



05-001-07495

LINE ABANDONMENT IN PLACE FORM

| | |
|--------------------------------------|---|
| Well/Battery Name: <u>Hook 13-14</u> | Date: <u>6 12 19</u> |
| | Pre Locate Complete?: <input checked="" type="checkbox"/> YES |
| | Ticket Attached?: <input checked="" type="checkbox"/> YES |

| | |
|---|---------------------------------|
| Company performing the work: <u>Job Supervisor Steve Mann</u> | Ticket #: <u>A917502534-00A</u> |
|---|---------------------------------|

| Crew Member Name: | Crew Member Title: | Crew Member Name: | Crew Member Title: |
|-------------------|-----------------------|--------------------------------|--------------------|
| <u>Moore</u> | <u>Tyler Foreman</u> | <u>Ranger (Mentors Austin)</u> | <u>Supervisor</u> |
| | <u>Dermot Foreman</u> | | <u>970-3421505</u> |
| | | | |
| | | | |

| | |
|-------------------------------------|------------------------------------|
| Welder : (if applicable) <u>N/A</u> | Welder Certification #: <u>N/A</u> |
|-------------------------------------|------------------------------------|

Description of work to be performed: 6/27/19 cemented 675' of 2" steel FK with 3.5 BBW (175kg) class G. Pumped 13 bbls product ahead, pumped 3.5 BBW cement, good returns, stopped pumping, shut in both ends. cut & plugged line below surface on 7-1-19. Note 1" poly

| | | | |
|---|-------------------------|-----------------------------|--|
| Remaining Line #1 | | | |
| Remaining Line #1 Desc: | | | |
| Line Size: <u>2"</u> | Line Type: <u>steel</u> | Coating?: <u>black wrap</u> | Estimated Flowline Depth: <u>4-5'</u> |
| Reason for Leaving Lines in Place: <u>Remer built over IR ROW</u> | | | Estimated Flowline Length: <u>675'</u> |

| | | |
|--|---|---|
| <input checked="" type="checkbox"/> Line Flush with Fresh Water | <input checked="" type="checkbox"/> Line Flush with Fresh Water | <input checked="" type="checkbox"/> Passed Gas Monitor Sniff Test |
| <input checked="" type="checkbox"/> Removed Riser | <input checked="" type="checkbox"/> Removed Riser | Test was Conducted By: |
| <input checked="" type="checkbox"/> Installed Threaded Collar and Bullplug | <input checked="" type="checkbox"/> Inert Gas Added into Line | |
| | <input checked="" type="checkbox"/> Welded Cap | |

| | | | |
|---|------------|-----------|----------------------------|
| Remaining Line #2 | | | |
| Remaining Line #2 Desc: <u>Do 1" Poly supply line</u> | | | |
| Line Size: | Line Type: | Coating?: | Estimated Flowline Depth: |
| Reason for Leaving Lines in Place: | | | Estimated Flowline Length: |

| | | |
|--|---|---|
| <input checked="" type="checkbox"/> Line Flush with Fresh Water | <input checked="" type="checkbox"/> Line Flush with Fresh Water | <input checked="" type="checkbox"/> Passed Gas Monitor Sniff Test |
| <input checked="" type="checkbox"/> Removed Riser | <input checked="" type="checkbox"/> Removed Riser | Test was Conducted By: |
| <input checked="" type="checkbox"/> Installed Threaded Collar and Bullplug | <input checked="" type="checkbox"/> Inert Gas Added into Line | |
| | <input checked="" type="checkbox"/> Welded Cap | |

| | |
|---|--------------------|
| Sales Line/ Riser Still on Location?: <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No | Sales Line Owner?: |
|---|--------------------|

| | |
|--|---|
| Operations Approval: | Copy to Blake: <input type="checkbox"/> |
| Maintenance Approval: <u>SM 7-3-17</u> | Uploaded Doc: <input type="checkbox"/> |

[Handwritten signature] 6/27/19



Tyler Novinger <tyler.n@laseroilfield.com>

(no subject)

1 message

Tyler <irishfan1016@hotmail.com>
To: "tyler.n@laseroilfield.com" <tyler.n@laseroilfield.com>

Tue, Jul 2, 2019 at 6:00 AM



@ wellhead end



@ wellhead end



@ Trester end



@Wester end

Sent from my iPhone

Locate Sketch

Ticket #: A917502534-00A

Locate Due Date: 6-26-19

Address: HAYSSMOUNT RD & E 152ND AVE

City/State/Zip: DENVER, CO

Type of Work: TANK BATTERY REMOVAL

Excavator's Name: LASER OILFIELD

Battery Name: HACK 12-14

Locator Name & Number: Shane Bejin (720) 317-4493

Notes: **Representative must be present when digging within 10' of facilities.**

KEY

| | |
|-----------------------|---|
| Dig Area |  |
| Flow Line & Dump Line |  |
| Electric Line |  |



Oil & Gas



I Agree that this will be an extended time ticket and that no digging will take place unless the Excavator has a signed copy of sketch in their hands.

Site Tech Signature: *Shane Bejin*