

**FORM
INSP**Rev
X/15

State of Colorado Oil and Gas Conservation Commission

 1120 Lincoln Street, Suite 801, Denver, Colorado 80203
 Phone: (303) 894-2100 Fax: (303) 894-2109


Inspection Date:

07/23/2019

Submitted Date:

07/23/2019

Document Number:

685101422**FIELD INSPECTION FORM**
 Loc ID 428424 Inspector Name: MEDINA, JUSTIN On-Site Inspection ☐ 2A Doc Num: _____
Operator Information:OGCC Operator Number: 19035Name of Operator: OVERLAND RESOURCES LLCAddress: SUITE C18 PMB 440City: GREENWOOD State: CO Zip: 80121**Status Summary:**

- ☒ THIS IS A FOLLOW UP INSPECTION
- ☒ FOLLOW UP INSPECTION REQUIRED
- ☐ NO FOLLOW UP INSPECTION REQUIRED

Findings:12 Number of Comments8 Number of Corrective Actions☒ Corrective Action Response Requested
**ANY CORRECTIVE ACTION(S) FROM
PREVIOUS INSPECTIONS THAT HAVE NOT
BEEN ADDRESSED ARE STILL APPLICABLE**
Contact Information:

Contact Name	Phone	Email	Comment
Pandolfo, Chris	(650) 387-6506	cpandolfo@gmail.com	
Pesicka, Conor		conor.pesicka@state.co.us	
Anderson, Robert	303-800-6175	admin@overlandresourcesllc.com	

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
428427	WELL	SI	07/01/2017	OW	001-09744	Handke 3	SI
428439	WELL	SI	07/01/2017	OW	001-09745	Handke 4	SI

General Comment:

Location			
Overall Good: <input type="checkbox"/>			
Signs/Marker:			
Type	WELLHEAD		
Comment:	Sign not posted or information inaccurate at well(s) or battery		
Corrective Action:	Install sign to comply with Rule 210.b.		Date: 11/12/2018
Emergency Contact Number:			
Comment:			
Corrective Action:			Date: _____
Good Housekeeping:			
Type	WEEDS		
Comment:	Weeds throughout location and wellheads		
Corrective Action:	Comply with rule 603 f		Date: 11/02/2018
Type	OTHER		
Comment:	Mechanical issues with piping to load out line to spill container and tank leveling lines inbetween tanks		
Corrective Action:	Securely fasten all valves, pipes, and fittings to ensure good mechanical condition, inspect at regular intervals and maintain in good mechanical condition per Rule 605.d.		Date: 03/13/2019
Type	OTHER		
Comment:	Stained soil around crude oil load out line spill container and lines inbetween crude oil tanks.		
Corrective Action:	Properly treat or dispose of oily waste in accordance with Rule 907.e.. Contact area COGCC EPS		Date: 11/12/2018
Type	OTHER		
Comment:	Load lines to crude oil and H2O production tanks do not have bullplugs		
Corrective Action:	Location is within a designated setback location, bullplug or cap all loadlines per Rule 604.c.(2)O.		Date: 03/18/2019
Overall Good: <input type="checkbox"/>			
Spills:			
Type	Area	Volume	
Crude Oil	Tank	>= 5 bbls	
Comment:	large stained soil around tanks, and load line see pics		
Corrective Action:	Properly treat or dispose of oily waste in accordance with Rule 907.e.. Contact area COGCC EPS		Date: 11/12/2018
In Containment: Yes			
Comment:			
<input type="checkbox"/> Multiple Spills and Releases?			
Equipment:			
			corrective date
Type: Horizontal Heated Separator	# 2		
Comment:			
Corrective Action:			Date:
Type: Vertical Heated Separator	# 1		
Comment:			

Corrective Action:		Date:	
Type: Deadman # & Marked	# 4		
Comment:			
Corrective Action:		Date:	
Type: Gas Meter Run	# 2		
Comment:	Gas meter runs not calibrated since 2016/2017 see pics		
Corrective Action:	Measure gas per Rule 329.		Date: 08/23/2019
Type: Prime Mover	# 1		
Comment:	gas powered		
Corrective Action:		Date:	
Type: Plunger Lift	# 1		
Comment:			
Corrective Action:		Date:	
Type: Pump Jack	# 1		
Comment:			
Corrective Action:		Date:	
Type: Vertical Heater Treater	# 1		
Comment:			
Corrective Action:		Date:	
Type: Bird Protectors	# 2		
Comment:			
Corrective Action:		Date:	

