
	HIGHPOINT OPERATING	YARD CALL	3/20/2019		DISTRICT		
	Anschutz Coffelt 5-61-35-1724B	RTS DATE	3/22/2019		Brighton		
		YARD RTN					
CUSTOMER INFORMATION		1.08d					
Customer Name	HIGHPOINT OPERATING	WELL INFORMATION		WELL DATA		TUBULAR DATA	
Customer #:	1000083	API #:	05-123-4913100	Casing Size		Size	
AFE #:	20357D	Field Name:	Wattenberg	Depth		Grade	
Cust Rep on Loc:	Dustin Smith	Well Name:	Anschutz Coffelt 5-61-35-1724	TVD	1,010 ft	Weight	
Cust Phone #:	970-250-6943	Formation:		MD	1,010 ft	Depth	
Order Placed By:	Dustin Smith	Well Type:	Oil	OH		Casing	
Phone #:		Rig Contractor:	nio	OH Depth		9.625 in. 36#, (0 to 1,010 ft)	
Proposed Job Amt:		Rig Name/Num.:	Cartel 7	BHST	60°F	CEMENTING PLUG	
JOB INFORMATION		Rig Phone:		BHCT	0°F	Qty	Size
Ticket #:	BCO-1903-0101	County:	Weld	Est. BHST/BHCT 60°F / 0°F (API) (0.00°F/100ft)		Type	Material
PO #:		State:	CO	MD / TVD	1,010 ft / 1,010 ft	TOP CONNECTION	
Order Taken By:	Laeger	Latitude:	40.360321	Mud Weight & Type		Size	Type
Order Date:	20-Mar	Longitude:	-104	Open Hole	13.5 in. O.H. 0 to 1,010 ft	Thread	
CJES Acct. Manager:	Michael Salyers	Township:	SWNW 35 5N61W	Previous Casing		JOB TYPE	
CJES Engineer	Michael Salyers	Quote Number:	2-BCO_190320131957			Surface Casing	
COMMENTS							
SPECIAL JOB INSTRUCTIONS							
100# sugar , 9 5/8 Head bowl and Swage							
DIRECTIONS TO WELL							
E on Hwy 34, N on 87, E on Cr 52 , 2 miles , Right S into							
Emergency Contacts							
Nearest Hospital		GREELEY, CO			Phone Number:		911
Police Department		GREELEY, CO			Phone Number:		911
Fire Department		GREELEY, CO			Phone Number:		911
Designated Emergency Vehicle		201356		Vehicle Location: LEASE ENTRANCE			
MSDS on Dash of Emergency Vehicle? (y/n)							
Muster Area #1	LEASE ENTRANCE						
Muster Area #2	WIND DEPENDING						
Cell Phone Service on location? (y/n)		YES					
If not, nearest working phone							
Iron Tracking							
	Taken Out			Returned			
Iron Type	Taken By	Date Out	Time Out	Returned By	Date In	Time In	

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Personnel/Equipment				
Driver	Assignment	Tractor	Trailer	Comments
JUSTIN COLLIN	SUPERVISOR	201356	449095	
RYAN PETERSON	OPERATOR		445067	
EDUARDO MELGAREJO	BULK		990476	
KEVIN PYFER	BULK		990477	

BLEND INFO					
Amount	Units	System/Additives	Density (ppg)	Yield (cuft/sk)	Water Req. (gal/sk)
0	SX	Spacer - 40 bbls Water			
40.00	bbl				
305.00	SX	Control Set C - 13ppg Type III + Additives			
104.35	bbl	100 % CJ922 +2.0 % CJ110+2.0 % CJ101+2.0 % CJ030+0.25 PPS CJ600+0.4 % CJX157011	13	1.93	10.53
100	SX	Top Out (If Needed) - 14.8ppg Type III			
0.00		100 % CJ922	14.8	1.33	6.32
0	SX	0			
0.00					
0	SX				
0.00					
0	SX				
0.00					
0	SX				
0	SX				
0	SX				
0.00					

