had a cross threaded bull plug. Steven Hale was notified during inspection.

Corrective Action: Securely fasten all valves, pipes, and fittings to ensure good mechanical condition, inspect at regular intervals and maintain in good mechanical condition per Rule 605.d. (30 days)

Date: 08/25/2019

Venting:

Yes/No

Comment:

Corrective Action:

Date:

Flaring:

Type

Comment:

Corrective Action:

Date:

Environmental

Spill/Remediation:

Comment: COGCC staff observed a 20 feet by 20 feet by 6 feet deep excavation located northeast of the tank battery, where the pit was located. To the south of the pit is a landfarm of the excavated material measuring roughly 15 feet by 50 feet by 1.5 feet thick. (See photos) Operator indicated that once the landfarm material passes COGCC 910-1 criteria, it will be used to fill in the excavation.

Corrective Action: Date:

Emission Control Burner (ECB):

Comment:

Pilot: Wildlife Protection Devices (fired vessels):

Attached Documents

You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
402122689	INSPECTION SUBMITTED	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4890247
690200024	INSPECTION APPROVED	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4894695
690200026	20190723 photos	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4890244