

**FORM
INSP**Rev
X/15**State of Colorado
Oil and Gas Conservation Commission**1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109

Inspection Date:

07/24/2019

Submitted Date:

07/26/2019

Document Number:

696101179**FIELD INSPECTION FORM**Loc ID 319078 Inspector Name: Evins, Bret On-Site Inspection ☐ 2A Doc Num: _____**Operator Information:**OGCC Operator Number: 10112Name of Operator: FOUNDATION ENERGY MANAGEMENT LLCAddress: 5057 KELLER SPRINGS RD STE 650City: ADDISON State: TX Zip: 75001**Status Summary:**

- ☒ THIS IS A FOLLOW UP INSPECTION
- ☐ FOLLOW UP INSPECTION REQUIRED
- ☐ NO FOLLOW UP INSPECTION REQUIRED

Findings:8 Number of Comments0 Number of Corrective Actions☐ Corrective Action Response Requested**ANY CORRECTIVE ACTION(S) FROM
PREVIOUS INSPECTIONS THAT HAVE NOT
BEEN ADDRESSED ARE STILL APPLICABLE****Contact Information:**

Contact Name	Phone	Email	Comment
Beard, Alyssa		regulatory@foundationenergy.com	Regulatory Manager All Inspections
Koehler, Bob		bob.koehler@state.co.us	

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
242846	WELL	IJ	01/01/2019	ERIW	123-10637	SOONER UNIT 10-28	PA

General Comment:

This is a UIC WELL / PLUGGED & ABANDONED WELL inspection.
 Wells: 1 UIC well: Plugged & Abandoned | PA
 Annual UIC inspection.
 Facility / Battery: Active Operation.
 Formerly served:
 Facility Name: SOONER D SAND UNIT /
 Facility ID: 150256
 Facility Type: UIC ENHANCED RECOVERY
 Refer to Field Inspection Doc. #696101172 and/or Location ID #327361 for Battery / Facility, Equipment info.
 Follow-up to Field Inspection Report Doc. #691200321 dated 08/02/2018.

Location

Lease Road:			
Type	Access		
comment:	Adequate		
Corrective Action		Date:	

Overall Good: ☐

Emergency Contact Number:	
Comment:	
Corrective Action:	Date: _____

Overall Good: ☐

Spills:				
Type	Area	Volume		

In Containment: No

Comment: ☐ Multiple Spills and Releases?

Fencing/:			
Type			
Comment:			
Corrective Action:		Date:	

Equipment:			corrective date
Type: Deadman # & Marked	# 0		
Comment:	<p>Prior insp: 1 of 4 Deadman anchors is unmarked. Mark guy line anchors per Rule 604.c.(2)Q. Comply with Rule 604.c.(2)Q. Corrective Action date: 08/17/2018</p> <p>This insp: * Well has been Plugged & Abandoned PA. ALL equipment as been removed from wellsite. 4/4 anchors removed. See photos #3, 4.</p>		
Corrective Action:		Date:	
Type: Ancillary equipment	# 0		
Comment:	Well protective shelter has been removed.		
Corrective Action:		Date:	

Venting:			
Yes/No			
Comment:			
Corrective Action:		Date:	

Flaring:		
Type		
Comment:		

Corrective Action:		Date:	
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Inspected Facilities

Facility ID: 242846 Type: WELL API Number: 123-10637 Status: IJ Insp. Status: PA

Underground Injection Control

UIC Violation: _____ Maximum Injection Pressure: _____

UIC Routine

Inj./Tube: Pressure or inches of Hg _____ Previous Test Pressure _____ MPP _____
 (e.g. 30 psig or -30" Hg) Inj Zone: DSND

TC: Pressure or inches of Hg _____ Previous Test Pressure _____ Last MIT: 07/31/2013

Brhd: Pressure or inches of Hg _____ Previous Test Pressure _____ AnnMTReq: _____

Comment: Prior insp:
 No current MIT on record or delinquent as required by Rule 326.
 Comply w/ Rule 326.
 Corrective Action date: 08/13/2018

This insp:
 * Well has been Plugged & Abandoned | PA.

Corrective Action: _____ Date: _____

Method of Injection: _____

Test Type: _____ Tbg psi: _____ Csg psi: _____ BH psi: _____

Insp. Status: _____

Comment: _____

Corrective Action: _____ Date: _____

Idle WellPurpose: ☐ Shut In ☐ Temporarily Abandoned Reminder: _____

Comment: Prior insp:
 SI. Last injected Nov 2015. Last reported Oct 2016.
 Report production via Form 7 as required by Rule 206.
 Comply with Rule 206.
 Corrective Action date: 09/03/2018

This insp:
 Well appears to be Plugged & Abandoned | PA.
 ALL equipment has been removed at abandoned wellsite.
 Reclamation appears progressing.
 Form 6 #402052287 indicates plugging date: 03/21/2019.
 Approval Pending.

Corrective Action: _____ Date: _____

COGCC Comments

Comment	User	Date
<p>COGCC Inspection Report Summary:</p> <p>On WED 07/24/2019 at approximately 10:58 hrs. I, Bret Evins, conducted an on-site inspection at: Operator Name: FOUNDATION ENERGY MANAGEMENT LLC Location Name: SOONER UNIT-68N58W /28NWSE Location ID: 319078 Well Name: Sooner Unit 10-28 API: 05-123-10637 Location County: Weld County, Colorado Weather: Dry While there, I observed: Wells: 1 well: UIC: Pugged & Abandoned PA. This well formerly served: UIC Injection Facility / Battery: Active Operation. Facility Type: UIC Enhanced Recovery Facility Name: SOONER D SAND UNIT / Facility ID: 150256 Facility Type: UIC ENHANCED RECOVERY UIC Enhanced Recovery SE Corner GPS coordinates: 40.652222,-103.869725 Refer to Field Inspection Doc. #696101172 and/or Location ID #327361 for Battery / Facility, Equipment info.</p> <p>Follow-up to Field Inspection Report Doc. #691200321 dated 08/02/2018. 3 of 3 Corrective Actions appears addressed. 1.) No current MIT on record or delinquent as required by Rule 326. Comply w/ Rule 326. Corrective Action date: 08/13/2018 * Well has been Plugged & Abandoned PA. 2.) SI. Last injected Nov 2015. Last reported Oct 2016. Report production via Form 7 as required by Rule 206. Comply with Rule 206. Corrective Action date: 09/03/2018 * Well has been Plugged & Abandoned PA. 3.) 1 of 4 Deadman anchors is unmarked. Mark guy line anchors per Rule 604.c.(2)Q. Comply with Rule 604.c.(2)Q. Corrective Action date: 08/17/2018 * Well has been Plugged & Abandoned PA. ALL equipment as been removed from wellsite. See photos #3, 4.</p> <p>NO: NEW Corrective Actions observed.</p> <p>This is a summary of the inspection report.</p>	evinsb	07/26/2019

Attached Documents

You can go to COGCC Images (<https://cogcc.state.co.us/webblink/>) and search by document number:

Document Num	Description	URL
696101180	Site photos	http://ogccwebblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4892315