

**FORM
INSP**Rev
X/15**State of Colorado
Oil and Gas Conservation Commission**1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109

Inspection Date:

07/28/2019

Submitted Date:

07/28/2019

Document Number:

688305368**FIELD INSPECTION FORM**

Loc ID 466147 Inspector Name: Sherman, Susan On-Site Inspection ☐ 2A Doc Num: _____

Operator Information:OGCC Operator Number: 35080Name of Operator: GRAND MESA OPERATING COAddress: 1700 N. WATERFRONT PKWY BL 600City: WICHITA State: KS Zip: 67206**Status Summary:**

- ☐ THIS IS A FOLLOW UP INSPECTION
- ☐ FOLLOW UP INSPECTION REQUIRED
- ☐ NO FOLLOW UP INSPECTION REQUIRED

Findings:7 Number of Comments0 Number of Corrective Actions☐ Corrective Action Response Requested

**ANY CORRECTIVE ACTION(S) FROM
PREVIOUS INSPECTIONS THAT HAVE NOT
BEEN ADDRESSED ARE STILL APPLICABLE**

Contact Information:

Contact Name	Phone	Email	Comment
Reilly, Pat	316-265-3000	preilly@gmocks.com	Designated Agent
Brewer, Phyllis	(316) 265-3000	pbrewer@gmocks.com	Designated Agent
Reilly, Michael	(316) 265-3000	mreilly@gmocks.com	Principal Agent

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
466148	WELL	DG	07/27/2019		073-06769	NANA UNIT 1-16	DG

General Comment:

Drilling/Surface Cementing/BOP Inspection

Closed loop

Location Construction

Location ID: 466148 CDP: _____

Comment: _____

Corrective Action: _____

Date: _____

Form 2A COAs:

Comment: _____

Corrective Action: _____

Date: _____

Wildlife BMPs:

Comment: _____

Corrective Action: _____

Date: _____

Comment: _____

Corrective
Action: _____

Date: _____

On Site Inspection (305):

Surface Owner Contact Information:

Name: _____

Address: _____

Phone Number: _____

Cell Phone: _____

Operator Rep. Contact Information:

Landman Name: _____

Phone Number: _____

Date Onsite Request Received: _____

Date of Rule 306 Consultation: _____

Request LGD Attendance: _____

LGD Contact Information:

Name: _____ Phone Number: _____ Agreed to Attend: _____

Summary of Landowner Issues:

Summary of Operator Response to Landowner Issues:

Onsite Inspection Memorandum Summarizing Discussions at Inspection as Attachment:

Inspected Facilities

Facility ID: 466148 Type: WELL API Number: 073-06769 Status: DG Insp. Status: DG

Well Drilling

Rig: Rig Name: Murfin/A/K/A WW Rig Pusher/Rig Manager: Charlie/John
 Permit Posted: Yes Access Sign: Yes

Well Control Equipment:

Pipe Ram: _____ Blind Ram: _____ Hydril Type: YES
 Pressure Test BOP: _____ Test Pressure PSI: 700 Safety Plan: _____

Drill Fluids Management:

Lined Pit: YES Unlined Pit: NO Closed Loop: YES Semi-Closed Loop: NO
 Multi-Well: NO Disposal Location: Waste Management

Comment: Fresh water pit lined @ GPS 39.43474, -103.54942
TD 485', Pipe at 483' 8 5/8' J55

Corrective Action: _____ Date: _____

Cement**Cement Contractor**

Contractor Name: HSI Contractor Phone: _____

Surface Casing

Cement Volume (sx): 354 Circulate to Surface: YES
 Cement Fall Back: _____ Top Job, 1" Volume: _____

Intermediate Casing

Cement Volume (sxs): _____ Good Return During Job: _____

Production Casing

Cement Volume (sx): _____ Good Return During Job: _____

Plugging Operations

Depth Plugs(feet range): _____ Cement Volume (sx): _____
 Good Return During Job: _____ Cement Type: _____

Comment: Class A, 14.8 ppg, 2% Ca, 3% gel, cement, 25 bbls cement back to tank, collars welded-
first three with 3 straps each

Corrective Action: _____ Date: _____

Reclamation - Storm Water - Pit**Storm Water:**

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
Compaction	Pass			Covering Materials	Pass	
Slope Roughening	Pass					
Berms	Pass			Spill Response	Pass	spill kit

Comment: Corrective Action: Date: **Pits:** ☐ NO SURFACE INDICATION OF PITType: Water FreshLined: YESPit ID: Lat: 39.434740Long: -103.549420Reference Point: SEOther: Length: Width: **Lining:**Liner Type: PlasticLiner Condition: AdequateComment: Corrective Action: Date: **Fencing:**Fencing Type: LivestockFencing Condition: AdequateComment: Corrective Action: Date: **Netting:**Netting Type: Netting Condition: Comment: Corrective Action: Date: Anchor Trench Present: Oil Accumulation: 2+ feet Freeboard: Comment: Corrective Action: Date: **Attached Documents**You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
688305369	Grand Mesa Nana Unit 1-16	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4894152