

# HALLIBURTON

iCem<sup>®</sup> Service

## **HIGHPOINT RESOURCES CORP-EBUS**

Date: Thursday, May 30, 2019

**Anschutz Coffelt 5-61-35-1724B Production**

Job Date: Tuesday, May 21, 2019

Sincerely,

**Tyler Hill**

## Legal Notice

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### Disclaimer:

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## 1.0 Cementing Job Summary

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### 1.1 Executive Summary

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Halliburton appreciates the opportunity to perform the cementing services on the **Anschutz Coffelt 5-61-35-1724B** cement **Production** casing job. A pre-job safety meeting was held before the job where details of the job were discussed, potential safety hazards were reviewed, and environmental compliance procedures were outlined.

Halliburton maintains a continuous quality improvement process and appreciates any comments or suggestions that you may have. Halliburton again thanks you for the opportunity to perform service work on this well. We hope to be your solutions provider for future projects.

Respectfully,

**Halliburton Ft. Lupton**

*The Road to Excellence Starts with Safety*

<b>Sold To #:</b> 343492		<b>Ship To #:</b> 3929824		<b>Quote #:</b>		<b>Sales Order #:</b> 0905708888				
<b>Customer:</b> HIGHPOINT RESOURCES CORP-EBUS				<b>Customer Rep:</b> HIGH POINT REP						
<b>Well Name:</b> ANSCHUTZ COFFELT			<b>Well #:</b> 5-61-35-1724B		<b>API/UWI #:</b> 05-123-49131-00					
<b>Field:</b> WATTENBERG		<b>City (SAP):</b> ROGGEN		<b>County/Parish:</b> WELD		<b>State:</b> COLORADO				
<b>Legal Description:</b> SW NW-35-5N-61W-1605FNL-320FWL										
<b>Contractor:</b> CADE DRLG				<b>Rig/Platform Name/Num:</b> CADE 23						
<b>Job BOM:</b> 7523 7523										
<b>Well Type:</b> HORIZONTAL OIL										
<b>Sales Person:</b> HALAMERICA\H181357				<b>Srv Supervisor:</b> Kyle Bath						
<b>Job</b>										
<b>Formation Name</b>										
<b>Formation Depth (MD)</b>		<b>Top</b>		<b>Bottom</b>						
<b>Form Type</b>				<b>BHST</b>						
<b>Job depth MD</b>		15929ft		<b>Job Depth TVD</b>						
<b>Water Depth</b>				<b>Wk Ht Above Floor</b>						
<b>Perforation Depth (MD)</b>		<b>From</b>		<b>To</b>						
<b>Well Data</b>										
<b>Description</b>	<b>New / Used</b>	<b>Size in</b>	<b>ID in</b>	<b>Weight lbm/ft</b>	<b>Thread</b>	<b>Grade</b>	<b>Top MD ft</b>	<b>Bottom MD ft</b>	<b>Top TVD ft</b>	<b>Bottom TVD ft</b>
Casing		7	6.366	23			0	6171	0	5848
Casing		4.5	4	11.6	8 RD		0	15908	0	5848
Open Hole Section			6.125				6171	15908	5848	5848
<b>Tools and Accessories</b>										
<b>Type</b>	<b>Size in</b>	<b>Qty</b>	<b>Make</b>	<b>Depth ft</b>		<b>Type</b>	<b>Size in</b>	<b>Qty</b>	<b>Make</b>	
Guide Shoe	4.5			15929		Top Plug	4.5		HES	
Float Shoe	4.5					Bottom Plug	4.5		HES	
Float Collar	4.5					SSR plug set	4.5		HES	
Insert Float	4.5					Plug Container	4.5		HES	
Stage Tool	4.5					Centralizers	4.5		HES	
<b>Fluid Data</b>										
<b>Stage/Plug #:</b> 1										

Fluid #	Stage Type	Fluid Name	Qty	Qty UoM	Mixing Density lbm/gal	Yield ft3/sack	Mix Fluid Gal	Rate bbl/min	Total Mix Fluid Gal
1	Water Based Spacer	Water Based Spacer	40	bbl	8.33				
Fluid #	Stage Type	Fluid Name	Qty	Qty UoM	Mixing Density lbm/gal	Yield ft3/sack	Mix Fluid Gal	Rate bbl/min	Total Mix Fluid Gal
2	NeoCem	NeoCem TM	550	sack	13.2	2.04		6	9.74
9.74 Gal		<b>FRESH WATER</b>							
34.9960 lbm		<b>TYPE I / II CEMENT, BULK (101439798)</b>							
Fluid #	Stage Type	Fluid Name	Qty	Qty UoM	Mixing Density lbm/gal	Yield ft3/sack	Mix Fluid Gal	Rate bbl/min	Total Mix Fluid Gal
3	Fresh Water		241	bbl	8.33				
Cement Left In Pipe		Amount	45 ft			Reason		Shoe Joint	
Mix Water:		pH ##	Mix Water Chloride:## ppm			Mix Water Temperature:## °F °C			
Cement Temperature:## °F °C		Plug Displaced by:## lb/gal kg/m3 XXXX			Disp. Temperature:## °F °C				
Plug Bumped?		Yes	Bump Pressure:#### psi MPa			Floats Held?		Yes/No	
Cement Returns:## bbl m3		Returns Density:## lb/gal kg/m3			Returns Temperature:## °F °C				
Comment									

