

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109



OGCC RECEPTION

Receive Date:

07/29/2019

Document Number:

402124581

Off-Location Flowline

The Flowline Report, Form 44, shall be submitted to register, report realignment, report removal from service, or report abandonment of Off-Location Flowlines, Produced Water Transfer Systems, Domestic Taps, or Crude Oil Transfer Lines as required by the 1100 Series Rules. The Form shall also be submitted to report Grade 1 Gas Leaks from Flowlines per Rule 1104.k.

Operator Information

OGCC Operator Number: 100322 Contact Person: Latrese Ousley
Company Name: NOBLE ENERGY INC Phone: (832) 639-7441
Address: 1001 NOBLE ENERGY WAY Email: Latrese.Ousley@nblenergy.com
City: HOUSTON State: TX Zip: 77070
Is the Operator a Tier One member of the Utility Notification Center of Colorado (UNCC) that participates in Colorado's One Call notification system? Yes No

OFF LOCATION FLOWLINE

FLOWLINE ENDPOINT LOCATION IDENTIFICATION

Location ID: 423594 Location Type: Production Facilities
Name: BICKLING PC D Number: 02-33TANK
County: WELD
Qtr Qtr: SENE Section: 3 Township: 6N Range: 65W Meridian: 6
Latitude: 40.518290 Longitude: -104.640920

FLOWLINE FACILITY INFORMATION

Flowline Facility ID: Flowline Type: Production Line Action Type: Registration

OFF LOCATION FLOWLINE REGISTRATION

Flowline End Point Riser

Latitude: 40.518280 Longitude: -104.640786 PDOP: Measurement Date: 07/16/2019
Equipment at End Point Riser: Separator

Flowline Start Point Location Identification

Location ID: 422832 Location Type: Well Site No Location ID
Name: BICKLING PC E Number: 03-21D
County: WELD
Qtr Qtr: SENE Section: 3 Township: 6N Range: 65W Meridian: 6
Latitude: 40.516440 Longitude: -104.640640

Flowline Start Point Riser

Latitude: 40.516440 Longitude: -104.640640 PDOP: Measurement Date: 07/19/2019
Equipment at Start Point Riser: Well

Flowline Description and Testing

Type of Fluid Transferred: _____ Pipe Material: _____ Max Outer Diameter:(Inches) _____
Bedding Material: _____ Date Construction Completed: 04/29/2012
Maximum Anticipated Operating Pressure (PSI): _____ Testing PSI: _____
Test Date: _____

OPERATOR COMMENTS AND SUBMITTAL

Comments

We plan on decommissioning these lines and will report back more accurate coordinates at a later date.
--

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct and complete.
Signed: _____ Date: 07/29/2019 Email: Latrese.Ousley@nblenergy.com
Print Name: Latrese Ousley Title: Regulatory Analyst

Based on the information provided herein, this Flowline Report complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: _____ **Director of COGCC** Date: _____

Attachment Check List

Att Doc Num	Name

Total Attach: 0 Files