Bonanza Creek Energy Operating, Inc.
Daily Completion/Workover Report

_____ New Drill _____ Recompletion _____ LOE _____ Re-Frac _____ Casing Repair **X** T/A

Date: **29-Mar-19** Well Name: **Antelope 24-18** AFE: 18192..99 **CO007069**

Legal Desc: **SESW** Sec: **18** Twn: **5N** Rng: **62W**

Perforations

Zone	Depths
CIBP	6231'
Niobrara	6312' - 6466' (60 holes)
Codell	6566' - 6576' (40 holes)

Surface Csg:	10 jts	Size:	8 5/8"	Wt/Gd:	24# J-55	Conn.	ST&C 8RD	Depth:	409'
Production Csg:	161 jts	Size:	4.5"	Wt/Gd:	11.6# N-80	Conn.	LT&C 8RD	Depth:	6666'
Rods:		Size:		Wt/Gd:		Top:		Depth:	
Tubing:	193 jts	Size:	2 3/8"	Wt/Gd:	4.7# J-55	Conn.	EUE 8RD	Depth:	6199'

Packer: _____ RBP: _____ CIBP 6231' Sd Plug _____ Last Cleaned Out To 6656'

TD 6730' PBTD 6622' TOC 3410'

Fluid Lost 6507 Recovered 1917 Load Remaining 4590

Other Information: _____

Job Objective: Offset frac T/A

Operation Past 24 Hours

SICP-70, SITP-70, SISP-0, MIRU RWS #11. Hold safety meeting and discuss JSA. Control well to the rig tank then pump a 50/30 bbl kill down the csg and tbg to get well on a strong vacuum. Breakdown the wellhead then RU to TOOH w/ 196 jts and lay down 2 jts. RU to TBIH w/ 10K HM CIBP and work to set w/ 194 jts at +/- 6231'. Plug is set 81' above the top Niobrara perfs at 6312'. RU and roll the hole clean of gas and oil then pressure test to 1000 psi and held for 10 min w/ no leak off. RU to pump 2 sks cmt and displace w/ 24 bbls then lay down one jt. ND the Bop's and repack the wellhead. EOT is landed w/ 193 jts at +/- 6199'. Clean up location and RD to move to the Antelope 23-18. Turn well over to prod, end of report. Offset frac prep to be charged to the Antelope T-19 pad AFE 18192..99.

Proposed Operations: Well T/A for offset frac

Contractor: RWS / Zito / Downhole Supervisor: Kurt Dodge