

FORM
INSPRev
X/15

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109



Inspection Date:

07/23/2019

Submitted Date:

07/24/2019

Document Number:

690200022**FIELD INSPECTION FORM**

Loc ID _____ Inspector Name: _____ On-Site Inspection
315594 _____ Heil, John _____ 2A Doc Num: _____

Operator Information:

OGCC Operator Number: 10539
Name of Operator: UTAH GAS OP LTD DBA UTAH GAS CORP
Address: 1125 ESCALANTE DR
City: RANGELY State: CO Zip: 81648

Status Summary:

- THIS IS A FOLLOW UP INSPECTION
 FOLLOW UP INSPECTION REQUIRED
 NO FOLLOW UP INSPECTION REQUIRED

Findings:

- 4 Number of Comments
1 Number of Corrective Actions
 Corrective Action Response Requested

**ANY CORRECTIVE ACTION(S) FROM
PREVIOUS INSPECTIONS THAT HAVE NOT
BEEN ADDRESSED ARE STILL APPLICABLE**

Contact Information:

Contact Name	Phone	Email	Comment
, Utah Gas Corp	720-425-0303	inspections@utahgascorp.com	All inspections
Hale, Steve		shale@utahgascorp.com	
Fischer, Alex		alex.fischer@state.co.us	
Pesicka, Conor		conor.pesicka@state.co.us	

General Comment:

On July 23, 2019, COGCC Environmental Staff (John Heil and Alex Fischer) conducted an environmental field inspection of UTAH GAS OP LTD DBA UTAH GAS CORP (Utah Gas operator #10539) Federal 7-1 Location ID 315594. Steven Hale with Utah Gas, an employee with Colorado Drilling & Sampling and an employee with Entrada were on location at time of the inspection. Weather was sunny and temperatures about 75 degrees Fahrenheit.

The purpose of the inspection was to follow up on Remediation# 11534 to close pit ID# 104320 (Doc# 401693738). The tin horn pit is located east of the tanks on location, underneath the hood of the drill rig truck (See photos).

Location

Overall Good:

Emergency Contact Number:

Comment:

Corrective Action:

Date: _____

Good Housekeeping:

Type	UNUSED EQUIPMENT		
Comment:	Flowline risers not LO/TO or marked are considered unused equipment. Flowline riser located west of the tanks in tank battery (See photos).		
Corrective Action:	Comply with Rule 603.f . For unused unmarked flowline risers 24 hrs to lock out tag out. 30 days to remove riser.	Date:	07/25/2019

Overall Good:

Spills:

Type	Area	Volume		

In Containment: No

Comment:

Multiple Spills and Releases?

Venting:

Yes/No			
Comment:			
Corrective Action:		Date:	

Flaring:

Type		
Comment:		
Corrective Action:		Date:

Environmental

Spill/Remediation:

Comment: Colorado Drilling and Sampling was using a Semco 2800 drill rig to punch borehole for sampling and SVE wells. Upon inspection, Colorado Drilling and Sampling had punched 6 holes and had a PID hit of 327 in the third borehole with the other boreholes with PID hits under 1. The boreholes ranged from approximately 8-10 feet with refusal at ~10 feet. Bedrock on this location is located approximately 4 feet BGS.

Corrective Action: Date:

Emission Control Burner (ECB):

Comment:

Pilot: Wildlife Protection Devices (fired vessels):

Attached Documents

You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
402120064	INSPECTION SUBMITTED	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4888777
690200023	20190723 photos	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4888773