## 2.0 Real-Time Job Summary

### 2.1 Job Event Log

Type	Seq. No.	Activity	Graph Label	Date	Time	Source	Comb Pump Rate (bbl/min)	DH Density (ppg)	DS Pump Press (psi)	Comments
Event	1	Call Out	Call Out	5/20/2019	11:00:00	USER				REQUESTED ON LOCATION AT 17:00
Event	2	Depart Yard Safety Meeting	Depart Yard Safety Meeting	5/20/2019	16:15:00	USER				
Event	3	Crew Leave Yard	Crew Leave Yard	5/20/2019	16:30:00	USER				
Event	4	Arrive at Location from Service Center	Arrive at Location from Service Center	5/20/2019	17:15:00	USER				RIG CIRCULATING UPON HES ARRIVAL
Event	5	Assessment Of Location Safety Meeting	Assessment Of Location Safety Meeting	5/20/2019	17:25:00	USER				WATER TEST TEMP 55 CHLORIDES 0 PH 6.5
Event	6	Safety Meeting - Pre Rig-Up	Safety Meeting - Pre Rig-Up	5/20/2019	17:30:00	USER				PRE RIG UP SAFETY MEETING AND COMMENCE RIG UP
Event	7	Safety Meeting - Pre Job	Safety Meeting - Pre Job	5/20/2019	18:20:00	USER				PRE JOB SAFETY MEETING WITH RIG CREW AND CO REP, RIG CIRCULATE 535 BBLS, 7 BPM 1600 PSI
Event	8	Start Job	Start Job	5/20/2019	19:39:00	COM6	0.00	8.27	-3.00	TD 15908, TP 15901.23, SJ 54.46, CSG 4.5 11.6#, PREV CSG 7 @ 6171, HOLE 6 1/8, MUD 9
Event	9	Test Lines	Test Lines	5/20/2019	19:51:09	COM6	0.00	8.39	92.00	TEST LINES TO 4550 PSI
Event	10	Pump Spacer 1	Pump Spacer 1	5/20/2019	19:58:57	COM6	0.00	8.31	6.00	PUMP 40 BBLS FRESH WATER SPACER 5 BPM 900 PSI
Event	11	Pump Cement	Pump Cement	5/20/2019	20:08:09	USER	5.00	12.58	983.00	MIX AND PUMP 550 SKS 200 BBLS CEMENT 13.2

PPG, 2.04 FT3/SK, 9.74  
 GAL/SK 6 BPM 900 PSI,  
 CALCULATED TOC 4328

Event	12	Shutdown	Shutdown	5/20/2019	20:41:38	USER	6.00	13.16	204.00	
Event	13	Clean Lines	Clean Lines	5/20/2019	20:43:26	USER	0.00	31.60	-5.00	CLEAN PUMPS AND LINES
Event	14	Pump Displacement	Pump Displacement	5/20/2019	20:46:27	COM6	0.00	8.59	-4.00	PUMP 241 BBLS FRESH WATER DISPLACEMENT 7 BPM 1900 PSI
Event	15	Other	Other	5/20/2019	21:04:36	USER	7.00	8.47	2376.00	HIT PRESSURE KICK OUTS
Event	16	Bump Plug	Bump Plug	5/20/2019	21:37:44	USER	3.00	8.43	1144.00	BUMP PLUG AT 1170 PSI TOOK TO 1600 PSI
Event	17	Other	Other	5/20/2019	21:41:02	USER	1.00	8.42	1028.00	RUPTURE DISC AT 2800 PSI, PUMP 2.5 BBL WET SHOE
Event	18	Check Floats	Check Floats	5/20/2019	21:47:55	USER	0.00	8.41	862.00	FLOATS HELD TOOK .5 BBLS BACK
Event	19	End Job	End Job	5/20/2019	21:48:32	COM6	0.00	8.11	10.00	
Event	20	Safety Meeting - Pre Rig-Down	Safety Meeting - Pre Rig- Down	5/20/2019	21:55:00	USER				PRE RIG DOWN SAFETY MEETING AND COMMENCE RIG DOWN
Event	21	Depart Location Safety Meeting	Depart Location Safety Meeting	5/20/2019	22:50:00	USER				
Event	22	Crew Leave Location	Crew Leave Location	5/20/2019	23:20:00	USER				THANK YOU FOR USING HALLIBURTON, KYLE BATH AND CREW



## 3.0 Attachments

### 3.1 Anschutz Coffelt 5-61-35-1724B Production