Cement Job Log

C&J ENERGY SERVICES											
Customer:	HIGHPOINT OPERATING				Date: 3/22/2019		Serv. Supervisor: Justin Collin				
Cust. Rep.:	Dustine Smith				Ticket #: BCO-1903-0101		Serv. Center Brighton - 3021				
Lease:	Anschutz Coffelt 5-61-35-1724B				API Well #: 05-123-4913100		County:	Weld	State: CO		
Well Type:	Oil				Rig: Cartel 7		Type of Job: Surface Casing				
Materials Furnished by C&J ENERGY SERVICES											
Plugs		Casing Hardware			Physical Slurry Properties						
					Sacks of Cement	Fluid Dens (lb/gal)	Excess	Yield (cuft/sk)	Mix Water (gal/sk)	Fluid Volume (bbls)	Mix Water (bbls)
Spacer - 40 bbls Water										40.00	
Control Set C - 13ppg Type III + Additives		100 % CJ922 +2.0 % CJ110+2.0 % CJ101+2.0 % CJ030+0.25 PPS CJ600+0.4 % CJX157011			305	13		1.93	10.53	105.05	76
Top Out (If Needed) - 14.8ppg Type III		100 % CJ922			100	14.8		1.33	6.32	23.61	15
0											
Displacement Chemicals:											

Cement Job Log



Customer: HIGHPOINT OPERATING				Date: 3/22/2019				Serv. Supervisor: Justin Collin				
Cust. Rep.: Dustine Smith				Ticket #: BCO-1903-0101				Serv. Center Brighton - 3021				
Lease: Anschutz Coffelt 5-61-35-1724B				API Well #: 05-123-4913100				County: Weld		State: CO		
Well Type: Oil				Rig: Cartel 7				Type of Job: Surface Casing				
OPEN HOLE DATA				TUBULAR DATA								
13.5 in. O.H. 0 to 1,010 ft				9.625 in. 36#, (0 to 1,010 ft)		SIZE WEIGHT	THREAD	DEPTH (ft)	GRADE	ID (in)	BURST (psi)	COLLAPSE (psi)
PREVIOUS CASING DATA				PERFORATED INTERVAL DATA				CASING EQUIPMENT DEPTHS				
				TOP	BTM	SPF	SIZE	SHOE	FLOAT	STAGE	ACP	
WELL FLUID		DISPLACEMENT FLUID		DIFF PRESS (psi)	CSG LIFT (psi)	MAX PRESS (psi)			WATER ON LOC (bbl)			
TYPE	DENSITY	VOLUME	TYPE								DENSITY	
						1500			400			
Time	Rate (bbl/min)	Csg. Press. (psi)	Tbg. Press (psi)	Ann. Press. (psi)	Stg. Vol. (bbl)	Cum. Vol. (bbl)	Stage Details					
3:00 PM						0	ARRIVE ON LOCATION					
3:15 PM						0	TAILGATE MEETING					
3:30 PM						0	RIG IN					
4:00 PM						0	SAFETY MEETING					
4:19 PM	2	17			3	3	FILL LINES					
4:21 PM		2723				3	PRESSURE TEST PUMPS AND LINES					
4:23 PM	7	60			30	33	FRESH WATER AHEAD					
4:27 PM	7	72			10	43	FRESH WATER + RED DYE					
4:29 PM	7.1	53			104.8	147.8	305SX @ 13PPG (1.93 YIELD)					
4:45 PM						147.8	SHUT DOWN					
4:47 PM						147.8	DROP PLUG					
4:49 PM	4	30			71.7	219.5	DISPLACE FRESH WATER					
4:55 PM	7.8	184					CAUGHT CEMENT (41bbls away)					
4:59 PM	4	259					SLOW RATE					
5:01 PM	4	864					BUMP PLUG					
5:07 PM							CHECK FLOATS (0.25bbls back)					
5:15 PM							RIG OUT					
5:30 PM							JOB COMPLETE					
5:45 PM							LEAVE LOCATION					
Left Yard	3/22/19 1:45 PM			Left Loc.	3/22/19 5:45 PM		Start Pump		3/22/19 4:19 PM			
Arrived Loc.	3/22/19 3:00 PM			Returned Yd.			End Pump		3/22/19 5:01 PM			
Bumped Plug (psi)	Final Differential (psi)	Floats Held (Y/N)	PSI Left on Casing	Cement to Surface (bbl)	Top of Cement (ft)	Full Circ. During Job (Y/N)	Max Pump Pressure (psi)	Casing Rotation	Standby Charged(hrs)	Casing Reciprocation		
Yes		Yes		14	Surface	Yes	1500		0			
							Justin Collin					
							Service Supervisor					Date

