

State of Colorado  
Oil and Gas Conservation Commission1120 Lincoln Street, Suite 801, Denver, Colorado 80203  
Phone: (303) 894-2100 Fax: (303) 894-2109

OGCC RECEPTION

Receive Date:

07/25/2019

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## Off-Location Flowline

The Flowline Report, Form 44, shall be submitted to register, report realignment, report removal from service, or report abandonment of Off-Location Flowlines, Produced Water Transfer Systems, Domestic Taps, or Crude Oil Transfer Lines as required by the 1100 Series Rules. The Form shall also be submitted to report Grade 1 Gas Leaks from Flowlines per Rule 1104.k.

**Operator Information**

OGCC Operator Number: 76840 Contact Person: Kevin Bothwell  
Company Name: SCHNEIDER ENERGY SERVICES INC Phone: (970) 8679437  
Address: P O BOX 889 Email: kbothwell@schneideroilandgas.com  
City: FORT MORGAN State: CO Zip: 80701  
Is the Operator a Tier One member of the Utility Notification Center of Colorado (UNCC) that participates in Colorado's One Call notification system? Yes ☒ No ☐

**OFF LOCATION FLOWLINE****FLOWLINE ENDPOINT LOCATION IDENTIFICATION**

Location ID: 415301 Location Type: Production Facilities  
Name: RUBY 1-2/DARLOW TANK LOCATION Number:  
County: ADAMS  
Qtr Qtr: SESE Section: 12 Township: 1S Range: 68W Meridian: 6  
Latitude: 39.974250 Longitude: -104.942960

**FLOWLINE FACILITY INFORMATION**

Flowline Facility ID: 466274 Flowline Type: Wellhead Line Action Type: Registration

**OFF LOCATION FLOWLINE REGISTRATION****Flowline End Point Riser**

Latitude: 39.974301 Longitude: -104.942803 PDOP: 5.6 Measurement Date: 05/09/2017  
Equipment at End Point Riser: Separator

**Flowline Start Point Location Identification**

Location ID: 320521 Location Type: Well Site ☐ No Location ID  
Name: RUBY Number: 1  
County: ADAMS  
Qtr Qtr: SWSE Section: 12 Township: 1S Range: 68W Meridian: 6  
Latitude: 39.973650 Longitude: -104.946970

**Flowline Start Point Riser**

Latitude: 39.973749 Longitude: -104.946998 PDOP: 2.6 Measurement Date: 05/09/2017  
Equipment at Start Point Riser: Well

**Flowline Description and Testing**

Type of Fluid Transferred: Crude Oil Emulsion Pipe Material: Carbon Steel Max Outer Diameter:(Inches) \_\_\_\_\_  
Bedding Material: Native Materials Date Construction Completed: 02/04/2013  
Maximum Anticipated Operating Pressure (PSI): \_\_\_\_\_ Testing PSI: \_\_\_\_\_  
Test Date: \_\_\_\_\_

**OPERATOR COMMENTS AND SUBMITTAL**

Comments

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I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct and complete.

Signed: \_\_\_\_\_ Date: 07/25/2019 Email: kbothwell@schneideroilandgas.com

Print Name: Kevin Bothwell Title: Employee

Based on the information provided herein, this Flowline Report complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved:  Director of COGCC Date: 7/26/2019

**Attachment Check List****Att Doc Num****Name**

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Total Attach: 0 Files