

State of Colorado Oil and Gas Conservation Commission

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OGCC RECEPTION

Receive Date:

07/26/2019

Document Number:

402123267

Off-Location Flowline

The Flowline Report, Form 44, shall be submitted to register, report realignment, report removal from service, or report abandonment of Off-Location Flowlines, Produced Water Transfer Systems, Domestic Taps, or Crude Oil Transfer Lines as required by the 1100 Series Rules. The Form shall also be submitted to report Grade 1 Gas Leaks from Flowlines per Rule 1104.k.

Operator Information

OGCC Operator Number: 10459 Contact Person: Jeff Rickard
Company Name: EXTRACTION OIL & GAS INC Phone: (720) 737-5144
Address: 370 17TH STREET SUITE 5300 Email: jrickard@extractionog.com
City: DENVER State: CO Zip: 80202
Is the Operator a Tier One member of the Utility Notification Center of Colorado (UNCC) that participates in Colorado's One Call notification system? Yes [X] No []

OFF LOCATION FLOWLINE

FLOWLINE ENDPOINT LOCATION IDENTIFICATION

Location ID: 460791 Location Type: Production Facilities
Name: Hack 12-14 TB Number:
County: ADAMS
Qtr Qtr: SWNW Section: 14 Township: 1S Range: 65W Meridian: 6
Latitude: 39.964961 Longitude: -104.638050

FLOWLINE FACILITY INFORMATION

Flowline Facility ID: 461270 Flowline Type: Wellhead Line Action Type: Abandonment

OFF LOCATION FLOWLINE REGISTRATION

Flowline End Point Riser

Latitude: 39.964993 Longitude: -104.637935 PDOP: 1.0 Measurement Date: 05/22/2017
Equipment at End Point Riser: Separator

Flowline Start Point Location Identification

Location ID: 320022 Location Type: Well Site [] No Location ID
Name: HACK-61S65W Number: 14SWNW
County: ADAMS
Qtr Qtr: SWNW Section: 14 Township: 1S Range: 65W Meridian: 6
Latitude: 39.966770 Longitude: -104.638370

Flowline Start Point Riser

Latitude: 39.966771 Longitude: -104.638358 PDOP: 1.0 Measurement Date: 06/09/2017
Equipment at Start Point Riser: Well

Flowline Description and Testing

Type of Fluid Transferred: Multiphase Pipe Material: Carbon Steel Max Outer Diameter:(Inches) 2.375
Bedding Material: Native Materials Date Construction Completed: 12/26/1980
Maximum Anticipated Operating Pressure (PSI): 103 Testing PSI: 103
Test Date: 11/27/2018

OFF LOCATION FLOWLINE ABANDONMENT

Date: 06/27/2019

Description of Abandonment

The flowline and supply line were removed from service. A section of the flowline was left in place because it was under cropland. The section that was left in place was filled with cement, please see attached PDF for details of the line left in place. All risers wer eremoved from the surface.

OPERATOR COMMENTS AND SUBMITTAL

Comments

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct and complete.

Signed: _____ Date: 07/26/2019 Email: jrickard@extractionog.com

Print Name: Jeff Rickard Title: Regulatory Complaine Coo

Based on the information provided herein, this Flowline Report complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: _____ Director of COGCC Date: _____

Attachment Check List

<u>Att Doc Num</u>	<u>Name</u>
402123276	FLOWLINE LAYOUT DRAWING

Total Attach: 1 Files