<table>
<tr><td rowspan="2">**FORM 5**
Rev 09/14</td><td colspan="2">## State of Colorado
Oil and Gas Conservation Commission</td></tr>
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| FORM 5 Rev 09/14 | State of Colorado — Oil and Gas Conservation Commission | DE | ET | OE | ES |

FORM 5 Rev 09/14

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109

DRILLING COMPLETION REPORT

DE	ET	OE	ES

Document Number: 402123372

Date Received:

This form is to be submitted within 30 days of the setting of production casing, the plugging of a dry hole, the deepening or sidetracking of a well, or any time the wellbore configuration is changed. If the well is deepened or sidetracked a new Form 5 is required. If an attempt has been made to complete/produce a well, then the operator shall submit Form 5A (Completed Interval Report.) If the well has been plugged, a form 6 (Well Abandonment Report) is required.

Completion Type [X] Final completion   [ ] Preliminary completion

OGCC Operator Number: 10071

Contact Name: Marjorie Rael

Name of Operator: HIGHPOINT OPERATING CORPORATION

Phone: (303) 312-8115

Address: 555 17TH ST STE 3700

Fax:

City: DENVER   State: CO   Zip: 80202

API Number: 05-123-49131-00

County: WELD

Well Name: Anschutz Coffelt

Well Number: 5-61-35-1724B

Location: QtrQtr: SWNW   Section: 35   Township: 5N   Range: 61W   Meridian: 6

Footage at surface: Distance: 1605 feet   Direction: FNL   Distance: 320 feet   Direction: FWL

As Drilled Latitude: 40.360311   As Drilled Longitude: -104.184359

GPS Data:

Date of Measurement: 01/18/2019   PDOP Reading: 1.6   GPS Instrument Operator's Name: Chad Meiers

** If directional footage at Top of Prod. Zone   Dist.: 1771 feet. Direction: FNL   Dist.: 460 feet. Direction: FWL

Sec: 35   Twp: 5N   Rng: 61W

** If directional footage at Bottom Hole   Dist.: 1788 feet. Direction: FNL   Dist.: 400 feet. Direction: FEL

Sec: 36   Twp: 5N   Rng: 61W

Field Name: WATTENBERG   Field Number: 90750

Federal, Indian or State Lease Number:

Spud Date: (when the 1st bit hit the dirt) 03/22/2019   Date TD: 05/19/2019   Date Casing Set or D&A: 05/20/2019

Rig Release Date: 05/28/2019   Per Rule 308A.b.

Well Classification:

[ ] Dry [X] Oil [ ] Gas/Coalbed [ ] Disposal [ ] Stratigraphic [ ] Enhanced Recovery [ ] Storage [ ] Observation

Total Depth MD 15908   TVD** 5840   Plug Back Total Depth MD 158471   TVD** 5840

Elevations GR 4492   KB 4508   **Digital Copies of ALL Logs must be Attached per Rule 308A** [X]

List Electric Logs Run:

GAMMA

CASING, LINER AND CEMENT

Casing Type	Size of Hole	Size of Casing	Wt/Ft	Csg/Liner Top	Setting Depth	Sacks Cmt	Cmt Top	Cmt Bot	Status
SURF	13+1/2	9+5/8	36	0	977	305	0	977	VISU
1ST	8+3/4	7	23	0	6,171	720	0	6,171	CALC
1ST LINER	6+1/8	4+1/2	11.6	6171	15,901	550	4,328	15,901	CALC

STAGE/TOP OUT/REMEDIAL CEMENT

Cement work date: _____

Method used	String	Cementing tool setting/perf depth	Cement volume	Cement top	Cement bottom

Details of work:

FORMATION LOG INTERVALS AND TEST ZONES

FORMATION NAME	Measured Depth		Check if applies		COMMENTS (All DST and Core Analysis must be submitted to COGCC)
	Top	Bottom	DST	Cored	
SHARON SPRINGS	5,760		NO	NO	
NIOBRARA	5,877		NO	NO	

Comment:

• PBTD is taken from the wet shoe sub set depth
• Please utilize the "Casing" tab for actual depths as sources reference different datums, which result in a different depth.
• Top of cement calculation is based on the Contractor's cement ticket.
• A CBL was not run during drilling operations; however, was run prior to commencement of completion operations, and, is being submitted via Sundry Notice (Doc# 402122792)
• No open-hole logs were run on this well. Per rule 317.p., a Resistivity log was run on the Anschutz Coffelt 5-61-34-0801B well (123-47618-00)
• The BHL was drilled past the setback to 1788' FNL & 400' FEL; however, the deepest BPZ will be within the unit boundary setback at 1785' FNL & 460' FEL of Sec. 36.
• This well is waiting on completions at this time the final form 5 is being submitted. HP will submit the actual TPZ and BPZ footages in the comments secton on the form 5A.
• The wellbore beyond the unit boundary setback will be physically isolated and will not be completed.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____   Print Name: Marjorie Rael _____

  Title: Regulatory Ops Tech _____   Date: _____   Email: mrael@hpres.com _____

Attachment Check List

Att Doc Num	Document Name	attached ?			

Attachment Checklist

Att Doc Num	Document Name				
402123448	CMT Summary *	Yes	☒	No	☐
	Core Analysis	Yes	☐	No	☒
402123439	Directional Survey **	Yes	☒	No	☐
	DST Analysis	Yes	☐	No	☒
	Logs	Yes	☒	No	☐
	Other	Yes	☐	No	☒

Other Attachments

Att Doc Num	Document Name				
402123420	LAS-GAMMA RAY	Yes	☒	No	☐
402123429	PDF-GAMMA RAY	Yes	☒	No	☐
402123435	PDF-GAMMA RAY	Yes	☒	No	☐
402123438	DIRECTIONAL DATA	Yes	☒	No	☐

General Comments

User Group	Comment	Comment Date
		Stamp Upon Approval

Total: 0 comment(s)