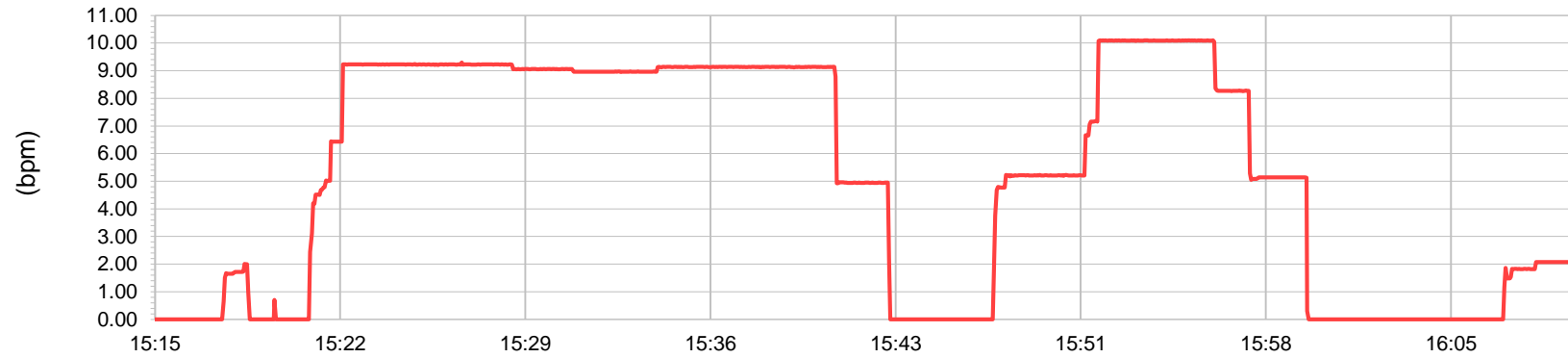


Client High Point
Ticket No. BCO-1903-0101
Location SWNW 35 5N 61W
Comments See Job Log

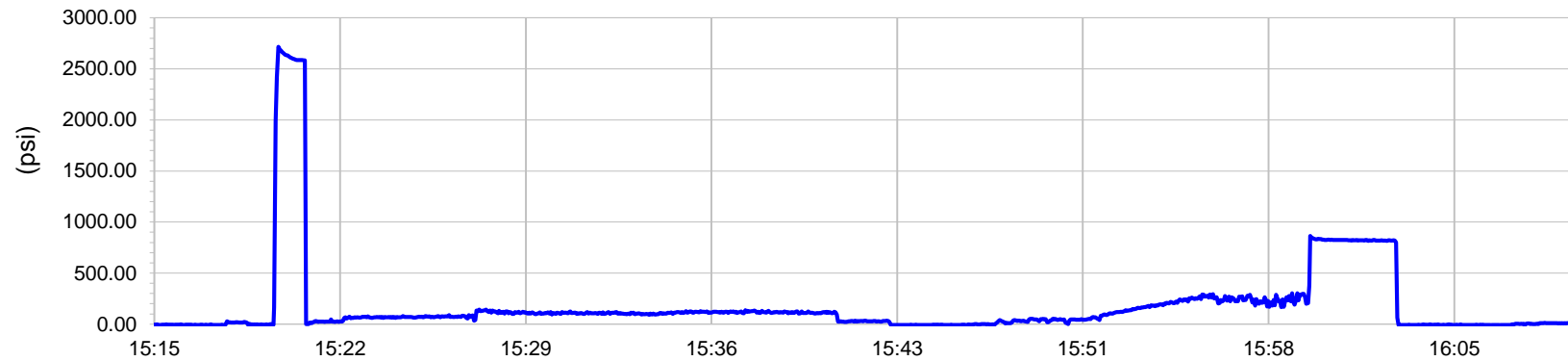
Client Rep Dustin Smith
Well Name Anshutz Coffelt 5-61-35-1724B
Job Type Surface

Supervisor Justin Collin
Unit No. 445067
Service District Brighton, CO
Job Date 3/22/2019

Unit 445067 Rate Total



Unit 445067 Pump Pressure



Unit 445067 Density

