

FORM

21

Rev
08/14

State of Colorado

Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109

Document Number:

402063054

Date Received:

06/17/2019

MECHANICAL INTEGRITY TEST

1. Duration of the pressure test must be a minimum of 15 minutes.
2. An original pressure chart must accompany this report if this test was not witnessed by an OGCC representative.
3. For production wells, test pressures must be at a minimum of 300 psig.
4. New injection wells must be tested to maximum requested injection pressure.
5. For injection wells, test pressures must be at least 300 psig or average injection pressure, whichever is greater.
6. A minimum 300 psi differential pressure must be maintained between the tubing and tubing/casing annulus pressure.
7. Do not use this form if submitting under provisions of Rule 326.a(1)B. or C.
8. Written OGCC notification must be provided 10 days prior to the test via Form 42, Field Operations Notice
9. Packers or bridge plugs, etc., must be set within 100 feet of the perforated interval to be considered a valid test.

Complete the Attachment

Checklist

OP OGCC

OGCC Operator Number: 10639	Contact Name: Nick Kurtenbach	Pressure Chart		
Name of Operator: CPX PICEANCE HOLDINGS LLC	Phone: (713) 554-9031	Cement Bond Log		
Address: 34 S WYNDEN DR STE 240		Tracer Survey		
City: HOUSTON State: TX Zip: 77056 Email: nick@cpxpiceance.com		Temperature Survey		
API Number: 05-045-16949	OGCC Facility ID Number: 297749	Inspection Number		
Well/Facility Name: TPR	Well/Facility Number: 132-36			
Location QtrQtr: SWNE Section: 36 Township: 7S Range: 94W Meridian: 6				

☒ SHUT-IN PRODUCTION WELL ☐ INJECTION WELL Last MIT Date: 5/6/2014 12:00:00 AM

Test Type:

- ☒ Test to Maintain SI/TA status ☐ 5-Year UIC ☐ Reset Packer
☐ Verification of Repairs ☐ Annual UIC TEST
☐ Describe Repairs or Other Well Activities: None.

Wellbore Data at Time of Test

Injection Producing Zone(s)	Perforated Interval	Open Hole Interval
N-COM5	NP	

Tubing Casing/Annulus Test

Tubing Size:	Tubing Depth:	Top Packer Depth:	Multiple Packers?
			<input type="checkbox"/>

Casing Test

Use when perforations or open hole is isolated by bridge plug or cement plug; use if cased-hole only with plug back total depth.

Bridge Plug or Cement Plug Depth

1413

Test Data (Use -1 for a vacuum)

Test Date	Well Status During Test	Casing Pressure Before Test	Initial Tubing Pressure	Final Tubing Pressure
06-04-2019	TEMPORARILY ABANDONED	0	0	0

Casing Pressure Start Test	Casing Pressure - 5 Min.	Casing Pressure - 10 Min.	Casing Pressure Final Test	Pressure Loss or Gain
523	521	520	518	-5

Test Witnessed by State Representative? ☐ OGCC Field Representative

OPERATOR COMMENTS:

45 minute test conducted by Driven Hydro Testing.
 No tubing only casing.
 No perforated interval.
 Well was completed down to surface casing only.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed:

Print Name: Mary C. Griggs

Title: Regulatory Consultant

Email: griggs.mary@comcast.net

Date: 6/17/2019

Based on the information provided herein, this Notice (Form 21) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: Chollett, Shannon

Date: 6/17/2019

CONDITIONS OF APPROVAL, IF ANY:

Attachment Check List

<u>Att Doc Num</u>	<u>Name</u>
402063054	MECHANICAL INTEGRITY TEST
402067781	PRESSURE CHART
402072462	FORM 21 ORIGINAL
402077048	FORM 21 SUBMITTED

Total Attach: 4 Files

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
Engineer	Original Form 21 filled out incorrectly. Last time should be the 15 minute pressure and not the 45 minute pressure. I have made corrections to reflect this in the MIT tab of this Form 21.	06/11/2019

Total: 1 comment(s)