

**Bonanza Creek Energy Operating, Inc.**  
**Daily Completion/Workover Report**

<input type="checkbox"/> New Drill	<input type="checkbox"/> Recompletion	<input checked="" type="checkbox"/> LOE	<input type="checkbox"/> Re-Frac	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> P&A																																																							
Date: <b>21-Aug-18</b>	Well Name: <b>Antelope 41-17</b>			AFE: <b>17191 / 11493</b>																																																								
Legal Desc: <b>NENE</b>	Sec: <b>17</b>	Twn: <b>5N</b>	Rng: <b>62W</b>																																																									
<table border="0" style="width: 100%;"><tr><td colspan="2">Perforations</td><td>Surface Csg: 12 jts</td><td>Size: <u>8 5/8"</u></td><td>Wt/Gd: <u>24#</u></td><td>Conn. <u>ST&amp;C 8RD</u></td><td>Depth: <u>515'</u></td></tr><tr><td colspan="2"></td><td>Production Csg: 152 jts</td><td>Size: <u>4 1/2"</u></td><td>Wt/Gd: <u>11.6#</u></td><td>Conn. <u>LT&amp;C 8RD</u></td><td>Depth: <u>6707'</u></td></tr><tr><td colspan="2"></td><td>Rods:</td><td>Size: _____</td><td>Wt/Gd: _____</td><td>Top: _____</td><td>Depth: _____</td></tr><tr><td colspan="2"></td><td>Tubing: 202 jts</td><td>Size: <u>2 3/8"</u></td><td>Wt/Gd: <u>J-55</u></td><td>Conn. <u>8RD EUE</u></td><td>Depth: <u>6553'</u></td></tr><tr><td colspan="2"></td><td>Packer: _____</td><td>RBP: _____</td><td>CIBP <u>6228'</u></td><td>Sd Plug _____</td><td>Last Cleaned <u>6705'</u></td></tr><tr><td colspan="2"></td><td>TD <u>6737'</u></td><td>PBTD <u>6705'</u></td><td>TOC _____</td><td></td><td>Out To _____</td></tr><tr><td colspan="2"></td><td>Fluid Lost <u>6350</u></td><td>Recovered <u>2234</u></td><td>Load Remaining <u>4116</u></td><td colspan="2"></td></tr><tr><td colspan="6">Other Information: _____</td></tr></table>						Perforations		Surface Csg: 12 jts	Size: <u>8 5/8"</u>	Wt/Gd: <u>24#</u>	Conn. <u>ST&amp;C 8RD</u>	Depth: <u>515'</u>			Production Csg: 152 jts	Size: <u>4 1/2"</u>	Wt/Gd: <u>11.6#</u>	Conn. <u>LT&amp;C 8RD</u>	Depth: <u>6707'</u>			Rods:	Size: _____	Wt/Gd: _____	Top: _____	Depth: _____			Tubing: 202 jts	Size: <u>2 3/8"</u>	Wt/Gd: <u>J-55</u>	Conn. <u>8RD EUE</u>	Depth: <u>6553'</u>			Packer: _____	RBP: _____	CIBP <u>6228'</u>	Sd Plug _____	Last Cleaned <u>6705'</u>			TD <u>6737'</u>	PBTD <u>6705'</u>	TOC _____		Out To _____			Fluid Lost <u>6350</u>	Recovered <u>2234</u>	Load Remaining <u>4116</u>			Other Information: _____					
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Job Objective: <u>Noble offset frac prep</u>																																																												

**Operation Past 24 Hours**

SICP-Vac, SITP-Vac, Hold safety meeting and discuss JSA. RU and TOOH w/ 202 jts 2 3/8" and lay 10 jts down on the ground. RU to TBIH w/ 4.5" HM 10K tbg set CIBP and work to set w/ 192 jts at +/- 6228'. Plug set w/ no issues. Pressure test the csg to 1000 psi and held for 10 min w/ no leak off. Plug is 84' above the top Niobrara perfs at 6312'. Lay down 1 jt then ND the Bop's and repack the wellhead. Well is T/A and ready for the Noble offset frac. RD and Move to the Antelope P-T-17 HZ. End of report.

Proposed Operations: T/A for offset frac

Contractor: Downhole / RWS Supervisor: Kurt Dodge