Tanks and Berms:

Contents	#	Capacity	Type	Tank ID	SE GPS
PRODUCED WATER	2	200 BBLs	Open Top		,
Comment:					
Corrective Action:					Date:

Paint

Condition	Adequate
Other (Content)	
Other (Capacity)	
Other (Type)	

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance	
Comment:	shares containment with oil tanks				
Corrective Action:				Date:	
Contents	#	Capacity	Type	Tank ID	SE GPS
CRUDE OIL	6	300 BBLs	STEEL AST		,

Comment:		
Corrective Action:		Date:

Paint

Condition	Adequate	
Other (Content)		
Other (Capacity)		
Other (Type)		

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Earth	Adequate	Walls Sufficent	Base Sufficent	Adequate
Comment:				
Corrective Action:				Date:

Venting:

Yes/No	NO		
Comment:			
Corrective Action:			Date:

Flaring:

Type		
Comment:		
Corrective Action:		Date:

Inspected Facilities									
Facility ID:	428427	Type:	WELL	API Number:	001-09744	Status:	SI	Insp. Status:	SI
Facility ID:	428439	Type:	WELL	API Number:	001-09745	Status:	SI	Insp. Status:	SI
<div>Idle Well</div> <div>Purpose: <input checked="" type="checkbox"/> Shut In <input type="checkbox"/> Temporarily Abandoned Reminder: </div> <div>Comment: <div>SI</div></div> <div>Corrective Action: <div></div> Date: </div>									

Reclamation - Storm Water - Pit**Storm Water:**

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
				Material Handling And Spill Prevention	Fail	

Comment: no spill prevention BMP in place for chemical tanks

Corrective Action: Non E&P Waste not properly stored, handled, transported, treated, or disposed per Rule 907A. Contact COGCC EPS staff.

Date: 07/25/2019

Pits: ☒ NO SURFACE INDICATION OF PIT

COGCC Comments

Comment	User	Date
<p>COGCC Inspection Report Summary</p> <p>On 7/23/19 at approximately 1200 I, Inspector Justin Medina conducted an on-site inspection at Overland Resources- API 001-09744 –Handke 3&4 in Adams County Colorado.</p> <p>While there, I observed Shut In wells</p> <p>This is a follow up inspection from document # 688400418 #688401488 Corrective Actions are Delinquent</p> <p>During this inspection the following possible compliance issues were observed:</p> <p>Sign not posted or information inaccurate at well(s) or battery</p> <p>Install sign to comply with Rule 210.b. 11/12/2018</p> <p>Load lines to crude oil and H2O production tanks do not have bullplugs</p> <p>Location is within a designated setback location, bullplug or cap all loadlines per Rule 604.c.(2)O. 3/18/2019</p> <p>Stained soil around crude oil load out line spill container and lines inbetween crude oil tanks. 11/12/2018</p> <p>Mechanical issues with piping to load out line to spill container and tank leveling lines in-between tanks</p> <p>Securely fasten all valves, pipes, and fittings to ensure good mechanical condition, Inspect at regular intervals and maintain in good mechanical condition per Rule 605.d. 3/13/2019</p> <p>Weeds throughout location and wellheads</p> <p>Comply with rule 603 f 11/2/2018</p> <p>large stained soil around tanks, and load line see pics</p> <p>Properly treat or dispose of oily waste in accordance with Rule 907.e.. Contact area COGCC EPS</p> <p>Gas meter runs not calibrated since 2016/2017 see pics</p> <p>Measure gas per Rule 329. 8/23/19</p> <p>no spill prevention BMP in place for chemical tanks</p> <p>Non E&P Waste not properly stored, handled, transported, treated, or disposed per Rule 907A. Contact COGCC EPS staff. 7/25/2019</p> <p>A follow up on this site inspection needs to be conducted to ensure the compliance issues have been corrected to comply with COGCC rules.</p> <p>This is a summary of inspection report.</p>	medinaj	07/23/2019

Attached Documents

You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
402119205	INSPECTION SUBMITTED	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4887862
685101423	pics	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4887858