

Bonanza Creek Energy Operating, Inc.
Daily Completion/Workover Report

| | | | | | | | |
|------------------------------------|---------------------------------------|------------------------------|----------------------------------|--|---|---------------------------|--------------------------|
| <input type="checkbox"/> New Drill | <input type="checkbox"/> Recompletion | <input type="checkbox"/> LOE | <input type="checkbox"/> Re-Frac | <input type="checkbox"/> Casing Repair | <input checked="" type="checkbox"/> T/A | | |
| Date: 09-Apr-19 | Well Name: Antelope 22-18 | | | | 18192..99 AFE: CO007059 | | |
| Legal Desc: SENW | Sec: 18 | Twn: 5N | Rng: 62W | | | | |
| Perforations | | | | | | | |
| Zone | Depths | Surface Csg: | 10 jts | Size: 8 5/8" | Wt/Gd: 24# | Conn. ST&C 8RD | Depth: 413' |
| | | Production Csg: | 168 jts | Size: 4.5" | Wt/Gd: 11.6# | Conn. LT&C 8RD | Depth: 6643' |
| | | Rods: | | Size: _____ | Wt/Gd: _____ | Top: _____ | Depth: _____ |
| | | Tubing: | 190 jts | Size: 2 3/8" | Wt/Gd: J-55 | Conn. 8RD | Depth: 6150' |
| | | Packer: | _____ | CFFP _____ | CIBP 6182' | Sd Plug _____ | Last Cleaned 6664 |
| | | TD | 6690' | PBTD 6664' | TOC _____ | 5740' & 2600' | |
| | | Fluid Lost | 6418 | Recovered | 2581 | Load Remaining | 3837 |
| | | Other Information: _____ | | | | | |

Job Objective: _____ Offset frac T/A _____

Operation Past 24 Hours

SICP-200, SITP-200, SISP-0, MIRU RWS #11. Hold safety meeting and discuss JSA. Control well to the rig tank then pump a 50/30 bbl kill down the csg and tbg to get well on a strong vacuum. Breakdown the wellhead then RU to TOO H w/ 193 jts and lay down 2 jts. RU to TBIH w/ 10K HM CIBP and work to set w/ 191 jts at +/- 6182'. Plug is set 68' above the top Niobrara perfs at 6250'. RU and roll the hole clean of gas and oil then pressure test to 1000 psi and held for 10 min w/ no leak off. RU to pump 2 sks cmt and displace w/ 23 bbls then lay down one jt. ND the Bop's and repack the wellhead. EOT is landed w/ 190 jts at +/- 6150'. Clean up location and RD to move to the Antelope 18-I. Turn well over to prod, end of report. Offset frac prep to be charged to the Antelope T-19 pad AFE 18192..99.

Proposed Operations: _____ Well SI for offset frac _____

Contractor: _____ RWS / Zito / Acme / Downhole _____ Supervisor: _____ Kurt Dodge _____